

Agenda Date: 7/26/17 Agenda Item: 2B

STATE OF NEW JERSEY Board of Public Utilities 44 South Clinton Avenue, 3rd Floor, Suite 314 Post Office Box 350 Trenton, New Jersey 08625-0350 www.nj.gov/bpu/

ENERGY

ORDER ADOPTING

STIPULATION

IN THE MATTER OF THE VERIFIED PETITION OF JERSEY CENTRAL POWER & LIGHT COMPANY SEEKING (1) REVIEW AND APPROVAL OF ITS DEFERRED BALANCES RELATING TO THE SOCIETAL BENEFITS CHARGE CLAUSE OF ITS FILED TARIFF; AND (2) REVIEW AND APPROVAL OF ITS DEFERRED BALANCE RELATING TO THE SYSTEM CONTROL CHARGE CLAUSE OF ITS FILED TARIFF ("2012-2013-2014 SBC/SCC FILING")

AND

IN THE MATTER OF THE VERIFIED PETITION OF JERSEY CENTRAL POWER & LIGHT COMPANY SEEKING (1) REVIEW AND APPROVAL OF ITS DEFERRED BALANCES RELATING TO THE SOCIETAL BENEFITS CHARGE CLAUSE OF ITS FILED TARIFF; AND (2) REVIEW AND APPROVAL OF ITS DEFERRED BALANCE RELATING TO THE SYSTEM CONTROL CHARGE CLAUSE OF ITS FILED TARIFF ("2015 SBC/SCC FILING")

DOCKET NO. ER16121189

DOCKET NO. ER15030382

Parties of Record:

Stefanie A. Brand, Esq., Director, New Jersey Division of Rate Counsel Gregory Eisenstark, Esq., Windels Marx Lane & Mittendorf, LLP; on behalf of Jersey Central Power & Light Company

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BY THE BOARD:

On March 26, 2015, Jersey Central Power and Light Company ("JCP&L" or "Company") filed a petition with the New Jersey Board of Public Utilities ("Board") seeking (1) review and approval of its deferred balances relating to, and an adjustment of certain components of, the Societal Benefits Charge ("SBC") clause of its filed tariff for the period January 1, 2012 through December 31, 2014; and (2) review and approval of its deferred balances relating to the System

Control Charge ("SCC") of its filed tariff for the period January 1, 2012 through December 31, 2014. ("2012-2014 SBC/SCC Petition") On December 27, 2016, JCP&L filed a petition with the Board seeking: (1) review and approval of its deferred balances relating to, and an adjustment of certain components of, the SBC clause of its filed tariff for the period January 1, 2015 through December 31, 2015; and (2) review and approval of its deferred balances relating to the SCC of its filed tariff for the period January 1, 2015 to December 31, 2015. ("2015 SBC/SCC Petition") By this Order, the Board considers a Stipulation of Settlement ("Stipulation") executed by JCP&L, the New Jersey Division of Rate Counsel ("Rate Counsel") and Board Staff (collectively, the "Parties") resolving issues related to both the 2012-2014 SBC/SCC Petition and the 2015 SBC/SCC Petition.

BACKGROUND/PROCEDURAL HISTORY

As a result of the Board's Final Decision and Order issued in Docket Nos. EO97070458, EO97070459, and EO97070460 ("Restructuring Order"),¹ the Company implemented, among other things, the SBC and established the components of the SBC and the associated cost recovery mechanisms.

Pursuant to the Restructuring Order, and to the extent that expenditures for these initiatives exceeded the amount of their allowed cost recovery, the expenditures were subject to deferred accounting treatment for future recovery after the transition period. The Board further directed JCP&L to make a filing, no later than August 1, 2002, so the Board could consider the matter. As a result of the Board's Final Decision and Order² issued in Docket No. ER02080507, together with the Board's Order³ in Docket Nos. EX02060363 and EA02060365, all issues were resolved relating to the deferred balances of the following components of JCP&L's SBC through July 31, 2003: 1) Consumer Education; 2) Demand Side Factor ("DSF"); 3) Uncollectible Accounts Charge ("UNC"); and 4) Nuclear Decommissioning Costs ("NDC").

JCP&L's Air Conditioning Cycling Program ("AC Cycling Program") and Integrated Distributed Energy Resource Pilot Program ("IDER Pilot Program") have historically operated under the terms of a series of stipulations entered into by the Parties and approved by the Board, which required the Company to seek Board authorization on an annual basis and to recover costs associated with the program through JCP&L's Rider SCC. By Order dated June 15, 2011, the Board approved a stipulation that, among other things, authorized JCP&L to transfer the recovery of costs associated with the IDER Pilot Program from Rider SCC to RGGI Recovery Charge ("Rider RRC").⁴ Additionally, the June 2011 Order stated that after termination of the existing AC Cycling Program, any under- or- over recovery in Rider SCC would be transferred to Rider RRC.

¹ In re JCP&L- Rate Unbundling, Stranded Costs and Restructuring Filings, BPU Docket Nos.EO97070458, EO97070459, EO9707460 (March 7, 2001).

² In re the Verified Petition of Jersey Central Power & Light Company for Review and Approval of its Deferred Balances Relating to the Market Transition Charge and Societal Benefits Charge, BPU Docket No. ER02080507 (May 17, 2004).

³ In re the Deferred Balances Audit of Jersey Central Power & Light Company Phase II: August 2002-July 2003, BPU Docket Nos. EX02060363 and EA02060365 (June 8, 2006).

⁴ In re the Verified Petition of Jersey Central Power and Light Company Concerning the Continuation Beyond May 31, 2011 of its Legacy Direct Load Control/Air Conditioning Cycling Program (2011 AC Cycling Filing), BPU Docket No. ER10010034 (June 15, 2011). ("June 2011 Order")

Pursuant to the Board's Order in Docket No. ER10010034, JCP&L applied the over-collections to the Rider SCC to offset under-collections in its Rider RRC.⁵ Pursuant to Board Order dated August 20, 2014, the Board authorized JCP&L to continue to apply Rider SCC over collections, if any, to Rider RRC until such time as the Rider RRC rate was reset pursuant to a Board Order, at which time the Rider SCC rate would be reset to zero.⁶

2012-2014 SBC/SCC Petition

On March 26, 2015, JCP&L filed the 2012-2014 SBC/SCC Petition in Docket No. ER15030382 seeking: (1) review and approval of its deferred balances relating to, and an adjustment of certain components of, the SBC clause of its filed Tariff; and (2) review and approval of its deferred balance relating to the SCC clause of its filed Tariff. The 2012-2014 SBC/SCC Petition sought review and approval of the deferred balances accumulated with respect to the Demand Side Factor ("DSF"), Uncollectible Accounts Charge ("UNC") and Nuclear Decommissioning Costs ("NDC") components of the Company's SBC and the SCC to the extent accumulated from January 1, 2012 through December 31, 2014.

The 2012-2014 SBC/SCC Petition proposed an increase in the Company's Rider DSF rate to recover an additional \$17.24 million on an annual basis. The 2012-2014 SBC/SCC Petition also proposed a decrease in the Company's Rider UNC rate of \$4.26 million on an annual basis. The 2012-2014 SBC/SCC Petition did not propose any change to the Company's Rider SCC rate or Rider NDC rate. As a result of all of the proposed changes, the Company proposed an overall net increase in rates of approximately \$12.98 million annually.

Public hearings were held for the 2012-2014 SBC/SCC Petition on October 24, 2016 in Morristown and Freehold. No members of the public attended.

⁵ Pursuant to the Board's June 15, 2011 Order in Docket No. ER10010034, paragraph 7 of the stipulation, "[a]fter termination of the Existing AC Cycling Program, any under- or over-recover in Rider SCC will be transferred to Rider RRC. Accordingly, on July 1, 2011, JCP&L transferred the \$1,440,127.75 overrecovered Rider SCC balance (including accrued interest) to Rider RRC.

⁶ In re the Verified Petition of Jersey Central Power and Light Company Seeking (1) Review and Approval of its Deferred Balances Relating to, and an Adjustment of Certain Components of the Societal Benefits Charge ("SBC") Clause of its Filed Tariff; (2) Review and Approval of its Deferred Balance Relating to the System Control Charge ("SCC") Clause of its Filed Tariff; and (3) Review and Approval of Costs Incurred for Environmental Remediation of Manufactured Gas Plant Sites Pursuant to the Remediation Adjustment Clause ("RAC") of its Filed Tariff (2009 SBC/SCC and RAC Filing) AND In re the Verified Petition of Jersey Central Power and Light Company Seeking (1) Review and Approval of its Deferred Balances Relating to the Societal Benefits Charge ("SBC") Clause of its Filed Tariff; and (2) Review and Approval of its Deferred Balance Relating to the System Control Charge ("SCC") Clause of its Filed Tariff (2010 SBC/SCC Filing) AND In re the Verified Petition of Jersey Central Power and Light Company Seeking (1) Review and Approval of its Deferred Balances Relating to the Societal Benefits Charge ("SBC") Clause of its Filed Tariff; and (2) Review and Approval of its Deferred Balances Relating to the System Control Charge ("SCC") Clause of its Filed Tariff (2010 SBC/SCC Filing) AND In re the Verified Petition of Jersey Central Power and Light Company Seeking (1) Review and Approval of its Deferred Balances Relating to the Societal Benefits Charge ("SBC") Clause of its Filed Tariff; and (2) Review and Approval of its Deferred Balance Relating to the System Control Charge ("SCC") Clause of its Filed Tariff (2011 SBC/SCC Filing), BPU Docket Nos. ER10020130, ER11070439, and ER12080756 (August 20, 2014).

2015 SBC/SCC Petition

On December 27, 2016, JCP&L filed the 2015 SBC/SCC Petition with the Board under Docket No. ER16121189 seeking: 1) review and approval of its deferred balances relating to, and an adjustment of certain components of, the SBC clause of its filed Tariff; and (2) review and approval of its deferred balance relating to the SCC clause of its filed Tariff.

With respect to the SBC, the 2015 SBC/SCC Petition sought review and approval of the deferred balances accumulated with respect to the DSF, UNC and NDC components of the Company's SBC, in each case to the extent accumulated from January 1, 2015 through December 31, 2015. With respect to the SCC, the 2015 SBC/SCC Petition sought review and approval of the deferred balance accumulated with respect to the Company's SCC clause from January 1, 2015 through December 31, 2015. The 2015 SBC/SCC Petition did not propose any changes to any of the rate components of Rider SBC or Rider SCC (which had been set to zero effective September 1, 2016 pursuant to the Board's Order⁷ dated August 24, 2016.

STIPULATION

The Parties conducted discovery and held discussions regarding the matter. As a result, on June 26, 2017, the Parties entered into the attached stipulation resolving both the 2012-2014 SBC/SCC Petition and the 2015 SBC/SCC Petition. The Stipulation provides for the following.⁸

- 1. The Parties agree that the Company's ending deferred balances in the components of the SBC listed below at December 31, 2014 were as follows: (i) an under-recovered DSF balance of \$30.7 million, plus under-recovered carrying costs of \$195,042; and (ii) an over-recovered UNC balance of \$5.685 million, plus over-recovered carrying costs of \$16,739 (in all cases without giving effect to the annual application of any over-recoveries to reduce under-recovered balances in other components of the Company's SBC deferred balance). The \$5.702 million over-recovered Rider UNC deferred balance including interest at December 31, 2014 was applied against the under-recovered Rider DSF deferred balance of \$30.9 million (including interest), thereby resetting the Rider UNC deferred balance including the under-recovered Rider DSF balance including interest to \$25.2 million. Refer to Attachments A-1, A-2, A-3, B-1 and B-2 to the Stipulation.
- The Parties also agree that the Company's ending deferred balances in the component of the SBC listed below at December 31, 2015 were as follows: (i) an under-recovered DSF balance of \$16.558 million, plus under-recovered carrying costs of \$51,025; and (ii) an over-recovered UNC balance of \$3.645 million, plus

⁷ In re the Verified Petition of JCP&L Seeking Review and Approval of its Deferred Balances Relating to, and an Adjustment of, the Rider RRC of its Filing Tariff ("2009-2013 Rider RRC Filing") AND In re the Verified Petition of JCP&L Seeking Review and Approval of its Deferred Balances Relating to, and an Adjustment of, the Rider RRC of its Filing Tariff ("2014 Rider RRC Filing"), BPU Docket Nos. ER14080869 and ER15090995 (August 24, 2016).

⁸ Although described in this Order, should there be any conflict between this summary and the Stipulation, the terms of the Stipulation control, subject to the findings and conclusion in this Order.

over-recovered carrying costs of \$8,696 (in all cases without giving effect to the annual application of any over-recoveries to reduce under-recovered balances in other components of the Company's SBC deferred balance). The \$3.654 million over-recovered Rider UNC deferred balance including interest at December 31, 2015 was applied against the under-recovered Rider DSF deferred balance of \$16.609 million (including interest), thereby resetting the Rider UNC deferred balance including interest to zero, and reducing the under-recovered deferred Rider DSF balance including interest to \$12.955 million. To the extent not otherwise recovered in rates, JCP&L shall be authorized to continue to defer all additional reasonable and prudent costs of a type previously approved for recovery through Rider SBC, incurred and deferred subsequent to December 31, 2015, together with accrued interest thereon, for review and inclusion in future annual SBC filings and related adjustments to the Company's Rider SBC, subject to the Board's review and approval. Refer to Attachments A-4, A-5, A-6, B-3 and B-4 to the Stipulation.

- The Parties further agree that JCP&L's Rider NDC is currently set at zero and shall remain at zero as a result of the Stipulation. See Attachments A-3 and A-6 of the Stipulation.
- 4. In regard to the Rider DSF rate, the Company's calculations show that an increase in the Rider DSF of \$8.73 million on an annual basis would be warranted. See Attachment A-4 of the Stipulation. However, even though the DSF balance was under-recovered as of December 31, 2015, based on the Board's Clean Energy Program funding levels for 2016, the Company's forecast of SBC revenues, and in the interest of rate stability, the Parties agree that it is appropriate for JCP&L to leave its Rider DSF rate at the current level at this time.
- 5. In regard to the Rider UNC rate, the Company's calculations show that, based on the forecasted revenues and expenses, the calculated decrease to the Rider UNC rate is \$3.12 million on an annual basis. See Attachment A-5 of the Stipulation. However, in concert with the Company's decision to not propose an increase in the Rider DSF at this time, the Parties agree that it is appropriate for the Company to leave the Rider UNC rate at its current level at this time.
- 6. Interest will continue to accrue monthly on the net-of-tax deferred balances in the NDC, DSF and UNC components of JCP&L's SBC deferred balance at a rate equal to the monthly rate actually incurred on short-term debt, or in the event no short-term debt is outstanding, the rate available on equivalent temporary cash investments, with annual compounding on January 1 of each year.
- 7. In regard to the Rider SCC, the Parties also agree that, as set forth in more detail in Attachments C-1 and D-1 of the Stipulation, as of December 31, 2014, Rider SCC was over collected by \$3,887,642 including carrying costs of \$10,426. The Parties further agree that, as set forth in more detail in Attachments C-2 and D-2 of the Stipulation, as of December 31, 2015, Rider SCC was over collected by \$1,095,054 including carrying costs of \$2,458. Both the \$3,887,642 and \$1,095,054 deferred amounts were transferred to the Rider RRC deferred balance on or before December 31, 2014 and on December 31, 2015, respectively. See Attachments C-1 and C-2 of the Stipulation. As discussed

above, pursuant to the Board's August 24, 2016 Order in the Company's RRC case, the Rider RRC rate was set to zero as of September 1, 2016. The Parties agree that it is appropriate for JCP&L to leave the Rider SCC set at zero at this time. In its next annual SBC/SCC filing (for calendar year 2016), JCP&L will propose a final true-up of the Rider SCC deferred balance.

- 8. To the extent not otherwise recovered in rates, JCP&L shall be authorized to continue to defer all additional reasonable and prudent costs of a type previously approved for recovery through Rider SCC, incurred and deferred subsequent to December 31, 2015, if any, together with accrued interest thereon, for review and inclusion in future annual SCC filings and related adjustments to the Company's Rider SCC, subject to the Board's review and approval.
- 9. Interest will continue to accrue monthly on the net-of-tax deferred balances in the SCC at a rate equal to the monthly rate actually incurred on short-term debt, or in the event no short-term debt is outstanding, the rate available on equivalent temporary cash investments, with annual compounding on August 1 of each year.
- 10. The Parties agree that upon the effective date of the Board's written Order approving the Stipulation, all elements of the 2012-2013-2014 SBC/SCC Petition and the 2015 SBC/SCC Petition shall all be deemed closed and resolved.
- 11. JCP&L agrees to file its next annual SBC/SCC Filing for the period January 1, 2016 through December 31, 2016 no later than September 1, 2017.

DISCUSSION AND FINDING

The Board, having reviewed the attached Stipulation, <u>HEREBY</u> <u>FINDS</u> that the Stipulation is reasonable, in the public interest and in accordance with the law. The costs associated with the SBC and SCC at issue in this proceeding are reasonable since they result from JCP&L providing Board approved energy efficiency programs to New Jersey residents, which reduce energy usage for the benefit of those customers and for the State, and also result from JCP&L's uncollectible costs of providing utility service that may be passed through the SBC pursuant to <u>N.J.S.A.</u> 48:3-60. The Board <u>HEREBY</u> <u>APPROVES</u> the attached Stipulation and incorporates its terms and conditions as if fully stated in this Order.

As a result of the Stipulation, a typical residential customer using 768 kWh per month would see no change in their monthly bill.

The Board <u>HEREBY</u> <u>DIRECTS</u> the Company to file the appropriate revised tariff sheets conforming to the terms of this Order within five (5) days of the effective date of this Order.

The Company's costs, including those related to the individual SBC rate component and Rider SCC, remain subject to audit by the Board. This Decision and Order shall not preclude nor prohibit the Board from taking any actions determined to be appropriate as a result of any such audit.

The effective date of this Order is August 5, 2017.

DATED: 7/26/17

BOARD OF PUBLIC UTILITIES BY:

RICHARD S. MROZ PRESIDENT

JOSEPH L. FIORDALISO COMMISSIONER

N DIANNE SOLOMON

COMMISSIONER

ATTEST:

IRENE KIM ASBURY SECRETARY

Yacy Arra Ablde

MARY-ANNA HOLDEN COMMISSIONER

UPENDRA J. CHIVUKULA COMMISSIONER

I HEREBY CERTIFY that the within document is a true copy of the original in the files of the Board of Public Utilities

IN THE MATTER OF THE VERIFIED PETITION OF JERSEY CENTRAL POWER & LIGHT COMPANY SEEKING (1) REVIEW AND APPROVAL OF ITS DEFERRED BALANCES RELATING TO THE SOCIETAL BENEFITS CHARGE CLAUSE OF ITS FILED TARIFF; AND (2) REVIEW AND APPROVAL OF ITS DEFERRED BALANCE RELATING TO THE SYSTEM CONTROL CHARGE CLAUSE OF ITS FILED TARIFF ("2012-2013-2014 SBC/SCC FILING") DOCKET NO. ER15030382

AND

IN THE MATTER OF THE VERIFIED PETITION OF JERSEY CENTRAL POWER & LIGHT COMPANY SEEKING (1) REVIEW AND APPROVAL OF ITS DEFERRED BALANCES RELATING TO THE SOCIETAL BENEFITS CHARGE CLAUSE OF ITS FILED TARIFF; AND (2) REVIEW AND APPROVAL OF ITS DEFERRED BALANCE RELATING TO THE SYSTEM CONTROL CHARGE CLAUSE OF ITS FILED TARIFF ("2015 SBC/SCC FILING") DOCKET NO. ER16121189

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BPU DOCKET NOS. ER15030382 AND ER16121189

Agenda Date: 7/26/17 Agenda Item: 2B

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June 28, 2017

Irene K. Asbury, Secretary Board of Public Utilities 44 South Clinton Avenue, 3rd Fl., Ste. 314 P.O. Box 350 Trenton, NJ 08625

> Re: In the Matter of the Verified Petition of Jersey Central Power & Light Company Seeking (1) Review and Approval of Its Deferred Balances Relating to the Societal Benefits Charge Clause of Its Filed Tariff; and (2) Review and Approval of Its Deferred Balance Relating to the System Control Charge Clause of Its Filed Tariff ("2012-2013-2014 SBC/SCC Filing")

BPU Docket No. ER15030382

-and-

In the Matter of the Verified Petition of Jersey Central Power & Light Company Seeking (1) Review and Approval of Its Deferred Balances Relating to, and an Adjustment of, the Societal Benefits Charge Clause of Its Filed Tariff; and (2) Review and Approval of Its Deferred Balance Relating to the System Control Charge Clause of Its Filed Tariff ("2015 SBC/SCC Filing")

BPU Docket No. ER16121189

Dear Secretary Asbury:

Enclosed herewith for filing with the Board of Public Utilities are the original and 11

copies of a Stipulation of Settlement ("Stipulation") in the above-referenced matters. The

Stipulation has been executed by all parties and fully-resolves to these matters.



Irene K. Asbury, Secretary June 28, 2017 Page 2

Your anticipated courtesies and cooperation are deeply appreciated.

Respectfully submitted,

My, Ente

Gregory Eisenstark

Enclosure

cc: Service List (w/enclosure - by Hand Delivery, UPS or regular mail)

In the Matter of the Verified Petition of Jersey Central Power & Light Company ("JCP&L") Seeking (1) Review and Approval of Its Deferred Balances Relating to, and an Adjustment of, the Societal Benefits Charge Clause of Its Filed Tariff; & (2) Review and Approval of Its Deferred Balance Relating to the System Control Charge Clause of Its Filed Tariff

("2015 SBC/SCC Filing") Docket No. ER16121189

BPU Staff

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JCP&L

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STATE OF NEW JERSEY BOARD OF PUBLIC UTILITIES

	:	
In the Matter of the Verified Petition of Jersey	:	
Central Power & Light Company Seeking (1)	:	BPU Docket No. ER15030382
Review and Approval of Its Deferred Balances	:	
Relating to the Societal Benefits Charge Clause	:	
of Its Filed Tariff; and (2) Review and Approval	:	
of Its Deferred Balance Relating to the System	:	
Control Charge Clause of Its Filed Tariff	:	
("2012-2013-2014 SBC/SCC Filing")	:	
	:	
-and-	•	
	:	
In the Matter of the Verified Petition of Jersey	:	
Central Power & Light Company Seeking (1)	:	BPU Docket No. ER16121189
Review and Approval of Its Deferred Balances	:	
Relating to, and an Adjustment of, the Societal	:	
Benefits Charge Clause of Its Filed Tariff; and	:	STIPULATION
(2) Review and Approval of Its Deferred Balance	:	OF
Relating to the System Control Charge Clause of	:	SETTLEMENT
Its Filed Tariff ("2015 SBC/SCC Filing")		
its i neu raini (2015 bbc/bcc rining)	:	

TO THE HONORABLE BOARD OF PUBLIC UTILITIES:

APPEARANCES:

Gregory Eisenstark, Esq. (Windels Marx Lane & Mittendorf, LLP, attorneys) for the Petitioner, Jersey Central Power & Light Company

Ami Morita, Esq., Deputy Rate Counsel, and Diane Schulze, Esq., Assistant Deputy Rate Counsel, Division of Rate Counsel (Stefanie A. Brand, Esq., Director)

Renee Greenberg and Alex Moreau, Deputy Attorneys General, for the Staff of the New Jersey Board of Public Utilities (Christopher S. Porrino, Attorney General of New Jersey)

This Stipulation of Settlement (the "Stipulation") is hereby made and executed as of the

dates indicated below, by and among the Petitioner, Jersey Central Power & Light Company

{40697652:3}

("JCP&L" or the "Company"), the Staff of the New Jersey Board of Public Utilities ("Staff") and the New Jersey Division of Rate Counsel ("Rate Counsel") (collectively, the "Parties").

The Parties do hereby join in recommending that the New Jersey Board of Public Utilities ("Board") issue an Order approving the Stipulation without modification, based upon the following terms:

Background

2012-2013-2014 SBC/SCC Filing

On March 26, 2015, JCP&L filed with the Board a Verified Petition, including supporting schedules, under Docket No. ER15030382 ("2012-2013-2014 SBC/SCC Filing"), seeking (1) review and approval of its deferred balances relating to, and an adjustment of certain components of, the Societal Benefits Charge ("SBC") clause of its filed Tariff, and (2) review and approval of its deferred balance relating to the System Control Charge ("SCC") clause of its filed Tariff. With respect to the SBC, the 2012-2013-2014 SBC/SCC Filing sought review and approval of the deferred balances accumulated with respect to the Demand Side Factor ("DSF"), Uncollectible Accounts Charge ("UNC") and Nuclear Decommissioning Costs ("NDC") components of the Company's SBC, in each case to the extent accumulated from January 1, 2012 through December 31, 2014. With respect to the SCC, the 2012-2013-2014 SBC/SCC Filing sought review and approval of the deferred balances accumulated balance accumulated with respect to the Company's SCC clause from January 1, 2012 through December 31, 2014.

The 2012-2013-2014 SBC/SCC Filing proposed an increase in the Company's Rider DSF rate to recover an additional \$17.24 million on an annual basis. The 2012-2013-2014 SBC/SCC Filing also proposed a decrease in the Company's Rider UNC rate of \$4.26 million on an annual basis. The 2012-2013-2014 SBC/SCC Filing did not propose any change to the Company's

Rider SCC rate or Rider NDC rate. As a result of all of the foregoing changes, the Company proposed an overall net increase in rates of approximately \$12.98 million annually, with a proposed rate effective date of July 1, 2015.

Public hearings were held on October 24, 2016 on the 2012-2013-2014 SBC/SCC Filing in Morristown and Freehold, New Jersey. No members of the public appeared at the public hearings.

2015 SBC/SCC Filing

On December 27, 2016, JCP&L filed with the Board a Verified Petition, including supporting schedules, under Docket No. ER16121189 ("2015 SBC/SCC Filing"), seeking (1) review and approval of its deferred balances relating to, and an adjustment of certain components of, the Societal Benefits Charge ("SBC") clause of its filed Tariff, and (2) review and approval of its deferred balance relating to the System Control Charge ("SCC") clause of its filed Tariff. In regard to the SBC, the 2015 SBC/SCC Filing sought review and approval of the deferred balances accumulated with respect to the Demand Side Factor ("DSF"), Uncollectible Accounts Charge ("UNC") and Nuclear Decommissioning Costs ("NDC") components of the Company's SBC, in each case to the extent accumulated from January 1, 2015 through December 31, 2015. In regard to the SCC, the 2015 SBC/SCC Filing sought review and approval of the deferred balance accumulated with respect to the Company's SCC clause from January 1, 2015 through December 31, 2015.

The 2015 SBC/SCC filing did not propose any changes to any of the rate components of the Rider SBC. Similarly, the 2015 SBC/SCC filing did not propose a change to its Rider SCC rate, which had been set at zero effective September 1, 2016 pursuant to the Board's August 24, 2016 Order in Docket Nos. ER14080869 and ER15090995.

Following the filing of each of the Verified Petitions, the Parties engaged in discovery and exchanged additional information during informal discussions and settlement negotiations. As a result, the Parties have agreed to resolve these matters pursuant to the instant Stipulation.

Stipulation

The undersigned Parties DO HEREBY STIPULATE AND AGREE as follows:

1. The Parties agree that the Company's ending deferred balances in the components of the SBC listed below at December 31, 2014 were as follows: (i) an under-recovered DSF balance of \$30.7 million, plus under-recovered carrying costs of \$195,042; and (ii) an over-recovered UNC balance of \$5.685 million, plus over-recovered carrying costs of \$16,739 (in all cases without giving effect to the annual application of any over-recoveries to reduce under-recovered balances in other components of the Company's SBC deferred balance). The \$5.702 million over-recovered Rider UNC deferred balance including interest at December 31, 2014 was applied against the under-recovered Rider DSF deferred balance of \$30.9 million (including interest), thereby resetting the Rider UNC deferred balance including interest to zero and reducing the under-recovered deferred Rider DSF balance including interest to \$25.2 million. Please refer to Attachments A-1, A-2, A-3, B-1 and B-2 to this Stipulation.

2. The Parties also agree that the Company's ending deferred balances in the component of the SBC listed below at December 31, 2015 were as follows: (i) an under-recovered DSF balance of \$16.558 million, plus under-recovered carrying costs of \$51,025; and (ii) an over-recovered UNC balance of \$3.645 million, plus over-recovered carrying costs of \$8,696 (in all cases without giving effect to the annual application of any over-recoveries to reduce under-recovered balances in other components of the Company's SBC deferred balance). The \$3.654 million over-recovered Rider UNC deferred balance including interest at December

31, 2015 was applied against the under-recovered Rider DSF deferred balance of \$16.609 million (including interest), thereby resetting the Rider UNC deferred balance including interest to zero, and reducing the under-recovered deferred Rider DSF balance including interest to \$12.955 million. To the extent not otherwise recovered in rates, JCP&L shall be authorized to continue to defer all additional reasonable and prudent costs of a type previously approved for recovery through Rider SBC, incurred and deferred subsequent to December 31, 2015, together with accrued interest thereon, for review and inclusion in future annual SBC filings and related adjustments to the Company's Rider SBC, subject to the Board's review and approval. Please refer to Attachments A-4, A-5, A-6, B-3 and B-4 to this Stipulation.

3. The Parties further agree that JCP&L's Rider NDC is currently set at zero and shall remain at zero as a result of this Stipulation. See Attachments A-3 and A-6.

4. In regard to the Rider DSF rate, the Company's calculations show that an increase in the Rider DSF of \$8.73 million on an annual basis would be warranted. *See* Attachment A-4. However, even though the DSF balanced was under-recovered as of December 31, 2015, based on the Board's Clean Energy Program funding levels for 2016, the Company's forecast of SBC revenues, and in the interest of rate stability, the Parties agree that it is appropriate for JCP&L to leave its Rider DSF rate at the current level at this time.

5. In regard to the Rider UNC rate, the Company's calculations show that, based on the forecasted revenues and expenses, the calculated decrease to the Rider UNC rate is \$3.12 million on an annual basis. *See* Attachment A-5. However, in concert with the Company's decision to not propose an increase in the Rider DSF at this time, the Parties agree that it is appropriate for the Company to leave the Rider UNC rate at its current level at this time. 6. Interest will continue to accrue monthly on the net-of-tax deferred balances in the NDC, DSF and UNC components of JCP&L's SBC deferred balance at a rate equal to the monthly rate actually incurred on short-term debt, or in the event no short-term debt is outstanding, the rate available on equivalent temporary cash investments, with annual compounding on January 1 of each year.¹

7. In regard to the Rider SCC, the Parties also agree that, as set forth in more detail in Attachments C-1 and D-1, as of December 31, 2014, Rider SCC was over collected by \$3,887,642 including carrying costs of \$10,426. The Parties further agree that, as set forth in more detail in Attachments C-2 and D-2, as of December 31, 2015, Rider SCC was over collected by \$1,095,054 including carrying costs of \$2,458. Both the \$3,887,642 and \$1,095,054 deferred amounts were transferred to the Rider RRC deferred balance on or before December 31, 2014² and on December 31, 2015, respectively. See Attachments C-1 and C-2. As discussed herein above, pursuant to the Board's August 24, 2016 Order in the Company's RRC case, the Rider RRC rate was set to zero as of September 1, 2016. The Parties agree that it is appropriate for JCP&L to leave the Rider SCC set at zero at this time. In its next annual SBC/SCC filing (for calendar year 2016), JCP&L will propose a final true-up of the Rider SCC deferred balance.

8. To the extent not otherwise recovered in rates, JCP&L shall be authorized to continue to defer all additional reasonable and prudent costs of a type previously approved for recovery through Rider SCC, incurred and deferred subsequent to December 31, 2015, if any,

¹ Pursuant to the Board's June 15, 2011 Order, as of January 1, 2012, interest on all elements of the SBC compounds annually on January 1.

² The over collected Rider SCC deferred balance including carrying costs was transferred annually to the Rider RRC deferred balance on December 31st of the years 2012, 2013 and 2014 in the amounts of \$1,735,076, \$1,081,809 and \$1,070,757, respectively, as reflected on Attachment D-1, Line 28.

together with accrued interest thereon, for review and inclusion in future annual SCC filings and related adjustments to the Company's Rider SCC, subject to the Board's review and approval.

9. Interest will continue to accrue monthly on the net-of-tax deferred balances in the SCC at a rate equal to the monthly rate actually incurred on short-term debt, or in the event no short-term debt is outstanding, the rate available on equivalent temporary cash investments, with annual compounding on August 1 of each year.

 The Parties agree that upon the effective date of the Board's written Order approving this Stipulation, all elements of the 2012-2013-2014 SBC/SCC Filing and the 2015 SBC/SCC Filing shall all be deemed closed and resolved.

JCP&L agrees to file its next annual SBC/SCC Filing for the period
 January 1, 2016 through December 31, 2016 no later than September 1, 2017.

Conclusion

12. The Parties agree that this Stipulation contains mutual balancing and interdependent clauses and is intended to be accepted and approved in its entirety. In the event any particular provision of this Stipulation is not accepted and approved in its entirety by the Board, or is modified by a court of competent jurisdiction, then any Party aggrieved thereby shall not be bound to proceed with this Stipulation and shall have the right, upon written notice to be provided to all other Parties within ten (10) days after receipt of any such adverse decision, to litigate all issues addressed herein to a conclusion. More particularly, in the event this Stipulation is not adopted in its entirety by the Board in an appropriate Order, or is modified by a court of competent jurisdiction, then any Party hereto is free, upon the timely provision of such written notice, to pursue its then available legal remedies with respect to all issues addressed in

this Stipulation, as though this Stipulation had not been signed. The Parties agree that this Stipulation shall be binding on them for all purposes herein.

13. It is specifically understood and agreed that this Stipulation represents a negotiated agreement and, except as otherwise expressly provided for herein:

- a. By executing this Stipulation, no Party waives any rights it possesses under any prior Stipulation, except where the terms of this Stipulation supersede such prior Stipulation.
- b. The contents of this Stipulation shall not in any way be considered, cited or used by any of the undersigned Parties as an indication of any Party's position on any related or other issue litigated in any other proceeding or forum, except to enforce the terms of this Stipulation.

14. This Stipulation may be executed in any number of counterparts, each of which shall be considered one and the same agreement, and shall become effective when one or more counterparts have been signed by each of the Parties.

WHEREFORE, the Parties hereto have duly executed and do respectfully submit this Stipulation to the Board, and recommend that the Board issue a Final Decision and Order adopting and approving this Stipulation in its entirety in accordance with the terms hereof.

Jersey Central Power & Light Company By: Gregory Eisenstark, Esq. Windels Marx Lane & Mittendorf, LLP 26 (:)2017

Stefanie A. Brand, Esq. Director, Division of Rate Counsel

1L4 1) (one By: Diane Schulze, Esq.

Assistant Deputy Rate Counsel

6-26-17 Dated:

Dated:

Christopher S. Porrino Attorney General of New Jersey Attorney for Staff of the Board of Public

Utilities By: Alex Moreau

Deputy Attorney General

Dated: 6-26-2017

Attachment A-1

Jersey Central Power & Light Company Societal Benefits Charge - Demand Side Factor ("SBC-DSF"") Summary of Deferred Clean Energy Program ("CEP") & Legacy DSM Program Costs ("PC") & Interest For the Period January 1, 2012 through December 31, 2014

			Refer to
			Attachment
		Jan.2012	8-1,
Line	COMPUTATION OF	through	P.6 of 6
No.	(OVER)/UNDER RECOVERY OF CEP & LEGACY DSM PROGRAM COSTS	Dec.2014	Line No(s).
1	(Over)/Under Recovery of CEP & Legacy DSM Program Costs (PC) at 1/1/2012	\$ -	8
2	Interest on Deferred CEP & Legacy DSM PC Accounts at 1/1/2012	-	9
3	Total Deferred CEP & Legacy DSM Program Costs Incl.Interest at 1/1/2012 (L1 + L2)	\$ -	10
1.	Deferral & Interest Accrual for the period January 1, 2012 through December 31, 2014:		
4	Tariff Rider DSF Revenue Recovery	\$ (180,818,498.98)	
5	Clean Energy Program Costs & Legacy DSM Program Costs	211,523,056.89	6
6	Under Recovery of CEP & Legacy DSM PC at 12/31/2014 (Line 4 + Line 5)	\$ 30,704,557.91	7 27
7	Accrued Interest Income/(Expense)	195,041.61 \$ 30,899,599,52	31
8	Under Recovery of CEP & Legacy DSM PC at 12/31/2014 Incl.Interest (L6 + L7)	+ 00,000,000.0L	
9	Rider UNC (Over) Recovery Offset Against Deferred CEP & Legacy DSM PC at 12/31/2014 Under Recovery of CEP & Legacy DSM Program Costs at 12/31/2014 (L3 + L8 + L9)	(5,702,030.81) \$ 25,197,568.71	33 34
10	Under Recovery of CEP & Legacy DSM Program Costs at 12/51/2014 (LS + Lo + L9)	\$ 25,197,500.71	34
Line	CALCULATION OF A PROPOSED INCREASE IN RIDER DSF		
No.		Amount	
11	Mandated Clean Energy Program Costs for the 12 Months Ended December 31, 2015	\$ 66,279,594.27	2
12	Under Recovery of CEP & Legacy DSM Program Costs at 12/31/2014 (Line 10)	25,197,568.71	34
13	Total Recoverable New Jersey Clean Energy Program Costs Forecasted Jurisdictional MWh Sales for the 12 Months Ended June 30, 2016	+ • • • • • • • • • • • • • • •	
14	Proposed Tariff Rider DSF (\$ per kWh) before SUT (Line 13 + Line 14)	21,105,554 \$ 0.004334	
16	Current Rider DSF (\$ per kWh) before SUT	0.003517	
17	Proposed Increase in Rider DSF (\$ per kWh) before SUT (Line 15 - Line 16)	\$ 0.000817	1
18	Proposed Rider DSF Revenue Increase Effective July 1, 2015 (L14 x L17 x 1,000)	\$ 17,243,237.62	
10	Proposed Rider DSP Revenue increase checkive sury 1, 2013 (CI4 x CI1 x 1,000)	\$ 11,243,231.02	1 8
-	Notes:		
1	SBC over-recoveries are offset against other under-recovered SBC components at year-end in a	eccordance with Tariff Dide	ar SBC
2	Uses mandated spending per the BPU's Order in Docket No.EO11050324V signed June 30, 201		
1	June 2015. For July 2015 through December 2015 the forecast assumes the same BPU-approve	ea spenaing as for the mol	nins or

July 2014 through December 2014.

Jersey Central Power & Light Company Societal Benefits Charge (SBC-UNC) Summary of Deferred Uncollectible Accounts Expense and Interest For Period January 1, 2012 through December 31, 2014

Attachment A-2 Page 1 of 1

Line		Jan-12 through Dec-14	Refer to Attachment B-2 Line No(s).
1 2 3	Total (Over)/Under-Recovered Uncollectible Accounts Expense at Jan.1, 2012 Balance of Interest on Deferred Uncollectible Accounts Expense at Jan.1, 2012 Total (Over)/Under-Recovered Uncollectible Accounts Expense Including Interest at Jan.1, 2012	\$ 1,557,623 	
4 5 6	Tariff Rider UNC Net Revenue Recovery Uncollectible Accounts Expense Incurred (Over)/Under-Recovery of UNC Costs	\$ (34,345,134) 27,102,220 \$ (7,242,914)	1 2 3
7	Interest Accrued	\$ (16,739)	15
8	Over/(Under)-Recovery of UNC Costs and Related Interest Applied to SBC at Year-End	\$ 5,702,030 ¹	9 + 17
9	Under/(Over)-Recovered Balance of Uncollectible Accounts Expense Deferred at Dec.31, 2014	\$ 0	
	Calculation of Proposed Increase to Tariff Rider UNC:		
10 11 12	Balance of Deferred Uncollectible Accounts Expense at Dec 31, 2014 Forecasted Annual Uncollectible Accounts Expense Total Proposed Uncollectible Accounts Expense (Line 10 + Line 11)	\$ 0 8,229,872 \$ 8,229,872	Line 9 above.
13 14 15 16 17	Forecasted Jurisdictional MWh Sales for 7/1/2015 - 6/30/2016 Proposed Tariff Rider UNC (\$ per KWh) Before SUT (Line 12 / Line 13) Current Tariff Rider UNC (\$ per KWh) Before SUT Proposed Change to Tariff Rider UNC (\$ per KWh) Before SUT effective 7/1/2015 Proposed Rider UNC Revenue (Decrease) Increase Effective 7/1/2015 (Line 13 X Line 16)	21,105,554 \$ 0.000390 \$ 0.000592 \$ (0.000202) \$ (4,263,322)	

¹ SBC over-recoveries applied to other under-recovered SBC components at year-end in accordance with Tariff Rider SBC.

Societal Benefits Charge - Nuclear Decommissioning Costs ("SBC-NDC"") Computation of JCP&L's TMI-2 Decommissioning Liability, Annual Revenue Requirement, as of December 31, 2014

Line		
#	Computation of Trust Fund Shortage:	Amount
1	Balance Per Trust Statements at December 31, 2014	\$212,791,475.98
2	Assumed After-Tax Return on the Funding Annuity	5.83%
3	JCP&L 25% TMI-2 Decommissioning Liability at January 1, 2034	\$638,200,300.87
4	Projected Trust Fund Balance at January 1, 2034	624,484,054.13
5	Trust Fund Shortage at January 1, 2034 (L3 - L4)	\$ 13,716,246.74
6	Present Value of Shortage at January 1, 2034	\$ 4,673,778.89
	Calculation of a Proposed (Decrease) in Rider NDC	
	Effective July 1, 2015	Amount
7	Annual Revenue Requirement	\$ 413,318.68
8	Proposed Tariff Rider NDC (\$ per kWh) Before SUT	0.000000
9	Current Tariff Rider UNC (\$ per kWh) Before SUT	0.000000
10	No Change in Rider NDC (\$ per kWh) before SUT (L8 - L9)	0.000000
		The second se

Attachment A-4

Jersey Central Power & Light Company Societal Benefits Charge - Demand Side Factor ("SBC-DSF"") Summary of Deferred Clean Energy Program ("CEP") Costs & Interest For the Period January 1, 2015 through December 31, 2015

				Refer to Attachmen
			Jan.2015	B-3,
Line			through	P.2 of 2
No.			Dec.2015	Line No(s)
	Computation of (Over) Recovery of Clean Energy Program Costs:			
1	Tariff Rider DSF Revenue Recovery	\$	(74,786,144.38)	1
2	BPU-mandated New Jersey Clean Energy Program Costs		66,146,618.62	4
3	(Over) Recovery of Clean Energy Program Costs for 2015 (Line 1 + Line 2)	\$	(8,639,525.76)	5
4	Cumulative Under Recovery of Clean Energy Program Costs at 1/1/2015	\$	25,197,568.71	6
5	Accrued Interest on Deferred Clean Energy Program Costs at 1/1/2015		•	7
6	Beginning Balance of Deferred CEP Costs Incl. Interest at 1/1/2015 (L4 + L5)	\$	25,197,568.71	8
7	Deferred Clean Energy Program Costs at 12/31/2015 (L3 + L6)	\$	16,558,042.95	10
8	Accrued Interest Income/(Expense)		51,024.73	25
9	Under Recovery of Clean Energy Program Costs for 2015 Incl.Interest (L7 + L8)	\$	16,609,067.68	29
10	Rider UNC (Over) Recovery Offset Against Deferred CEP at 12/31/2015		(3,653,887.83)	31
11	Deferred Clean Energy Program Costs Incl.Interest at 12/31/2015 (L9 + L10)	\$	12,955,179.85	32
Line	CALCULATION OF A PROPOSED INCREASE IN RIDER DSF			
No.	Effective March 1, 2017		Amount	
12	Mandated Clean Energy Program Costs for the 12 Months Ended December 31, 2016	\$	66,027,563 31	
13	Deferred Clean Energy Program Costs Incl.Interest at 12/31/2015 Line 11)		12,955,179.85	32
14	Total Recoverable New Jersey Clean Energy Program Costs	\$	78,982,743.16	
15	Forecasted Jurisdictional MWh Sales for the 12 Months Ended February 28, 2018		19,974,688	
16	Proposed Tariff Rider DSF (\$ per kWh) before SUT (Line 14 + Line 15)	\$	0.003954	
17	Current Rider DSF (\$ per kWh) before SUT		0.003517	
18	Proposed Increase in Rider DSF (\$ per kWh) before SUT (Line 16 - Line 17)	\$	0.000437	
19	Proposed Rider DSF Revenue Increase Effective March 1, 2017 (L15 x L18 x 1,000)	\$	8,728,938.66	
	Notes:			L
1	Realthe second is mandated in the RRI to Orders is Desket No EQ11060324V/ signed lyse 20	2014 6-	allow and address	0.045

¹ Per the spending mandated in the BPU's Orders in Docket No.EO11050324V, signed June 30, 2014, for the period January 2015 through June 2015 and in Docket No.QO15040476, dated June 25, 2016, for the period July 2015 through December 2015.

SBC over-recoveries are offset against other under-recovered SBC components at year-end in accordance with Tariff Rider SBC.
 Per the spending mandated in the BPU's Orders in Docket No.QO15040476, dated June 25, 2016, for the period January 2016 through June 2016 and in Docket No.QO16040352, dated July 29, 2016, for the period July 2016 through December 2016.

Jersey Central Power & Light Company Societal Benefits Charge (SBC-UNC) Summary of Deferred Uncollectible Accounts Expense and Interest For Period January 1, 2015 through December 31, 2015

		· · · · ·
	Jan-15 through Dec-15	Refer to Attachment B-4 Line No(s).
Total (Over)/Under-Recovered Uncollectible Accounts Expense at Jan.1, 2015 Balance of Interest on Deferred Uncollectible Accounts Expense at Jan.1, 2015 Total (Over)/Under-Recovered Uncollectible Accounts Expense Including Interest at Jan.1, 2015	\$0 \$0 \$0	
Tariff Rider UNC Net Revenue Recovery	(\$12,581,780)	1
Uncollectible Accounts Expense Incurred	\$8,936,588	2
(Over)/Under-Recovery of UNC Costs	(\$3.645,192)	3
Interest Accrued	(\$8,696)	16
Over/(Under)-Recovery of UNC Costs and Related Interest Applied to SBC at Year-End	\$3,653,888 1	3 + 16
Under/(Over)-Recovered Balance of Uncollectible Accounts Expense Deferred at Dec.31, 2015	50	
Calculation of Proposed Increase to Tariff Rider UNC:		
	\$0	Line 9 above.
Forecasted Annual Uncollectible Accounts Expense Total Proposed Uncollectible Accounts Expense (Line 10 + Line 11)	<u>8.714,921</u> \$8,714,921	
Forecasted Jurisdictional MWh Sales for 3/1/2017 - 2/28/2018	19.974.688	
Proposed Tariff Rider UNC (\$ per KWh) Before SUT (Line 12 / Line 13)	\$ 0.000436	
Current Tariff Rider UNC (\$ per KWh) Before SUT	\$ 0.000592	
Proposed Change to Tariff Rider UNC (\$ per KWh) Before SUT effective 3/1/2017		
Proposed Rider UNC Revenue (Decrease) Increase Effective 3/1/2017 (Line 13 X Line 16)	\$ (3,116,051)	
	Balance of Interest on Deferred Uncollectible Accounts Expense at Jan.1, 2015 Total (Over)/Under-Recovered Uncollectible Accounts Expense Including Interest at Jan.1, 2015 Tariff Rider UNC Net Revenue Recovery Uncollectible Accounts Expense Incurred (Over)/Under-Recovery of UNC Costs Interest Accrued Over/(Under)-Recovery of UNC Costs and Related Interest Applied to SBC at Year-End Under/(Over)-Recovered Balance of Uncollectible Accounts Expense Deferred at Dec.31, 2015 Calculation of Proposed Increase to Tariff Rider UNC: Balance of Deferred Uncollectible Accounts Expense at Dec 31, 2015 Forecasted Annual Uncollectible Accounts Expense Total Proposed Uncollectible Accounts Expense Total Proposed Uncollectible Accounts Expense (Line 10 + Line 11) Forecasted Jurisdictional MWh Sales for 3/1/2017 - 2/28/2018	Total (Over)/Under-Recovered Uncollectible Accounts Expense at Jan.1, 2015 \$0 Balance of Interest on Deferred Uncollectible Accounts Expense at Jan.1, 2015 \$0 Total (Over)/Under-Recovered Uncollectible Accounts Expense at Jan.1, 2015 \$0 Tariff Rider UNC Net Revenue Recovery (\$12,581,780) Uncollectible Accounts Expense Including Interest at Jan.1, 2015 \$0 (Over)/Under-Recovery of UNC Costs (\$3,645,192) Interest Accrued (\$8,696) Over/(Under)-Recovery of UNC Costs and Related Interest Applied to SBC at Year-End \$3,653,888 1 Under/(Over)-Recovered Balance of Uncollectible Accounts Expense Deferred at Dec.31, 2015 \$0 Calculation of Proposed Increase to Tariff Rider UNC: \$8,714,921 Total Proposed Uncollectible Accounts Expense at Dec 31, 2015 \$0 Forecasted Annual Uncollectible Accounts Expense at Dec 31, 2015 \$0 Forecasted Jurisdictional MWh Sales for 3/1/2017 - 2/28/2018 \$19,974,688 Proposed Tariff Rider UNC (\$ per KWh) Before SUT \$19,974,688 Proposed Change to Tariff Rider UNC (\$ per KWh) Before SUT effective 3/1/2017 \$0,000436

¹ SBC over-recoveries applied to other under-recovered SBC components at year-end in accordance with Tanff Rider SBC.

Societal Benefits Charge - Nuclear Decommissioning Costs ("SBC-NDC"") Computation of JCP&L's TMI-2 Decommissioning Liability, Annual Revenue Requirement, as of December 31, 2015

Line #	Computation of Trust Fund (Excess):	Attachment A-3 Revised
1	Balance Per Trust Statements at December 31, 2015	\$204,404,945.66
2	Assumed After-Tax Return on the Funding Annuity	5.83%
3 4 5	JCP&L 25% TMI-2 Decommissioning Liability at January 1, 2034 Projected Trust Fund Balance at January 1, 2034 Trust Fund Shortage at January 1, 2034 (L3 - L4)	\$486,032,659.16 566,825,956.82 \$ (80,793,297.66)
6	Present Value of (Excess) at January 1, 2034	\$ (29,135,132.96)
	Calculation of a Proposed (Decrease) in Rider NDC Effective March 1, 2017	Amount
7	Annual Revenue Requirement	\$ (2,656,574.02)
8 9 10	Proposed Tariff Rider NDC (\$ per kWh) Before SUT Current Tariff Rider UNC (\$ per kWh) Before SUT No Change in Rider NDC (\$ per kWh) before SUT (L8 - L9)	0.000000 0.000000 0.000000

New Jersey Clean Energy Program ("CEP") & Legacy DSM Program Costs Monthly Calculations Of (Over)/Under Recovery, Deferred Clean Energy Program General Ledger Account Balances & CEP Interest (Note 1) For the CEP Year January 1, 2012 - December 31, 2012

Line #	Calculation of (Over)/Under Recovery		Jan 2012		Feb 2012		Mar 2012		Apr 2012		May 2012		Jun 2012
1	Rider DSF Revenues (Note 2)	5	(4,883,490.55)	S		S	(4,603,712.29)	s	(4,275,037.60)	S	(4,307,092.97)	S (4	and the second se
	Clean Energy Program Costs								•				
2	JCP&L Administered Clean Energy Program Costs		543,746,29	•	259,326.37	•	332.092.37	•	437,694,58	•	572,732.68	•	677,123.51
	Payable to Fiscal Agent for Clean Energy Program	φ	5.370,618.71	4	5,741,332.63	\$	6,115,189.63	Ψ	5,124,144.42	*	4,844.201.32	10401	656,968.49
4	Total Clean Energy Program Costs (L2 + L3)	-	5,914,365.00	\$	6.000.659.00	\$	6,447,282.00	s	5,561,839.00	s	and the second se		334,092.00
	Legacy DSM Program Costs	ų	3,314,003.00	Ψ	0,000,003.00	*	0,447,202.00	*	0,001,000.00	•	68.00	• •	
6	Total Clean Energy & Legacy DSM PC (L4 + L5)	S	5,914,365.00	s	6,000,659.00	S	6.447.282.00	s	5,561,839,00	S	5,417,002.00	\$ 6	334,092.00
7	(Over)/Under Recovery (L1 + L6)	\$	1.030.874.45		1,197,580.37	-	1,843,569.71	and a second	1,286,801.40	\$	1,109,909.03		
	Calculation of Ending Deferred CEP/Legacy DSM												
	General Ledger Balance Excluding Current Year Interest		Jan.2012		Feb.2012		Mar.2012		Apr.2012		May 2012		lun.2012
8	Beginning Balance - Deferred Program Costs	\$	÷.	\$	1,030,874.45	\$	2,228,454.82	\$	4,072,024.53	\$	5,358,825.93	\$ 6	,468,734.96
9	Beginning Balance - Accrued Interest				we are an an an array of the second		and the set of the set of the set of the set				0		
	Beginning Balance - Deferred NJCEP/Leagacy DSM Prog.Costs (L8 + L9)	\$		\$	1,030,874.45	\$	2,228,454.82	\$	4,072,024.53	\$	and the second		468,734.96
11	(Over)/Under Recovery (L7)	_	1,030,874.45		1,197,580.37		1,843,569.71		1,286,801.40		1,109,909.03		,381,933.66
12	Ending Balance - Deferred NJCEP/Legacy DSM Prog.Costs (L10 + L11)	S	1,030,874.45	\$	2,228,454.82	\$	4,072,024 53	\$	5,358,825.93	\$	6,468,734.96	\$ 7	,850,668.62
	Calculation Of Amount Due Fiscal Agent For The State Of New Jersey												
13	Beginning Balance - (Payable to) Fiscal Agent	- 5	(9,159,482.31)	s (10.158.233.01)	s	(5,741,332.63)	\$ (*	11,856,522,26)	\$ ((11,239,334,05)	\$ (9	968.345.74)
14	(Payable to) Fiscal Agent (-L2)		(5,370,618.71)	5 X	(5,741,332.63)		(6,115,189.63)	w	(5.124.144.42)	200	(4,844,201.32)	100.00	656,968.49)
15	JCP&L Payments to Fiscal Agent		4,371,868.01		10.158.233.01				5,741,332.63		6,115,189.63	1000	968,345.74
16	Ending Balance - (Payable) to Fiscal Agent (L13 + L14 + L15)	\$	(10,158,233.01)	\$	(5.741,332.63)	\$ (11,856,522.26)	\$ (1		\$	(9,968,345.74)	\$ (5.	656,968.49)
17	Ending Deferred Balance Excluding Interest (L12 + L16)	\$	(9.127.358.56)	\$	(3,512,877.81)	\$	(7,784,497.73)	\$	(5,680,508.12)	\$	(3,499,610.78)	\$ 2,	193,700.13
	Interest Calculation		Jan.2012		Feb.2012		Mar.2012		Apr.2012		May 2012	J	un.2012
18	Beginning CEP Principal Balance Before Taxes (L10 + L13)	\$	(9,159,482.31)	\$	(9,127,358.56)	\$	(3,512,877.81)	5 ((7,784,497.73)	\$	(5,880,508.12)	\$ (3,	499,610.78)
	Accumulated Deferred Income Taxes (L18 x 40.85%)		(3,741,648.52)		(3,728,525.97)	_	(1,435,010.59)	1	(3,179,967.32)		(2,402,187.57)	(1.	429,591.00)
20	Beginning CEP Principal Balance After Taxes (L18 - L19)	_	(5,417,833.79)		(5.398,832.59)		(2.077,867.22)		(4,604,530,41)	_	(3,478,320.55)	(2,	070,019.78)
21	Ending CEP Principal Balance Before Taxes (L17)	\$	(9,127,358.56)	\$	(3,512,877.81)	\$	(7,784,497.73)	S ((5,880,508.12)	\$	(3,499,610.78)	\$ 2,	193,700.13
	Accumulated Deferred Income Taxes (L21 x 40.85%)		(3 728 525 97)		(1.435.010.59)		(3,179,967.32)		(2,402,187.57)	0.87	(1.429,591.00)	10 - 20	896,126.50
23	Ending CEP Principal Balance After Taxes (L21 - L22)		(5.398.832.59)	- ð	(2,077,867.22)		(4.604,530.41)	(3,478,320.55)		(2.070.019.78)	1,	297,573.63
24	Average After Tax CEP Principal {(L20 + L23) + 2}	s	(5,408,333.19)	s	(3.738.349.91)	s	(3.341.198.82)	5 4	4 041 425 48)	s	(2 774 170 17)	s (386,223.08)
25	Multiply By: Interest Rate	1.000	0.71110%		0.97410%		0.86360%		0.47410%	÷	0.54940%	•	0.64590%
26	Divided By: Months Per Year		12		12		12		12		12		12
27	Interest Income/(Expense) (L24 x L25/L26)	\$	(3,204.89)	5	(3,034.61)	S	(2,404.55) \$	5	(1,596.70)	s	(1,270.11)	s	(207.88)
28	Beginning Balance - Accrued Interest Account				(3,204.89)		(6,239.50)		(8,644.05)		(10,240.75)		(11,510.86)
29	Prior Year Accrued Interest Added to Deferred Balance at January 1, 2012		-				<u></u>		(0)0 1 100/		((••••=••=••
30 (Ending Balance - Accrued Interest Account (L27 + L28 + L29)	\$	(3,204.89)	5	(6,239.50)	\$	(8,644.05)	5	(10,240.75)	\$	(11,510.86)	\$	(11,718.74)
31 1	Ending Deferred CEP/DSM Balances Including Interest (L12 + L30)	\$	1,027,669.56		2,222,215.32		4,063,380.48		5,348,585.18	1117	6,457,224.10		
32	Over Recovery Applied to SBC (if any)		a 1991 Manual (* 1	1		10		82 - S		.	-1		S S S S S S S S S S S S S S S S S S S
33	SBC (Over) Recovery Applied to DSF (if any)				- 19.45								
34 1	Ending Dfd.CEP Bals.Incl.Int.After Applying (Over) Recovery (L31+L32+L33)	\$	1,027,669.56	5	2,222,215 32	\$	4.063,380.48	5	5.348.585.18	S	6.457.224.10	\$ 7.1	838 949 88
35 E	Ending Dfd.CEP Bals.Incl.Int.& (Payable) to Fiscal Agent (L16 + L34)	S	(9.130.563.45)	1	3 519 117 31)	2	(7 793 141 78) \$	1	5 800 748 87)	5	/3 511 121 64)	5 2	181 081 30

Notes:

1 May include in the current month, retroactive adjustments actually recorded in subsequent months.

Jersey Central Power & Light Company New Jersey Clean Energy Program ("CEP") & Legacy DSM Program Costs Monthly Calculations Of (Over)/Under Recovery, Deferred Clean Energy Program General Ledger Account Balances & CEP Interest (Note 1)

For the CEP Year January 1, 2012 - December 31, 2012

Lin	e		Jul		Aug		Sep		Oct		Nov		Dec		YTD
#	Calculation of (Over)/Under Recovery		2012		2012		2012		2012		2012		2012	_	2012
1	Rider DSF Revenues (Note 2)	\$	(5,991,295.18)	\$	(6,610,448.21)	\$	(5,797,195.57)	\$	(4,645,666.49)	\$	(4.106,954.85)	\$	(3,877,510.80)	\$	(58,853,641,48)
	Clean Energy Program Costs														
2	and the second design of the second	- 5	255 331 78	s	411,922,89	S	292,816,24	\$	239,953,16	s	303,050.90	S	425,259.20	5	4,751,049.97
3	Payable to Fiscal Agent for Clean Energy Program		6.821.478.22	•	7.165.354.11		6,596,804,76		5 767 654 84	Ť.,	5,259,790.10		5 383 271 80		69.846.809.03
4	Total Clean Energy Program Costs (L2 + L3)	\$	7,076,810.00	s	7,577,277.00	S	6,889,621.00	\$	6,007,608.00	\$	5,562,841.00	S	5,808,531.00	\$	74,597,859.00
5	Legacy DSM Program Costs		-	÷.,	-		84.95			×	-		84.95		237.90
6	Total Clean Energy & Legacy DSM PC (L4 + L5)	\$	7.076,810.00	5	7.577.277.00	\$	6.889,705.95	\$	6,007,608.00	\$	5,562,841.00	S	5,808,615.95	\$	74,598,096.90
7	(Over)/Under Recovery (L1 + L6)	\$	1.085.514.62	\$	966,828.79	\$	1,092,510.38	\$	1,361,941.51	5	1,455,886.15	5	1,931,105.15	\$	15,744,455.42
	Calculation of Ending Deferred CEP/Legacy DSM													20000	
	General Ledger Balance Excluding Current Year Interest		Jul.2012		Aug.2012		Sep.2012		Oct.2012		Nov.2012		Dec.2012		YTD 2012
8	Beginning Balance - Deferred Program Costs	\$	7,850,668.62	\$	8,936,183,44	\$	A DESCRIPTION OF THE OWNER OWNER OF THE OWNER OWNER OF THE OWNER OWNE	\$	10,995,522.61	\$		\$		\$	-
9	Beginning Balance - Accrued Interest														-
10		\$	7,850,668.62	\$	8,936,183.44	\$	9,903,012.23	\$	10,995,522.61	\$	12,357,464.12	S	13,813,350.27	\$	-
11	(Over)/Under Recovery (L7)		1.085.514.82		966,828,79		1.092,510.38		1,361,941.51		1,455,886.15		1,931,105.15		15,744,455,42
12	Ending Balance - Deferred NJCEP/Legacy DSM Prog.Costs (L10 + L11)	\$	8.936.183.44	\$	9,903,012.23	\$	10 995 522 61	\$	12,357,464.12	\$	13 813 350.27	\$	15.744,455.42	\$	15.744.455.42
	Calculation Of Amount Due Fiscal Agent For The State Of New Jersey														
13		- s	(5,656,968.49)	51	12 478 446 711	5	(13 986 832 33)	\$ /	13 762 158 87)	\$ /	12 364 459 60)	\$1	11 027 444 94)	\$	(9,159,482.31)
14			(6,821,478.22)		(7,165,354.11)		(6,596,804.76)	* 1	(5,767,654.84)		(5,259,790.10)		(5,383,271.80)		(69.846.809.03)
15			(0,021,410.22)		5,656,968,49		6.821,478.22		7,165.354.11		6,596,804.76		5,767,654.84		68,363,229.44
16		S	(12,478,446.71)	5 /		SI		\$ (51		\$ 1		s	(10,643,061.90)
17	Ending Deferred Balance Excluding Interest (L12 + L16)		(3,542,263.27)						(6,995,48)	- 200	a		5,101,393.52	SI SAME	5,101,393.52
	Internet Onlandation	-	*						the same time to			_	-	-	
18	Interest Calculation Beginning CEP Principal Balance Before Taxes (L10 + L13)	s	Jul.2012		Aug.2012		Sep.2012		Oct 2012		Nov.2012	_	Dec.2012		YTD 2012
19		3	2,193,700.13		(3,542,263.27)	\$	(4,083,820.10)		(2,766,636.26)	5	(6,995.48)	\$	2,785,905.33		
20		-	896,126.50 1,297,573.63		(1.447,014 55) (2.095,248.72)		(1.668.240.51) (2,415.579.59)		(1.130,170.91) (1.636,465.35)	—	(2.857.65) (4.137.83)		1,138,042.33		
		-	and the second se	-		- 1 - 11	- States	CIL: No.	(1,030,405.33)	_	and the second sec		1,047,803.00		
21	Ending CEP Principal Balance Before Taxes (L17)	\$	(3,542,263.27) \$	00e - g		\$	(2,766,636,26)	\$	(6,995.48)	\$	2,785,905.33	\$	5,101,393.52		
22	Accumulated Deferred Income Taxes (L21 x 40.85%)	-	(1,447.014.55)		(1,668,240.51)		(1.130.170.91)	_	(2,857.65)		1.138,042.33		2,083,919,25		
1000			(2,095,248.72)		(2.415.579.59)	_	(1,636,465.35)	_	(4.137.83)	_	1.647,863.00		3.017.474.27	_	
24	Average After Tax CEP Principal {(L20 + L23) + 2}	\$	(398,837.55) \$	s ((2.255,414,16)	s	(2,026,022.47)	s	(820,301.59)	s	821,862.58	s	2,332,668.64		
25	Multiply By Interest Rate		0.61910%	<u> </u>	0.49450%	70	0.34390%	÷.	0.26770%		0.51560%	2	0.50780%		
26	Divided By: Months Per Year		12		12		12		12		12		12		
		\$	(205.77) \$	\$	(929.42)	\$	(580.62)	\$	(183.00) \$	5	353.13	s	987.11	\$	(12,277.31)
28	Beginning Balance - Accrued Interest Account		(11,718.74)		(11,924.51)		(12,853.93)		(13,434.55)		(13,617.55)		(13,264.42)		-
29	Prior Year Accrued Interest Added to Deferred Balance at January 1, 2012												•		-
30	Ending Balance - Accrued Interest Account (L27 + L28 + L29)	\$	(11,924.51) \$	5	(12,853.93)	\$	(13,434.55)	\$	(13.617.55) \$	5	(13,264.42)	\$	(12,277.31)	\$	(12,277.31)
31	Ending Deferred CEP/DSM Balances Including Interest (L12 + L30)	\$	8,924,258.93 \$	5	9,890,158.30	\$	10,982,088.06	\$ 1	12,343,846.57	\$ 1	3,800,085.85	5 1	15,732,178.11	\$	15,732,178.11
32															-
33	SBC (Over) Recovery Applied to DSF (if any)	-													-
34	Ending Dfd.CEP Bals.Incl.Int.After Applying (Over) Recovery (L31+L32+L33)		8 924,258.93 \$	5	9.890,158.30	\$	10,982,088.06	\$ 1	12,343,846.57 \$	i 1	3,800,085.85	5 1	15,732,178.11	\$	15,732,178.11
35	Ending Dfd.CEP Bals.Incl.Int.& (Payable) to Fiscal Agent (L16 + L34)	S	(3 554 187 78) \$	5 (4,096,674.03)	\$	(2,780,070.81)	\$			2,772,640.91		and the second s	\$	5,089,116.21
	Notes:														And Address of the Owner of the O
12															

1 May include in the current month, retroactive adjustments actually recorded in subsequent months.

New Jersey Clean Energy Program ("CEP") & Legacy DSM Program Costs

Monthly Calculations Of (Over)/Under Recovery, Deferred Clean Energy

Program General Ledger Account Balances & CEP Interest (Note 1) For the CEP Year January 1, 2013 - December 31, 2013

Line #			Jan		Feb		Mar		Apr		May		Jun
1	Calculation of (Over)/Under Recovery Rider DSF Revenues (Note 2)	<u>-</u> <u>-</u> <u>s</u>	2013 (5,178,685.91)	S	2013) 5	2013 (4 731 168 94)	S	2013 (4 404 930 11)	S	2013 (4 078 328 30)	s	2013
	Clean Energy Program Costs		((1,001,100.01)		(((1,-1-,-1)		(1,000,000,000
2	JCP&L Administered Clean Energy Program Costs	- \$	285,249,15		230,873,38		262 404 27		247 402 52		467,720.35		563.974.71
2	Payable to Fiscal Agent for Clean Energy Program	9		Ð		\$	362,401.27	\$	347,482.52	9		Э.	
4	Total Clean Energy Program Costs (L2 + L3)	_	5,629,115.85		5,769,785.62	<u> </u>	6,084,880.73	_	5,214,356.48	<i><i>a</i></i>	4.949,213.65		5,770,117.29
5	Total Clean Energy Program Losts (L2 + L3)	\$	5,914,365.00	\$	6,000,659.00	\$	6,447,282.00	\$	5,561,839 00	2	5,416,934.00	\$	6,334,092.00
6	Legacy DSM Program Costs	-	-	-	-		-	-	5.561.839.00		5.416.934.00		- -
-	Total Clean Energy & Legacy DSM PC (L4 + L5)	3											
7	(Over)/Under Recovery (L1 + L6)	5	735,679.09	5	1.142,862.49	\$	1,716,113.06	\$	1,156,908.89	\$	1,338,605.70	5	1,4/3,344.42
	Calculation of Ending Deferred CEP/Legacy DSM												
105 1	General Ledger Balance Excluding Current Year Interest		Jan 2013		Feb.2013		Mar.2013	_	Apr.2013		May 2013		Jun 2013
8	Beginning Balance - Deferred Program Costs	\$	15,744,455.42	\$	16,467,857.20	\$	17,610,719.69	\$	19,326,832.75	\$ 2	20,483,741.64	\$ 2	21,822,347.34
9	Beginning Balance - Accrued Interest	_	(12,277.31)									_	
10	Beginning Balance - Deferred NJCEP/Leagacy DSM Prog.Costs (L8 + L9)	\$	15,732,178.11	\$ '		\$		\$		\$ 2		\$ 2	21,822,347.34
11	(Over)/Under Recovery (L7)	_	735,679.09		1,142,862.49		1,716,113.06		1,156,908.89		1,338,605.70	_	1,473,344.42
12	Ending Balance - Deferred NJCEP/Legacy DSM Prog.Costs (L10 + L11)	\$	16,467,857.20	\$.	17,610,719.69	S	19,326,832,75	\$	20.483,741.64	\$ 2	21,822,347.34	\$ 2	23,295,691.76
	Calculation Of Amount Due Fiscal Agent For The State Of New Jersey												
13	Beginning Balance - (Payable to) Fiscal Agent	\$	(10,643,061.90)	\$(1	1,012,387.65)	\$(11,398,901.47)	\$(11,854,666.35)	\$(1	11,299,237.21)	\$	(4,949,213.65)
14	(Payable to) Fiscal Agent (-L2)		(5,629,115.85)		(5,769,785.62)		(6,084,880.73)		(5,214,356.48)		(4,949,213.65)	1	(5,770,117.29)
15	JCP&L Payments to Fiscal Agent		5,259,790.10		5,383,271.80		5,629,115.85		5,769,785.62	- i	11,299,237.21		
16	Ending Balance - (Payable) to Fiscal Agent (L13 + L14 + L15)	S	(11.012.387.65)	\$(1		\$(\$(\$(1	0.719.330.94)
17	Ending Deferred Balance Excluding Interest (L12 + L16)	\$							9.184.504.43				
	Interest Calculation		Jan.2013		Feb 2013		Mar.2013	Billioto	Apr.2013		May 2013		Jun.2013
18	Beginning CEP Principal Balance Before Taxes (L10 + L13)	S	5.089,116.21		5,455,469.55	ŝ	6,211,818,22	s	7,472,166,40	s	9,184,504,43	\$ 1	
19	Accumulated Deferred Income Taxes (L18 x 40.85%)		2.078,903.97		2,228,559.31		2.537.527.74	5	3,052,379.97	Ξ.	3,751,870.06	- 10	6,892,675.11
20	Beginning CEP Principal Balance After Taxes (L18 - L19)	·	3.010.212.24		3.226,910.24		3,674,290.48		4,419,786.43		5,432,634.37		9,980,458.58
21	Ending CEP Principal Balance Before Taxes (L17)	S	5,455,469,55	\$	6,211,818.22	s	7,472,166.40	c	9,184,504.43	C 1	6 973 133 60	E 1	2 576 360 82
	Accumulated Deferred Income Taxes (L21 x 40.85%)		2,228,559.31		2,537,527.74	B-	3.052,379.97	÷	3,751,870.06		6,892,675.11		5.137,443.39
23	Ending CEP Principal Balance After Taxes (L21 - L22)		3,226,910.24		3.674.290.48		4,419,786.43	—	5,432,634,37		9.980,458.58		7,438,917.43
4	Average After Tax CEP Principal ((L20 + L23) + 2)	s	3,118,561.24	•	3,450,600.36	c	4,047,038.46		4,926,210.40		7 705 545 48		
	Multiply By: Interest Rate		0.50930%		0.58730%		0.66930%	Ŷ	0.36320%	4		Ð	
	Divided By: Months Per Year		12								0.41230%		0.39920%
	Interest Income/(Expense) (L24 x L25/L25)	S	1,323.57	e	1 699 79		12		12		12		12
8	Beginning Balance - Accrued Interest Account	4		4	1,688.78	ð.	2,257.24	9	1,491.00	\$	2,647.84	2	2,897.42
	Prior Year Accrued Interest Added to Deferred Balance at January 1, 2013		(12,277.31)		1,323.57		3,012.35		5,269.59		6,760.59		9,408.43
30 1	Ending Balance - Accrued Interest Account (L27 + L28 + L29)	s	12.277.31		3,012.35	*	5 000 50	-	0 700 50	_	0.400.40		40 000 00
31 1	Ending Deferred CEP/DSM Balances including Interest (L12 + L30)	the second second					5,269.59		6,760.59		9,408.43		12,305.85
32	Over Recovery Applied to SBC (if any)	\$	16,469,180.77	51	7,613,732.04	\$ 1	9,332,102.34	5 2	20,490,502.23	\$ 2	1,831,755.77	\$ 2	3,307,997.61

32 Over Recovery Applied to SBC (if any)

33 SBC (Over) Recovery Applied to DSF (if any)

34 Ending Dfd.CEP Bats.Incl.Int.After Applying (Over) Recovery (L31+L32+L33

35 Ending Dfd.CEP Bals.Incl.Int.& (Payable) to Fiscal Agent (L16 + L34)

13)	S	16.469,180.77	\$ 17,613,732.04	\$ 19,332,102.34	\$ 20,490,502.23	\$ 21,831,755.77	\$ 23,307,997.61
	\$	5.456.793.12	\$ 6,214,830.57	\$ 7,477,435.99	\$ 9,191,265.02	\$ 16,882,542.12	\$ 12,588,666.67

Notes:

1 May include in the current month, retroactive adjustments actually recorded in subsequent months.

New Jersey Clean Energy Program ("CEP") & Legacy DSM Program Costs Monthly Calculations Of (Over)/Under Recovery, Deferred Clean Energy Program General Ledger Account Balances & CEP Interest (Note 1) For the CEP Year January 1, 2013 - December 31, 2013

Line #		Jul 2013	Aug 2013	Sep 2013	Oct 2013	Nov 2013	Dec 2013	YTD 2013
	Calculation of (Over)/Under Recovery Rider DSF Revenues (Note 2)) \$ (4,600,274.49)		and the second se	
		\$ (0,004,000.07)	\$ (0,413,030.10)	\$ (3,233,022.30)) & (4,000,274.45)	· • (4,104,000.02)	, • (4,020,001.00)	• (••,•••,•••
	Clean Energy Program Costs			19				
	JCP&L Administered Clean Energy Program Costs	\$ 206,465.82			· · · · · · · · · · · · · · · · · · ·		VND	\$ 4,393,528.18
	Payable to Fiscal Agent for Clean Energy Program	6.380,293.29	6,536,323.97	5,878,064.75	4,787,621.02	4,422,923.79	4,829,141.10	66,251,837.54
4	Total Clean Energy Program Costs (L2 + L3)	\$ 6,586,759.11	\$ 6,974,323.94	\$ 6,314,579.03	\$ 5,161,506.17	\$ 4,738,141.32	\$ 5,194,885.15	\$ 70,645,365.72
	Legacy DSM Program Costs	-	-	-	-			\$ 70,645,365.72
6	Total Clean Energy & Legacy DSM PC (L4 + L5)	\$ 6,586,759.11	and the second se		\$ 5,161,506.17	The second se	\$ 5,194,885.15	Management of the second secon
7	(Over)/Under Recovery (L1 + L6)	\$ 281,768.44	\$ 561,273.16	\$ 1,014,756.13	\$ 561,231.68	\$ 603,171.50	\$ 568,553.85	\$ 11,154,268.41
	Calculation of Ending Deferred CEP/Legacy DSM							
	General Ledger Balance Excluding Current Year Interest	Jul.2013	Aug.2013	Sep.2013	Oct.2013	Nov.2013	Dec.2013	YTD 2013
8	Beginning Balance - Deferred Program Costs	\$ 23,295,691.76	\$ 23,577,460.20	\$ 24,138,733.36	\$ 25,153,489.49	\$ 25,714,721.17	\$ 26,317,892.67	\$ 15,744,455.42
9	Beginning Balance - Accrued Interest					A second second second second		(12,277.31)
10	Beginning Balance - Deferred NJCEP/Leagacy DSM Prog. Costs (LB + L9)	\$ 23,295,691,76		\$ 24,138,733.36		\$ 25,714,721.17	\$ 26,317,892.67	\$ 15,732,178.11
11	(Over)/Under Recovery (L7)	281.76B.44	561,273.16	1,014,756.13	561,231.68	603,171.50	568,553.85	11,154,268.41
12	Ending Balance - Deferred NJCEP/Legacy DSM Prog.Costs (L10 + L11)	\$ 23 577 460 20	\$ 24,138,733.36	\$ 25,153,489.49	\$ 25,714,721.17	\$ 26,317,892.67	\$ 26,886,446.52	\$ 26,886,446.52
	Calculation Of Amount Due Fiscal Agent For The State Of New Jersey							
13	Beginning Balance - (Payable to) Fiscal Agent	\$(10,719,330.94)	\$(12 150 410 58)	\$(12 857 579 19)	\$(12 414 388 72)	\$(10 665 685 77)	\$ (9 210 544 81)	\$ (10,643,061.90)
	(Payable to) Fiscal Agent (-L2)	(6,380,293.29)	(6,536,323.97)	(5,878,054.75)		전 전 전 전 전 전 전 전 전 전 전 전 전 전 전 전 전 전 전	동네 ^^ / 이렇게 이렇게 많다. 김 것이 있는 것이 없는 것이 없다.	(66,251,837.54)
	JCP&L Payments to Fiscal Agent	4.949,213 65	5,829,155,36	6.321,255,22	6.536.323.97	5.878,064 75	4.787.621.02	67,642,834.55
	Ending Balance - (Payable) to Fiscal Agent (L13 + L14 + L15)	\$(12,150,410.58)	and the second se			the second s	the second se	\$ (9,252,064.89)
17	Ending Deferred Balance Excluding Interest (L12 + L16)	\$ 11,427,049.62	THE OTHER DESIGNATION OF THE OWNER OWNE	STATUTE OF THE OWNER WATER OF THE OWNER OWNER OF THE OWNER OWNE	The second se	the second s		\$ 17,634,381.63
	Interest Calculation	Jul.2013	Aug.2013	Sep.2013	Oct.2013	Nov.2013	Dec.2013	YTD 2013
18	Beginning CEP Principal Balance Before Taxes (L10 + L13)	\$ 12,576,360.82					Annual statement of the second s	
19	Accumulated Deferred Income Taxes (L18 x 40.85%)	5,137,443.39	4,667,949.77	4,608,351.48	5,203,922.66	6,147,530.96	6,988,351.60	
20	Beginning CEP Principal Balance After Taxes (L18 - L19)	7,438,917,43	6,759,099,85	6.672,802.69	7,535,178.11	8,901,504.44	10,118,996.26	
21 1	Ending CEP Principal Balance Before Taxes (L17)	\$ 11,427,049.62	\$ 11 281 154 17	\$ 12 739 100 77	\$ 15 049 035 40	\$ 17 107 347 86	\$ 17,634,381.63	
	Accumulated Deferred Income Taxes (L21 x 40.85%)	4,667,949.77	4.608,351,48	5.203.922.66	6,147,530.96	6.988.351.60	7,203,644,90	
	Ending CEP Principal Balance After Taxes (L21 - L22)	6,759,099.85	6.672,802.69	7,535,178.11	8,901,504.44	10,118,996.26	10,430,736.73	A
24 /	Average After Tax CEP Principal {(L20 + L23) - 2}	\$ 7,099,008.64	5 6 715 951 27	\$ 7,103,990.40	\$ 8,218,341.27	5 9 510 250 35	\$ 10,274,866.50	
25 1	Multiply By: Interest Rate	0.45240%	0.29760%	0.64690%	1.39770%	1.04970%	1.30610%	
	Divided By: Months Per Year	12	12	12	1.3377078	12	12	
27 1	nterest Income/(Expense) (L24 x L25/L26)	\$ 2,676.33	the second se					\$ 49,552.12
28	Beginning Balance - Accrued Interest Account	12,305.85	14,982.18	16,647.74	20,477.38	30,049.69	38,368.78	(12,277.31)
29	Prior Year Accrued Interest Added to Deferred Balance at January 1, 2013			10,011.11	2.0,471.00	00,010.00	00,000.10	12.277.31
30 E	Ending Balance - Accrued Interest Account (L27 + L28 + L29)	\$ 14,982,18 \$	\$ 16,647.74	\$ 20,477.38	\$ 30,049,69	\$ 38,368,78	\$ 49,552.12	\$ 49,552.12
	Ending Deferred CEP/DSM Balances Including Interest (L12 + L30)	\$ 23,592,442.38						\$ 26,935,998.64
32	Over Recovery Applied to SBC (if any)		11100,001110	- 10,110,000.01	+ 20,144,110.00	+ 10,000,c01.40	+ £0,000,000.04	* 10,000,000.04
33	SBC (Over) Recovery Applied to DSF (if any)						(1,176,439.08)	(1.176,439.08)
		and the second se					11,119,100.001	11.110.100.001
34 E	Ending Dfd.CEP Bals.Incl.Int.After Applying (Over) Recovery (L31+L32+L33)	\$ 23,592,442.38	\$ 24,155,381 10	\$ 25,173,966,87	\$ 25,744,770 B6	\$ 26 356 261 45	\$ 25,759,559 56	\$ 25.759.559.56

Notes:

1 May include in the current month, retroactive adjustments actually recorded in subsequent months.

New Jersey Clean Energy Program ("CEP") & Legacy DSM Program Costs Monthly Calculations Of (Over)/Under Recovery, Deferred Clean Energy Program General Ledger Account Balances & CEP Interest (Note 1) For the CEP Year January 1, 2014 - December 31, 2014

Line		Jan	Feb	Mar	Apr	May	Jun	Jul
#	Calculation of (Over)/Under Recovery	2014	2014	2014	2014	2014	2014	2014
1	Rider DSF Revenues (Note 2)	\$ (5,214,589.21)	\$ (4,994,126.29)	\$ (5,070,903.31)	\$ (4,414,668.17)	\$ (4,168,107.17)	\$ (4,603,283.07)	\$ (5,785,358.3
	Clean Energy Program Costs							
2	JCP&L Administered Clean Energy Program Costs	\$ 156,682.99	\$ 198,787.33	\$ 366,685.79	\$ 453,950.69	\$ 358,679.80	\$ 681,625.65	\$ 308,316.6
3	Payable to Fiscal Agent for Clean Energy Program	5,298,230.23	5 311 081 72	4,920,907.65	4,533,353.73	4,244,602.30	4.784.B11.67	6,278,442.4
4	Total Clean Energy Program Costs (L2 + L3)	\$ 5,454,913.22	\$ 5,509,869.05	\$ 5,287,593.44	\$ 4,987,304.42	\$ 4,603,282.10	\$ 5,466,437.32	\$ 6,586,759.1
5	Legacy DSM Program Costs			-			-	•
6	Total Clean Energy & Legacy DSM PC (L4 + L5)	\$ 5,454,913.22	\$ 5,509,869.05	\$ 5,287,593.44	\$ 4,987,304.42	\$ 4,603,282.10	\$ 5,466,437.32	\$ 6,586,759.1
7	(Over)/Under Recovery (L1 + L6)	\$ 240,324.01	\$ 515,742.76	\$ 216,690.13	\$ 572,636.25	\$ 435,174,93	\$ 863,154,25	\$ 801,400.8
	Calculation of Ending Deferred CEP/Legacy DSM							
	General Ledger Balance Excluding Current Year Interest	Jan.2014	Feb.2014	Mar.2014	Apr.2014	May 2014	Jun.2014	Jul.2014
8	Beginning Balance - Deferred Program Costs	\$ 25,759,559.56	and the second se	\$ 26,515,626,33	\$ 26,732,316,46		\$ 27,740,127.64	\$ 28,603,281.8
9	Beginning Balance - Accrued Interest	•				e e		
10	Beginning Balance - Deferred NJCEP/Leagacy DSM Prog.Costs (L8 + L9)	\$ 25,759,559,56	\$ 25,999,883.57	\$ 26,515,626.33	\$ 26,732,316.46	\$ 27,304,952.71	\$ 27,740,127.64	\$ 28,603,281,85
11	(Over)/Under Recovery (L7)	240,324,01	515,742,76	216,690.13	572,636.25	435,174,93	863,154,25	801,400,81
12	Ending Balance - Deferred NJCEP/Legacy DSM Prog.Costs (L10 + L11)	\$ 25,999,883.57	\$ 26,515,626,33	\$ 26.732,316.46	\$ 27,304,952,71	\$ 27,740,127.64	\$ 28,603,281.89	\$ 29,404,682.7
	Calculation Of Amount Due Fiscal Agent For The State Of New Jersey							
13	Beginning Balance - (Payable to) Fiscal Agent	\$ (9,252,064.89)	\$ (5,298,230,23)	\$(10,609,311,95)	\$(10,231,989.37)	\$ (9,454,261.38)	\$ (8,777,956.03)	\$ (9,029,413.9
14	(Payable to) Fiscal Agent (-L2)	(5,298,230.23)	(5,311,081.72)	(4,920,907.65)		(4,244,602.30)	(4,784,811.67)	(6,278,442.44
15	JCP&L Payments to Fiscal Agent	9,252,064.89	-	5,298,230.23	5,311,081.72	4,920 907.65	4,533,353,73	4,244,602.30
16	Ending Balance - (Payable) to Fiscal Agent (L13 + L14 + L15)	\$ (5,298,230.23)	\$(10,609,311.95)	\$(10,231,989.37)	\$ (9,454,261.38)	\$ (8,777,956.03)	\$ (9,029,413.97)	\$(11.063,254.11
17	Ending Deferred Balance Excluding Interest (L12 + L16)	\$ 20,701,653.34	\$ 15,906,314.38	\$ 16,500,327.09	\$ 17,850,691.33	\$ 18,962,171.61	\$ 19,573,867.92	\$ 18,341,428.59
	Interest Calculation	Jan.2014	Feb.2014	Mar.2014	Apr 2014	May 2014	Jun.2014	Jul.2014
16	Beginning CEP Principal Balance Before Taxes (L10 + L13)	\$ 16,507,494.67	and the second sec	\$ 15,906,314,38	Apr.2014 \$ 16,500,327.09	May 2014 \$ 17,850,691,33	\$ 18,962,171.61	\$ 19,573,867.92
	Accumulated Deferred Income Taxes (L18 x 40.85%)	6,743,311.57	8,456,625,39	6,497,729,42	6,740,383,62	7,292,007,41	7,746,047.10	7,995,925.05
20	Beginning CEP Principal Balance After Taxes (L18 - L19)	9,764,183,10	12,245 027.95	9,408,584.96	9,759,943.47	10,558,683.92	11,216,124,51	11.577.942.87
21	Ending CEP Principal Balance Before Taxes (L17)	\$ 20 701 653 34	\$ 15 906 314 38	\$ 16 500 327 09	\$ 17,850,691.33	\$ 18 062 171 61	\$ 10 573 857 02	\$ 18,341,428.59
22	Accumulated Deferred Income Taxes (L21 x 40.85%)	8,456,625,39	6,497,729,42	6.740.383.62	7.292.007.41	7.746.047.10	7.995.925.05	7,492,473,58
23	Ending CEP Principal Balance After Taxes (L21 - L22)	12,245.027.95	9,408,584.96	9,759,943.47	10.558,683.92	11,216,124,51	11,577.942.87	10.848,955.01
24	Average After Tax CEP Principal {(L20 + L23) + 2}	E 14 004 005 52						
	Multiply By: Interest Rate	1.73150%	\$ 10,826,806.46		\$ 10,159,313.70			\$ 11,213,448.94 1.65360%
	Divided By: Months Per Year	1.73150%	1.70440%	1.61320% 12	1.68070% 12	1.70190%	1.68420%	1.053007
	Interest Income/(Expense) (L24 x L25/L26)	\$ 15,878.73			the second se		and the second se	
28	Beginning Balance - Accrued Interest Account	-	15,878,73	31,256,40	44,140.85	58,369,82	73,810,88	89,806.62
29	Prior Year Accrued Interest Added to Deferred Balance at January 1, 2014				11,110.00	00,000,000	10,010,00	00,000.02
0	Ending Balance - Accrued Interest Account (L27 + L28 + L29)	\$ 15,878,73	\$ 31,256.40	\$ 44.140.85	\$ 58,369.82	\$ 73,810,88	\$ 89.806.62	\$ 105,258,75
1	Ending Deferred CEP/DSM Balances Including Interest (L12 + L30)	\$ 26,015,762.30	\$ 26,546,882.73	\$ 26,776,457.31				
2	Over Recovery Applied to SBC (if any)		2			2 20 20 T	z = 3 (2)	
33	SBC (Over) Recovery Applied to DSF (if any)							
Q							the second se	
34	Ending Dfd.CEP Bais.incl.int.After Applying (Over) Recovery (L31+L32+L33) Ending Dfd.CEP Bais.incl.int.& (Payable) to Fiscal Agent (L16 + L34)	\$ 26.015.762.30 \$ 20,717,532.07			\$ 27,363,322.53			

Notes:

 May include in the current month, retroactive adjustments actually recorded in subsequent months.

New Jersey Clean Energy Program ("CEP") & Legacy DSM Program Costs Monthly Calculations Of (Over)/Under Recovery, Deferred Clean Energy Program General Ledger Account Balances & CEP Interest (Note 1) For the CEP Year January 1, 2014 - December 31, 2014

Line		Aug		Sep		Oct		Nov	Dec		YTD	Cumulati	
#	Calculation of (Over)/Under Recovery	2014		2014		2014		014	2014		2014	1/1/12-1	
1	Rider DSF Revenues (Note 2)	\$ (5,751,938,36	5) 5	(5,849,496.63)) \$ (5,536,667.78)	S (5,1	23,474.00)	\$ (5,961,147,90)	\$	(62,473,760.19)	\$ (180,81	8,498.98
	Clean Energy Program Costs												
2	JCP&L Administered Clean Energy Program Costs	\$ 245,311.88	3 \$	297,434.66	\$	234,821.55	\$ 2	00,294.98	\$ 211,398.58	\$	3,713,990.57	\$ 12,85	8,568.72
3	Payable to Fiscal Agent for Clean Energy Program	6,729,012.06	5	6.017.144.37	6	4,926,684,62	4,5	37.846.34	4,983,486.57		62,565,603.70	198,66	4,250.27
4	Total Clean Energy Program Costs (L2 + L3)	\$ 6,974,323.94	1 \$	6,314,579.03	\$ 1	5,161,506.17	\$ 4,7	38,141.32	\$ 5,194,885.15	\$	66,279,594.27	\$ 211,52	2,818.99
5	Legacy DSM Program Costs					0.7		•	-		-		237.90
6	Total Clean Energy & Legacy DSM PC (L4 + L5)	\$ 6,974,323.94	\$	6,314,579.03	\$!	5,161,506.17	\$ 4,7	38,141.32	\$ 5,194,885.15	\$	66.279.594.27	\$ 211,52	3,056.89
7	(Over)/Under Recovery (L1 + L6)	\$ 1,222,385.58	3 \$	465,082.40	\$	(375,161.61)	\$ (3	85,332.68)	\$ (766,262.75)	\$	3,805,834.08	\$ 30,70	4,557.91
	Calculation of Ending Deferred CEP/Legacy DSM											Cumulati	ve Totals
	General Ledger Balance Excluding Current Year Interest	Aug.2014		Sep.2014		Oct.2014	No	v.2014	Dec.2014		YTD 2014	1/1/12-1	
8	Beginning Balance - Deferred Program Costs	\$ 29,404,682.70	5						\$ 30,331,656.39	s	25,759,559,56	\$	-
9	Beginning Balance - Accrued Interest						189 C.C.M.A.		•		-		
10	Beginning Balance - Deferred NJCEP/Leagacy DSM Prog.Costs (L8 + L9)	\$ 29,404,682.70	\$	30,627,068.28	\$ 31	1,092,150,68	\$ 30,7	16,989.07	\$ 30,331,656.39	\$	25,759,559.56	S	-
11	(Over)/Under Recovery (L7)	1,222,385.58	1	465,082.40		(375,161,61)	(3	85,332.68)	(766,262,75)		3,805,834.08	30,70	4,557.91
12	Ending Balance - Deferred NJCEP/Legacy DSM Prog.Costs (L10 + L11)	\$ 30,627,068,28	5	31.092,150.68	\$ 30	0,716,989.07	\$ 30,3	31,656.39	\$ 29,565,393.64	\$	29,565,393.64	\$ 30,70	4.557.91
	Calculation Of Amount Due Fiscal Agent For The State Of New Jersey												
13	Beginning Balance - (Payable to) Fiscal Agent	\$(11.063.254.11) \$((13.007.454.50)	\$(12	2,746,156,43)	\$(10.9	43.828.99)	\$ (9,464,530.96)	S	(9,252,064.89)	\$ (9,15	9,482.31
	(Payable to) Fiscal Agent (-L2)	(6,729,012.06		(6,017,144.37)	e	1,926,684.62)	•	37,846.34)	(4,983,486.57)		(62,565,603.70)	100 C 200	4,250.27
	JCP&L Payments to Fiscal Agent	4,784,811.67		6.278,442.44	e	5,729,012.06	6,0	17.144.37	4,926,684.62		62,296,335.68	198,30	2,399.67
16	Ending Balance - (Payable) to Fiscal Agent (L13 + L14 + L15)	\$(13,007,454.50) \$((12,746,156.43)	\$(10	0.943,828.99)	\$ (9,40	54.530.96)	\$ (9,521,332.91)	\$	(9,521,332.91)	\$ (9,52	1,332.91
17	Ending Deferred Balance Excluding Interest (L12 + L16)	\$ 17,619,613,78	\$	18,345,994.25	\$ 19	9,773,160.08	\$ 20,80	37,125.43	\$ 20,044,060.73	\$	20.044.060.73	\$ 21,18	3,225.00
						8 7 .2	- 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995			1		Cumulativ	
	Interest Calculation	Aug.2014		Sep.2014		Oct.2014		.2014	Dec.2014	1	YTD 2014	1/1/12-1	2/31/14
18	Beginning CEP Principal Balance Before Taxes (L10 + L13)	\$ 18,341,428.59	\$			3,345,994.25			\$ 20,867,125.43				
20	Accumulated Deferred Income Taxes (L18 x 40.85%) Beginning CEP Principal Balance After Taxes (L18 - L19)	7,492,473.58		7,197,612.23	and the local division of the local division	.494.338.65		7,335.89	8,524,220.74	_			
		10,848,955.01		10,422,001.55	10	,851,655.60	11,65	5,824.19	12,342,904.69	50		5	
21	Ending CEP Principal Balance Before Taxes (L17)	\$ 17,619,613.78	\$	18,345,994.25	\$ 19	,773,160.08	\$ 20,86	57,125.43	\$ 20,044,060.73				
22	Accumulated Deferred Income Taxes (L21 x 40.85%)	7.197.612.23		7,494,338,65	8	.077.335.89	8,52	4.220.74	8,187,998.81			2	
23	Ending CEP Principal Balance After Taxes (L21 - L22)	10,422,001.55		10,851,655.60	11	,695,824.19	12,34	2,904.69	11,856,061.92				
24	Average After Tax CEP Principal ((L20 + L23) - 2)	\$ 10,635,478.28	s	10.636.828.58	\$ 11	.273.739.90	\$ 12.01	9.364.44	\$ 12,099,483.31				
25	Multiply By: Interest Rate	1.65180%		1,56310%		1.01660%		0.65990%	0.77880%				
	Divided By: Months Per Year	12		12		12		12	12				
27 1	nterest Income/(Expense) (L24 x L25/L26)	\$ 14,639.74	\$	13,855,36	\$	9,550.74	\$	6,609.65	\$ 7,852.56	\$	157,766.80	\$ 19	5,041.61
26	Beginning Balance - Accrued Interest Account	105,258.75		119,898.49		133,753.85	14	3,304.59	149,914.24		- 1		-
29	Prior Year Accrued Interest Added to Deferred Balance at January 1, 2014												
30 E	Ending Balance - Accrued Interest Account (L27 + L28 + L29)	\$ 119,898.49		133,753.85		143,304.59		9.914.24		\$	157,766,80	\$ 195	6.041.61
31 E	Ending Deferred CEP/DSM Balances Including Interest (L12 + L30)	\$ 30,746,966.77	\$ 3	31,225,904.53	\$ 30	860,293.66	\$ 30,48	1,570.63	\$ 29,723,160.44	\$	29,723,160.44	\$ 30,899	,599.52
32	Over Recovery Applied to SBC (if any)										-		
33 34 F	SBC (Over) Recovery Applied to DSF (if any)								(4,525,591,73)		(4.525.591.73)		,030.81
35 6	Inding Dfd.CEP Bals.Incl.Int.After Applying (Over) Recovery (L31+L32+L33)	\$ 30,746,966.77							and the second se		11205		.568.71
	inding Dfd.CEP Bals.Incl.Int.& (Payable) to Fiscal Agent (L16 + L34)	\$ 17,739,512.27	\$ 1	18,479,748.10	\$ 19	916,464.67	\$ 21,01	7,039.67	\$ 15,676,235.80	\$	15,676,235.80	\$ 15,676	235.80

Notes:

 May include in the current month, retroactive adjustments actually recorded in subsequent months.

Jun-12

May-12

Apr-12

Mar-12

Jersey Central Power & Light Company Calculation of Over/(Under) Recovery and Interest (a) Uncollectible Accounts Expense

Line	
No.	
	Calculation of Monthly Deferred C
	Current Month Lineallastible Assound

110	T .	DCC-11	Vall-16	1 60-12	141031 - 1 4-	vipre i a	IVIGAY TAL	CONT. 1 P
1	Calculation of Monthly Deferred Cost: Current Month Uncollectible Accounts Revenue (Tariff Rider UNC) (b)	<u></u>	(\$939,675.92)	(\$924,360.52)	(\$886,089.98)	(\$822,891.27)	(\$829,158.01)	(\$953,347.27)
2	Uncollectible Accounts Expense		\$1,086,415.71	\$899,732.86	\$1,299,343.49	\$604,972.74	\$612,245.37	\$714,803.37
3	Amount (Over)/Under Recovered		\$146,739.79	(\$24,627.66)	\$413,253.51	(\$217,918.53)	(\$216,912.64)	(\$238,543.90)
	Composite Tax Rate		40.85%	40.85%	40.85%	40.85%	40.85%	40 85%
4 5	Calculation of Interest on Deferred Balance: Deferred (Over)/Under-Recovered Balance at Beginning of Month Current Period Deferral		\$1,557,622.90 146,739.79	\$1,704,362.69 (24,627.66)	\$1,679,735.03 413,253.51	\$2,092,988.54 (217,918.53)	\$1,875,070.01 (216,912.64)	\$1,658,157.37 (238,543.90)
6 7	Deferred (Over)/Under-Recovered Balance at End of Month Deferred Tax Balance at End of Month	\$2,675,035.91	\$1,704,362.69 696,232.16	\$1,679,735.03 686,171.76	\$2,092,988.54 854,985.82	\$1,875,070.01 765,966.10	\$1,658,157.37 677,357.29	\$1,419,613.47 579,912.10
8 9	Balance Net of Deferred Tax at End of Month Application of Net Uncollectible Accounts Expense Over-Recoveries to Other Rider SBC Components per Tariff Rider SBC	(\$1,117,413.01)	\$1,008,130.53	\$993,563.27	\$1,238,002.72	\$1,109,103.91	\$980,800.08	\$839,701.37
10 11			\$0.00 0.00	\$0.00 0.00	\$0.00 0.00	\$0.00 0.00	\$0.00 0.00	\$0.00 0.00
12	Interest Balance Net of Deferred Tax at End of Year		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13 14	Total Average Balance Beg & End of Month Net of Tax Interest Rate		\$964,732.24 0.7111%	\$1,000,846.90 0.9741%	\$1,115,783.00 0.8636%	\$1,173,553.32 0.4741%	\$1,044,952.00 0.5494%	\$910,250.73 0.6459%
15	Total Interest on Deferred Balance		\$571.68	\$812.44	\$802.99	\$463.65	\$478.41	\$489.94
16 17	Cumulative Interest Ending Balance Application of Interest on Net Uncollectible Accounts Expense Over- Recoveries to Other Rider SBC Components per Tariff Rider SBC	\$4,936.04 (\$4,936.04)	\$571.68	\$1,384.12	\$2,187.11	\$2,650.76	\$3,129.18	\$3,619.12
18	Reconciliation to Interest Ending Balance as Recorded	,,, 	\$571.68	\$1,384.12	\$2,187.11	\$2,650.76	\$3,129.18	\$3,619.12

Jan-12

Feb-12

Dec-11

(a) May include in current month, retroactive adjustments actually recorded in subsequent months.

Jersey Central Power & Light Company Calculation of Over/(Under) Recovery and Interest (a) <u>Uncollectible Accounts Expense</u>

Line	9						
No		Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
	Calculation of Monthly Deferred Cost:				10000055001 0000000 00 17		
1	Current Month Uncollectible Accounts Revenue (Tariff Rider UNC) (b)	(\$1,153,344.97)	(\$1,272,111.04)	(\$1,115,808.63)	(\$894,001.14)	(\$790,456.20)	(\$746,291.82)
2	Uncollectible Accounts Expense	\$943,982.35	\$1,584,383.01	\$1,269,395.79	\$577,467.28	\$245,343.17	\$355,567.98
3	Amount (Over)/Under Recovered	(\$209,362.62)	\$312,271.97	\$153,587.16	(\$316,533.86)	(\$545,113.03)	(\$390,723.84)
	Composite Tax Rate	40.85%	40.85%	40.85%	40.85%	40.85%	40.85%
	Calculation of Interest on Deferred Balance:						
4	Deferred (Over)/Under-Recovered Batance at Beginning of Month	\$1,419,613.47	\$1,210,250.85	\$1,522,522.82	\$1,676,109.98	\$1,359,576.12	\$814,463.09
5	Current Period Deferral	(209,362.62)	312,271.97	153,587.16	(316,533.86)	(545,113.03)	(390,723.84)
6	Deferred (Over)/Under-Recovered Balance at End of Month	\$1,210,250.85	\$1,522,522.82	\$1,676,109.98	\$1,359,576.12	\$814,463.09	\$423,739.25
7	Deferred Tax Balance at End of Month	494,387.47	621,950.57	684,690.93	555,386.85	332,708.17	173,097.48
8	Balance Net of Deferred Tax at End of Month	\$715,863.38	\$900,572.25	\$991,419.05	\$804,189.27	\$481,754.92	\$250,641.77
9	Application of Net Uncollectible Accounts Expense Over-Recoveries to						
	Other Rider SBC Components per Tariff Rider SBC						\$0.00
10	Accumulated Deferred Interest at December 31	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	S0.00
11	Deferred Tax at End of Year	0.00	0.00	0.00	0.00	0.00	0.00
12	Interest Balance Net of Deferred Tax at End of Year	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	Total Average Balance Beg & End of Month Net of Tax	\$777,782.37	\$808,217.81	\$945,995.65	\$897.804.16	\$642.972.10	\$366,198.34
14	Interest Rate	0.6191%	0.4945%	0.3439%	0.2677%	0.5156%	0.5078%
15	Total Interest on Deferred Balance	\$401.27	\$333.05	\$271.11	\$200.29	\$276.26	\$154.96
16	Cumulative Interest Ending Balance	\$4,020.39	\$4,353,44	\$4.624.55	\$4.824.84	\$5,101,10	\$5,256.06
17	Application of Interest on Net Uncollectible Accounts Expense Over-	1.1020.00	÷ 1,000.11	\$1027.00	\$7,027.07	40,101.10	40,200.00
	Recoveries to Other Rider SBC Components per Tariff Rider SBC						\$0.00
18	Reconciliation to Interest Ending Balance as Recorded	\$4,020.39	\$4,353.44	\$4,624.55	\$4,824.84	\$5,101.10	\$5,256.06

(a) May include in current month, retroactive adjustments actually recorded in subsequent months.

Jersey Central Power & Light Company Calculation of Over/(Under) Recovery and Interest (a) Uncollectible Accounts Expense

Lin	2						
No	70	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
Hangalan	Calculation of Monthly Deferred Cost:						· · · · · · · · · · · · · · · · · · ·
1	Current Month Uncollectible Accounts Revenue (Tariff Rider UNC) (b)	(\$996,753.46)	(\$935,339.48)	(\$910,628.22)	(\$847,837.96)	(\$785,127.02)	(\$935,592.19)
2	Uncollectible Accounts Expense	\$716,486.52	\$492,346.02	\$482,101.24	\$594,480.17	\$461,091.64	\$657,835.77
3	Amount (Over)/Under Recovered	(\$280,266.94)	(\$442,993.46)	(\$428,526.98)	(\$253,357.79)	(\$324,035.38)	(\$277,756.42)
	Composite Tax Rate	40.85%	40.65%	40.85%	40.85%	40 85%	40.85%
	Calculation of Interest on Deferred Balance:			1007-000-000 Dec			
4	Deferred (Over)/Under-Recovered Balance at Beginning of Month	\$423,739.25	\$143,472.31	(\$299,521.15)	(\$728,048.13)	(\$981,405.92)	(\$1,305,441.30)
5	Current Period Deferral	(280,266.94)	(442,993.46)	(428,526.98)	(253,357.79)	(324,035.38)	(277,756.42)
6	Deferred (Over)/Under-Recovered Balance at End of Month	\$143,472.31	(\$299,521.15)	(\$728,048.13)	(\$981,405.92)	(\$1,305,441.30)	(\$1,583,197.72)
7	Deferred Tax Balance at End of Month	58,608.44	(122,354.39)	(297,407.66)	(400,904.32)	(533,272.77)	(646,736.27)
8	Balance Net of Deferred Tax at End of Month	\$84,863.87	(\$177,166.76)	(\$430,640.47)	(\$580,501.60)	(\$772,168.53)	(\$936,461.45)
9	Application of Net Uncollectible Accounts Expense Over-Recoveries to Other Rider SBC Components per Tariff Rider SBC						
10	Accumulated Deferred Interest at December 31	\$5,256.05	\$5,256.05	\$5,256.05	\$5,256.05	\$5,256.05	\$5,256.05
11	Deferred Tax at End of Year	2,147.10	2,147.10	2,147.10	2,147.10	2,147.10	2,147.10
12	Interest Balance Net of Deferred Tax at End of Year	\$3,108.95	\$3,108.95	\$3,108.95	\$3,108.95	\$3,108.95	\$3,108.95
13	Total Average Balance Beg & End of Month Net of Tax	\$170,861.77	(\$43,042.49)	(\$300,794.66)	(\$502,462.08)	(\$673,226.11)	(\$851,206.04)
14	Interest Rate	0.5093%	0.5873%	0.6693%	0.3632%	0.4123%	0.3992%
15	Total Interest on Deferred Balance	\$72.52	(\$21.07)	(\$167.77)	(\$152.08)	(\$231.31)	(\$283.17)
16 17	Cumulative Interest Ending Balance Application of Interest on Net Uncollectible Accounts Expense Over- Recoveries to Other Rider SBC Components per Tariff Rider SBC	\$5,328.57	\$5,307.50	\$5,139.73	\$4,987.65	\$4,756.34	\$4,473.17
18	Reconciliation to Interest Ending Balance as Recorded	\$5,328.57	\$5,307.50	\$5,139.73	\$4,987.65	\$4,756.34	\$4,473.17

(a) May include in current month, retroactive adjustments actually recorded in subsequent months.

Jersey Central Power & Light Company Calculation of Over/(Under) Recovery and Interest (a) Uncollectible Accounts Expense

Calculation of Monthly Deferred Cost: Composite Tax Rate Composite Tax Rate				27.0.007	101 110	1 92	1 1 1 1 2	24	Line
1 Current Month Uncollectible Accounts Revenue (Tariff Rider UNC) (b) (\$1,213,566.01) (\$1,234,472.59) (\$1,020,486.33) (\$885,401.20) (\$795,837.33) (\$4 2 Uncollectible Accounts Expense \$1,371,572.60 \$1,304,058.90 \$1,363,939.76 \$2,525,287.38 (\$386,716.41) \$2 3 Amount (Over)/Under Recovered \$158,006.59 \$69,586.31 \$343,453.43 \$1,639,886.18 (\$1,182,553.74) (\$6 Composite Tax Rate 40,85% 40.85% <	Dec-13		Nov-13	Oct-13	Sep-13	Aug-13	Jul-13		No.
3 Amount (Over)/Under Recovered \$158,006.59 \$69,586.31 \$343,453.43 \$1.639,886.18 (\$1,182,553.74) (\$6 Composite Tax Rate 40.85% 40.	890,435.37)	(\$	(\$795,837.33)	(\$885,401.20)	(\$1,020,486.33)	(\$1,234,472.59)	(\$1,213,566.01)		1
Composite Tax Rate 40.85%	265,918.06	5	(\$386,716.41)	\$2,525,287.38	\$1,363,939.76	\$1,304,058.90	\$1,371,572.60	Uncollectible Accounts Expense	2
Calculation of Interest on Deferred Balance: 4 Deferred (Over)/Under-Recovered Balance at Beginning of Month (\$1,583,197.72) (\$1,425,191.13) (\$1,355,604.82) (\$1,012,151.39) \$627,734.79 (\$1 5 Current Period Deferral 343,453.43 1.639,886.18 (1,182,553.74) (\$1 6 Deferred (Over)/Under-Recovered Balance at End of Month (\$1,425,191.13) (\$1,355,604.82) (\$1,012,151.39) \$627,734.79 (\$54 7 Deferred (Over)/Under-Recovered Balance at End of Month (\$1,425,191.13) (\$1,355,604.82) (\$1,012,151.39) \$627,734.79 (\$54 7 Deferred Tax at End of Month (\$1,425,191.13) (\$1,355,604.82) (\$1,012,151.39) \$627,734.79 (\$54 8 Balance Net of Deferred Tax at End of Month (\$1,425,191.13) (\$1,355,604.82) (\$1,012,151.39) \$627,734.79 (\$54 9 Application of Net Uncollectible Accounts Expense Over-Recoveries to Other Rider SBC (\$801,840.25) (\$801,840.25) \$537,64.57) (413,463.84) 256,429.66 \$52,566.05 \$5,256.05 \$5,256.05 \$5,256.05 \$5,256.05 \$5,256.05 \$5,256.05	624,517.31)	(\$	(\$1,182,553.74)	\$1,639,886.18	\$343,453.43	\$69,586.31	\$158,006.59	Amount (Over)/Under Recovered	3
4 Deferred (Over)/Under-Recovered Balance at Beginning of Month (\$1,583,197.72) (\$1,425,191.13) (\$1,355,604.82) (\$1,012,151.39) \$627,734.79 (\$5 5 Current Period Deferral Deferred (Over)/Under-Recovered Balance at End of Month (\$1,425,191.13) (\$1,355,604.82) (\$1,012,151.39) \$627,734.79 (\$5 6 Deferred Tax Balance at End of Month (\$1,425,191.13) (\$1,355,604.82) (\$1,012,151.39) \$627,734.79 (\$5 7 Deferred Tax Balance at End of Month (\$1,425,191.13) (\$1,355,604.82) (\$1,012,151.39) \$627,734.79 (\$5 8 Balance Net of Deferred Tax at End of Month (\$1,425,191.13) (\$1,355,604.82) (\$1,012,151.39) \$627,734.79 (\$5 9 Application of Net Uncollectible Accounts Expense Over-Recoveries to Other Rider SBC (\$843,000.55) (\$801,840.25) (\$598,687.55) \$371,305.13 (\$328,175.41) (\$6 10 Accumulated Deferred Interest at December 31 \$5,256.05 \$5,256.05 \$5,256.05 \$5,256.05 \$5,256.05 \$5,256.05 \$5,256.05 \$5,256.05 \$5,256.05 \$5,256.05 \$5,256.05 \$5,256.05 \$5,256.05 \$5,256.05 \$5,256.05 \$5,256.0	40.85%		40 85%	40.85%	40.85%	40.85%	40.85%	· · · · · · · · · · · · · · · · · · ·	
5 Current Period Deferral 158,006.59 69,586.31 343,453.43 1,639,886.18 (1,182,553.74) (6 6 Deferred (Over)/Under-Recovered Balance at End of Month (\$1,425,191.13) (\$1,355,604.82) (\$1,012,151.39) \$627,734.79 (\$554,818.95) (\$1,1 7 Deferred Tax Balance at End of Month (\$1,425,191.13) (\$1,355,604.82) (\$1,012,151.39) \$627,734.79 (\$554,818.95) (\$1,1 7 Deferred Tax Balance at End of Month (\$26,643.54) (\$1,000,055) (\$1012,151.39) \$627,734.79 (\$554,818.95) (\$1,1 8 Balance Net of Deferred Tax at End of Month (\$26,643.54) (\$1012,151.39) \$627,734.79 (\$526,643.54) (\$1,000,055) 9 Application of Net Uncollectible Accounts Expense Over-Recoveries to Other Rider SBC (\$801,840.25) (\$598,687.55) \$371,305.13 (\$328,175.41) (\$52,190,58) 10 Accumulated Deferred Interest at December 31 \$5,256.05 \$5,256.05 \$5,256.05 \$5,256.05 \$2,147.10 \$2,147.10 \$2,147.10 \$2,147.10 \$2,147.10 \$2,147.10 \$2,147.10 \$2,147.10 \$2,147.10 \$2,147.10 \$2,147.10 \$2,147.10 \$2,147.1	554,818.95)	(\$	\$627,734.79	(\$1.012,151.39)	(\$1,355,604,82)	(\$1,425,191,13)	(S1.583.197.72)		4
7 Deferred Tax Balance at End of Month 8 Balance Net of Deferred Tax at End of Month 9 Application of Net Uncollectible Accounts Expense Over-Recoveries to Other Rider SBC Components per Tariff Rider SBC 10 Accumulated Deferred Interest at December 31 10 Deferred Tax at End of Year 11 Deferred Tax at End of Year 12 Interest Balance Net of Deferred Tax at End of Year 13 Total Average Balance Beg & End of Month Net of Tax 14 Interest Rate 15 Total Interest on Deferred Balance 16 C\$334.26) 17 Deferred Balance	624,517.31)	((1,182,553.74)	1 Meet 44 방법 것 이 것 않는 2 M 방법 전 전 것 같은 것 같아요. 2	2014년 24 24 전쟁 방송 안동 방법을 받았다. 일을 가 영웅은 것을				5
8 Balance Net of Deferred Tax at End of Month (\$843,000.55) (\$801,840.25) (\$598,687.55) \$371,305.13 (\$328,175.41) (\$601,840.25) 9 Application of Net Uncollectible Accounts Expense Over-Recoveries to Other Rider SBC Components per Tariff Rider SBC \$5,256.05 \$5,256.05 \$5,256.05 \$5,256.05 \$5,256.05 \$5,256.05 \$1,1 10 Accumulated Deferred Interest at December 31 \$5,256.05 \$5,256.05 \$5,256.05 \$5,256.05 \$5,256.05 \$5,256.05 \$5,256.05 \$5,2147.10 2,1	179,336.26)	(\$1,	(\$554,818.95)	\$627,734.79	(\$1,012,151.39)	(\$1,355,604.82)	(\$1,425,191.13)	Deferred (Over)/Under-Recovered Balance at End of Month	6
9 Application of Net Uncollectible Accounts Expense Over-Recoveries to Other Rider SBC Components per Tariff Rider SBC \$1,1 10 Accumulated Deferred Interest at December 31 \$5,256.05 \$5,256.05 \$5,256.05 \$5,256.05 11 Deferred Tax at End of Year 2,147.10 2,147.10 2,147.10 2,147.10 12 Interest Balance Net of Deferred Tax at End of Year \$3,108.95 \$3,108.95 \$3,108.95 \$3,108.95 13 Total Average Balance Beg & End of Month Net of Tax (\$886,622.05) (\$819,311.45) (\$697,154.95) (\$110,582.26) \$24,673.81 (\$514,104.97% 15 Total Interest on Deferred Balance (\$334.26) (\$203.19) (\$375.82) \$21,58	481,758.86)	((226,643.54)	256,429.66	(413,463.84)	(553,764.57)	(582,190.58)	Deferred Tax Balance at End of Month	7
Other Rider SBC Components per Tariff Rider SBC \$1,1 10 Accumulated Deferred Interest at December 31 \$5,256.05 \$5,256.05 \$5,256.05 \$5,256.05 \$5,256.05 \$5,256.05 \$5,256.05 \$5,256.05 \$5,256.05 \$5,256.05 \$5,256.05 \$5,256.05 \$5,256.05 \$5,256.05 \$5,256.05 \$5,256.05 \$5,256.05 \$5,256.05 \$5,256.05 \$5,2147.10 2,147.10	697,577.40)	(\$	(\$328,175.41)	\$371,305.13	(\$598,687.55)	(\$801,840.25)	(\$843,000.55)	Balance Net of Deferred Tax at End of Month	8
11 Deferred Tax at End of Year 2,147.10 2,147.10 2,147.10 2,147.10 12 Interest Balance Net of Deferred Tax at End of Year \$3,108.95 \$3,108.95 \$3,108.95 \$3,108.95 13 Total Average Balance Beg & End of Month Net of Tax (\$886,622.05) (\$819,311.45) (\$697,154.95) (\$110,582.26) \$24,673.81 (\$5 14 Interest Rate 0.4524% 0.2976% 0.6469% 1.3977% 1.0497% 15 Total Interest on Deferred Balance (\$334.26) (\$203.19) (\$375.82) \$21,58	179,336.26	\$1,							9
11 Deferred Tax at End of Year 2,147.10 2,147.10 2,147.10 2,147.10 12 Interest Balance Net of Deferred Tax at End of Year \$3,108.95 \$3,108.95 \$3,108.95 \$3,108.95 13 Total Average Balance Beg & End of Month Net of Tax (\$886,622.05) (\$819,311.45) (\$697,154.95) (\$110,582.26) \$24,673.81 (\$5 14 Interest Rate 0.4524% 0.2976% 0.6469% 1.3977% 1.0497% 15 Total Interest on Deferred Balance (\$334.26) (\$203.19) (\$375.82) \$21,58	\$5,256.05		\$5,256,05	\$5,256.05	\$5 256 05	\$5 256 05	\$5,256.05	Accumulated Deferred Interest at December 31	10
12 Interest Balance Net of Deferred Tax at End of Year \$3,108.95 \$3,10	2,147.10						27.0		
14 Interest Rate 0.4524% 0.2976% 0.6469% 1.3977% 1.0497% 15 Total Interest on Deferred Balance (\$334.26) (\$203.19) (\$375.82) (\$128.80) \$21.58	\$3,108.95				and the second sec		CALIFORNIA AND AND AND AND AND AND AND AND AND AN	Interest Balance Net of Deferred Tax at End of Year	12
15 Total Interest on Deferred Balance (\$334.26) (\$203.19) (\$375.82) (\$128.80) \$21.58	509,767.45) 1.3061%	(\$					o weller have a construction of the second		
	(\$554.84)		CONTRACTOR OF THE OWNER OWNE	AD A WITH COLORS & ANNA AD THE	a second a second s		a construction of the second sec	Total Interest on Deferred Balance	15
16 Cumulative Interest Ending Balance 54 138 91 \$3 935 72 \$3 559 90 \$3 431 10 \$3 452 68	(000 110 1)			(0.120.00)	(0010.02)	(*******	(0000000)		
17 Application of Interest on Net Uncollectible Accounts Expense Over-	\$2,897.84		\$3,452.68	\$3,431.10	\$3,559.90	\$3,935.72	\$4,138.91	Cumulative Interest Ending Balance Application of Interest on Net Uncollectible Accounts Expense Over-	(C.A.775A)
	(\$2,897.84)								
18 Reconciliation to Interest Ending Balance as Recorded \$4,138.91 \$3,935.72 \$3,559.90 \$3,431.10 \$3,452.68	\$0.00		\$3,452.68	\$3,431.10	\$3,559.90	\$3,935.72	\$4,138.91	Reconciliation to Interest Ending Balance as Recorded	18

(a) May include in current month, retroactive adjustments actually recorded in subsequent months.

Jersey Central Power & Light Company Calculation of Over/(Under) Recovery and Interest (a) <u>Uncollectible Accounts Expense</u>

1	Line	
- 23		

Calculation of Monthly Deferred Cost: Current Month Uncollectible Accounts Revenue (Tariff Rider UNC) (b) (\$1.003,656.91) (\$061,214.95) (\$975,983.72) (\$849,761.19) (\$802,250.45) (\$888,996.56) 2 Uncollectible Accounts Expense (\$113,360.09) \$406,067.54 \$948,312.07 \$1.019,629.25 \$878,965.06 \$130,714.11 3 Amount (Over)/Under Recovered (\$1.117,026.00) (\$555,147.41) (\$27,671.65) \$169,868.06 \$76,714.61 (\$755,282.45) Calculation of Interest on Deferred Balance at Beginning of Month (\$1.117,026.00) (\$1,177,270.00) \$(\$1,672,173.41) (\$1,699,845.06) \$(\$1,529,977.00) \$(\$1,453,262.39) 4 Deferred (Cver)/Under-Recovered Balance at End of Month (\$1,117,026.00) \$(\$1,672,173.41) (\$1,699,845.06) \$(\$1,529,977.00) \$(\$1,453,262.39) 6 Deferred Tax at End of Month (\$563,052.24) (\$633,052.24) (\$634,056.71) \$(\$24,955.60) \$(\$1,22,977.00) \$(\$1,453,262.39) 9 Application of Net Uncollectible Accounts Expense Over-Recoveries to Other red Tax at End of Month \$(\$563,052.24) \$(\$634,056.7) \$(\$1,003,456.48.35) \$(\$99,977.44) \$(\$99,977.44)	No,		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14
2 Uncollectible Accounts Expense (\$113,369.09) \$406,067.54 \$948,312.07 \$1,019,629.25 \$8678,965.06 \$130,714.11 3 Amount (Over)/Under Recovered (\$1,117,026.00) (\$555,147.41) (\$27,671.65) \$169,868.06 \$76,714.61 (\$755,282.45) Composite Tax Rate 40.85% 40.								
3 Amount (Over)/Under Recovered (S1,117.026.00) (S555,147.41) (S27,671.65) \$169,868.06 \$76,714.61 (S755,282.45) Composite Tax Rate 40.85%	1	Current Month Uncollectible Accounts Revenue (Tariff Rider UNC) (b)	(\$1,003,656.91)	(\$961,214.95)	(\$975,983.72)	(\$849,761.19)	(\$802,250.45)	(\$885,996.56)
Composite Tax Rate 40.85%	2	Uncollectible Accounts Expense	(\$113,369.09)	\$406,067.54	\$948.312.07	\$1,019,629.25	\$878,965.06	\$130,714.11
Calculation of Interest on Deferred Balance: 4 Deferred (Over)/Under-Recovered Balance at Beginning of Month 5 Current Period Deferral 6 Deferred (Over)/Under-Recovered Balance at End of Month 7 Deferred (Over)/Under-Recovered Balance at End of Month 7 Deferred Tax Balance at End of Month 8 Balance Net of Deferral 9 Application of Net Uncollectible Accounts Expense Over-Recoveries to Other Rider SBC 10 Accumulated Deferred Interest at End of Year 10 Accumulated Deferred Tax at End of Year 11 S0.00 \$0.00 </td <td>3</td> <td>Amount (Over)/Under Recovered</td> <td>(\$1,117,026.00)</td> <td>(\$555,147.41)</td> <td>(\$27,671.65)</td> <td>\$169,868.06</td> <td>\$76,714.61</td> <td>(\$755,282.45)</td>	3	Amount (Over)/Under Recovered	(\$1,117,026.00)	(\$555,147.41)	(\$27,671.65)	\$169,868.06	\$76,714.61	(\$755,282.45)
Calculation of Interest on Deferred Balance: 4 Deferred (Over)/Under-Recovered Balance at Beginning of Month 5 Summer Period Deferral 6 (\$1,672,173.41) (\$1,672,173.41) (\$1,699,845.06) (\$1,529,977.00) (\$1,453,262.39) 5 Current Period Deferral 6 Deferred (Over)/Under-Recovered Balance at End of Month 7 (\$1,117,026.00) (\$1,672,173.41) (\$1,699,845.06) (\$1,453,262.39) (\$2,208,544.84) 7 Deferred Tax Balance at End of Month 8 Balance Net of Deferred Tax at End of Month 8 (\$456,305.12) (\$633,082.84) (\$94,386.71) (\$24,995.60) (\$31,359,657.69) (902,190.57) 9 Application of Net Uncollectible Accounts Expense Over-Recoveries to Other Rider SBC Components per Tariff Rider SBC (\$0,00 \$0,00		Composite Tax Rate	40.85%	40.85%	40 85%	40 85%	40.85%	40.85%
4 Deferred (Over)/Under-Recovered Balance at Beginning of Month 5 Current Period Deferral (\$1,17,026.00) (\$1,672,173.41) (\$1,699,845.06) (\$1,529,977.00) (\$1,453,252.39) 6 Deferred Over/Under-Recovered Balance at End of Month (\$555,147.41) (\$2,71.65) (\$99,885.06) (\$1,453,252.39) (\$2,208,544.84) 7 Deferred Tax Balance at End of Month (\$63,082.84) (\$99,386.71) (\$24,995.60) (\$1,372,73.41) (\$1,699,845.06) (\$1,529,977.00) (\$1,453,252.39) (\$2,208,544.84) 7 Deferred Tax Balance at End of Month (\$65,051.21) (\$683,082.84) (\$994,386.71) (\$24,995.60) (\$1,306,354.27) 8 Balance Net of Deferred Tax at End of Month (\$660,720.88) (\$999,990.57) (\$1,005,458.35) (\$904,981.40) (\$859,604.70) (\$1,306,354.27) 9 Application of Net Uncollectible Accounts Expense Over-Recoveries to Other Rider SBC \$0,00								
5 Current Period Deferral (1.117.026.00) (555,147.41) (27.671.65) 169.868.06 76,714.61 (755.282.45) 6 Deferred (Over)/Under-Recovered Balance at End of Month (\$1,177.026.00) (\$1,672,173.41) (\$1,639,845.06) (\$1,652,977.00) (\$1,453,262.39) (\$2,208,544.84) 7 Deferred Tax Balance at End of Month (456.305.12) (683,082.84) (694.386.71) (624.995.60) (\$1,306,354.27) 9 Application of Net Uncollectible Accounts Expense Over-Recoveries to Other Rider SBC Components per Tariff Rider SBC (\$660,720.88) (\$989,090.57) (\$1,005,458.35) (\$904,981.40) (\$859,604.70) (\$1,306,354.27) 10 Accumulated Deferred Interest at December 31 \$0.00 <td>4</td> <td></td> <td>\$0.00</td> <td>(\$1,117,026.00)</td> <td>(\$1,672,173.41)</td> <td>(\$1,699,845.06)</td> <td>(\$1,529,977.00)</td> <td>(\$1,453,262.39)</td>	4		\$0.00	(\$1,117,026.00)	(\$1,672,173.41)	(\$1,699,845.06)	(\$1,529,977.00)	(\$1,453,262.39)
6 Deferred (Over)/Under-Recovered Balance at End of Month 7 Deferred Tax Balance at End of Month 8 Balance Net of Deferred Tax at End of Month 9 Application of Net Uncollectible Accounts Expense Over-Recoveries to Other Rider SBC 10 Accumulated Deferred Interest at End of Month Net of Year 10 Accumulated Deferred Tax at End of Month Net of Year 11 Deferred Tax at End of Month Net of Tax 12 Interest Balance Beg & End of Month Net of Tax 13 Total Average Balance Beg & End of Month Net of Tax 14 Interest Rate 15 Total Interest on Deferred Balance 16 Cumulative Interest Ending Balance 17 Application of Interest on Net Uncollectible Accounts Expense Over-Recoveries to Other Rider SBC 16 Cumulative Interest Ending Balance Net of Deferred Tax at End of Year 16 Cumulative Interest Ending Balance 16 Cumulative Interest Ending Balance 17 Cotanuster Ending Balance 18 Components per Tariff Rider SBC 19 Recoveries to Other Rider SBC Components per Tariff Rider SBC 14 Interest Rate 15 Total Interest on Net Uncollectibl	5		(1.117,026.00)	(555,147.41)	(27.671.65)	169,868.06	76,714.61	(755,282.45)
8 Balance Net of Deferred Tax at End of Month (\$660,720.88) (\$989,090.57) (\$1,005,458.35) (\$904,981.40) (\$859,604.70) (\$1,306,354.27) 9 Application of Net Uncollectible Accounts Expense Over-Recoveries to Other Rider SBC Components per Tariff Rider SBC (\$0,00 \$0,00	6		(\$1,117,026.00)	(\$1,672,173.41)		(\$1,529,977.00)	(\$1,453,262.39)	(\$2,208,544.84)
9 Application of Net Uncollectible Accounts Expense Over-Recoveries to Other Rider SBC Components per Tariff Rider SBC 10 Accumulated Deferred Interest at December 31 11 Deferred Tax at End of Year 12 Interest Balance Net of Deferred Tax at End of Year 13 Total Average Balance Beg & End of Month Net of Tax 14 Interest Rate 15 Total Interest ending Balance 16 Cumulative Interest Ending Balance 16 Cumulative Interest Ending Balance 17 Application of Interest on Net Uncollectible Accounts Expense Over-Recoveries to Other Rider SBC Components per Tariff Rider SBC	7		(456,305.12)	(683,082.84)	(694,386.71)	(624,995.60)	(593,657.69)	(902,190.57)
Other Rider SBC Components per Tariff Rider SBC 10 Accumulated Deferred Interest at December 31 \$0.00 </td <td>8</td> <td></td> <td>(\$660,720.88)</td> <td>(\$989,090.57)</td> <td>(\$1,005,458.35)</td> <td>(\$904,981.40)</td> <td>(\$859,604.70)</td> <td>(\$1,306,354.27)</td>	8		(\$660,720.88)	(\$989,090.57)	(\$1,005,458.35)	(\$904,981.40)	(\$859,604.70)	(\$1,306,354.27)
11 Deferred Tax at End of Year 0.00	9							
11 Deferred Tax at End of Year 0.00 0.00 0.00 0.00 0.00 0.00 12 Interest Balance Net of Deferred Tax at End of Year \$0.00 <td>10</td> <td>Accumulated Deferred Interest at December 31</td> <td>\$0.00</td> <td>\$0.00</td> <td>\$0.00</td> <td>\$0.00</td> <td>\$0.00</td> <td>\$0.00</td>	10	Accumulated Deferred Interest at December 31	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12 Interest Balance Net of Deferred Tax at End of Year \$0.00 <t< td=""><td>11</td><td>Deferred Tax at End of Year</td><td>• · · · · · · · · · · · · · · · · · · ·</td><td></td><td></td><td></td><td></td><td></td></t<>	11	Deferred Tax at End of Year	• · · · · · · · · · · · · · · · · · · ·					
14 Interest Rate 1.7315% 1.7044% 1.6132% 1.6807% 1.7019% 1.6842% 15 Total Interest on Deferred Balance (\$476.68) (\$1.171.64) (\$1.340.67) (\$1.337.87) (\$1.251.31) (\$1.519.96) 16 Cumulative Interest Ending Balance (\$476.68) (\$1.648.32) (\$2,988.99) (\$4.326.86) (\$5.578.17) (\$7.098.13) 17 Application of Interest on Net Uncollectible Accounts Expense Over-Recoveries to Other Rider SBC Components per Tariff Rider SBC (\$476.68) (\$1,648.32) (\$2,988.99) (\$4.326.86) (\$5.578.17) (\$7,098.13)	12	Interest Balance Net of Deferred Tax at End of Year	and the second se	the second s	Sales and the second	The second se		Contraction of the Contraction o
14 Interest Rate 15 Total Interest on Deferred Balance 16 Cumulative Interest Ending Balance 17 Application of Interest on Net Uncollectible Accounts Expense Over-Recoveries to Other Rider SBC Components per Tariff Rider SBC 18 Recognitibilities to Interest Ending Balance To the Data on the Uncollectible Accounts Expense Over-Recoveries to Other Rider SBC Components per Tariff Rider SBC	13	Total Average Balance Beg & End of Month Net of Tax	(\$330.360.44)	(\$824,905,73)	(\$997,274,46)	(\$955,219,87)	(\$882,293,05)	(\$1,082,979,49)
15 Total Interest on Deferred Balance (\$476.68) (\$1,171.64) (\$1,340.67) (\$1,337.87) (\$1,251.31) (\$1,519.96) 16 Cumulative Interest Ending Balance (\$476.68) (\$1,648.32) (\$2,988.99) (\$4,326.86) (\$5,578.17) (\$7,098.13) 17 Application of Interest on Net Uncollectible Accounts Expense Over-Recoveries to Other Rider SBC Components per Tariff Rider SBC (\$476.68) (\$1,648.32) (\$2,988.99) (\$4,326.86) (\$5,578.17) (\$7,098.13)	14	Interest Rate		그는 가지 않는 것 같아요. 집에 들어졌다. 영양가 잘 하는 것이 없는 것이 없다.	아파리 가지 아파 가지 않는 것이 안 없는 것이 같다.			
17 Application of Interest on Net Uncollectible Accounts Expense Over- Recoveries to Other Rider SBC Components per Tariff Rider SBC	15	Total Interest on Deferred Balance	The second se	AND A REAL PROPERTY OF A REAL PR	STOCKER AND STOCKER AND	CONTRACTOR OF THE OWNER OWNE OWNER OWNER		A DECIMAL CONTRACTOR OF A DECIMAL OF A DECIM
18 Reconciliation to Interest Ending Balance as Recorded (\$476.68) (\$1,648.32) (\$2,988.99) (\$4,326.86) (\$5,578.17) (\$7,098.13)	16 17	Application of Interest on Net Uncollectible Accounts Expense Over-	(\$476.68)	(\$1,648.32)	(\$2,988.99)	(\$4,326.86)	(\$5,578.17)	(\$7,098.13)
	18	Reconciliation to Interest Ending Balance as Recorded	(\$476.68)	(\$1,648.32)	(\$2,988.99)	(\$4,326.86)	(\$5,578.17)	(\$7,098.13)

(a) May include in current month, retroactive adjustments actually recorded in subsequent months.

Jersey Central Power & Light Company Calculation of Over/(Under) Recovery and Interest (a) Uncollectible Accounts Expense

Line No.		Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2012 to 2014 Cumulative
1	Calculation of Monthly Deferred Cost: Current Month Uncollectible Accounts Revenue (Tariff Rider UNC) (b)	(\$1,113,755.93)	(\$1,107,301.63)		(\$934,547.35)	(\$861,928.89)	(\$1,003,087.55)	(\$34,345,134.29)
2	Uncollectible Accounts Expense	\$470,396.47	\$630,630.97	\$369,865.41	\$936,198.52	\$397,796.34	\$984,958.81	\$27,102,220.23
3	Amount (Over)/Under Recovered	(\$643,359.46)	(\$476,670.66)	(\$696,769,82)	\$1,651.17	(\$464,132,55)	(\$18,128.74)	(\$7,242,914.06)
	Composite Tax Rate	40.85%	40.85%	40.85%	40.85%	40 85%	40,85%	40.85%
4	Calculation of Interest on Deferred Balance: Deferred (Over)/Under-Recovered Balance at Beginning of Month	(\$2,208,544.84)	(\$2,851,904.30)	(\$3,328,574.96)	(\$4,025,344.78)	(\$4,023,693.61)	(\$4,487,826.16)	\$1,557,622.90
5	Current Period Deferral	(643,359.46)	(476,670.66)	(696,769.82)	1,651.17	(464,132.55)	(18,128,74)	(7,242,914.06)
6	Deferred (Over)/Under-Recovered Balance at End of Month	(\$2,851,904.30)	(\$3,328,574.96)	(\$4,025,344.78)	(\$4,023,693.61)	(\$4,487,826.16)	(\$4,505,954.90)	(\$5,685,291.16)
7	Deferred Tax Balance at End of Month	(1,165,002.91)	(1,359,722.87)	(1,644,353.34)	(1,643,678.84)	(1,833,276.99)	(1,840,682.58)	
8	Balance Net of Deferred Tax at End of Month	(\$1,686,901.39)	(\$1,968,852.09)	(\$2,380,991.44)	(\$2,380,014.77)	(\$2,654,549.17)	(\$2,665,272.32)	
9	Application of Net Uncollectible Accounts Expense Over-Recoveries to Other Rider SBC Components per Tariff Rider SBC	in a second and a first second s			 Consider to accellate to # 1514 CL holders and #2 	 Note that a start chief weath in a privile chief of the start of the s	\$4,505,954.90	\$5,685,291.16
10	Accumulated Deferred Interest at December 31	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
11	Deferred Tax at End of Year	0.00	0.00	0.00	0.00	0.00	0.00	
12	Interest Balance Net of Deferred Tax at End of Year	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
13	Total Average Balance Beg & End of Month Net of Tax	(\$1,496,627.83)	(\$1,827,876.74)	(\$2,174,921.76)	(\$2,380,503.10)	(\$2,517,281.97)	(\$2,659,910.75)	
14	Interest Rate	1.6536%	1.6518%	1.5631%	1.0166%	0.6599%	0.7788%	
15	Total Interest on Deferred Balance	(\$2,062.35)	(\$2,516.07)	(\$2,833.02)	(\$2,016.68)	(\$1,384.30)	(\$1.726.28)	(\$16,738.99)
	Cumulative Interest Ending Balance Application of Interest on Net Uncollectible Accounts Expense Over-	(\$9,160.48)	(\$11,676.55)	(\$14,509.57)	(\$16,526.25)	(\$17,910.55)	(\$19,636.83)	
	Recoveries to Other Rider SBC Components per Tariff Rider SBC						\$19,636.83	\$16,738.99
18	Reconciliation to Interest Ending Balance as Recorded	(\$9,160.48)	(\$11,676.55)	(\$14,509.57)	(\$16,526.25)	(\$17,910.55)	(\$0.00)	\$0.00

(a) May include in current month, retroactive adjustments actually recorded in subsequent months.

Jersey Central Power & Light Company New Jersey Clean Energy Program ("CEP") Costs Monthly Calculations of (Over)/Under Recovery, Deferred CEP General Ledger Account Balances & Accrued CEP Interest (Note 1) For the CEP Year January 1, 2015 - December 31, 2015

Attachment B-3

Line			Jan		Feb		Mar		Apr		May		nut
#	Calculation of (Over)/Under Recovery		2015		2015		2015		2015		2015		2015
1	Rider DSF Revenues (Note 2)	\$	(6,248,846.39) \$	6,534,347.38)	\$	(6,524,029.99)	\$	(5,550,317.10)	5	(5,015,792.77)	\$	(6,153,608.02
	Clean Energy Program Costs	_											
2	JCP&L Administered Clean Energy Program Costs	S	153,408.32	\$	109,634.31	\$	203,638.29	\$	183,325.24	\$	148,046.91	\$	261,344.92
3	Payable to Fiscal Agent for Clean Energy Program		5.301,504.90		5,400.234.74		5,083,955,15		4,803,979.18		4.455,235.19		5,205.092.40
4	Total Clean Energy Program Costs (L2 + L3)	\$	5,454,913.22	\$	5,509,869.05	\$	5,287,593.44	\$	4,987,304.42	\$	4,603,282.10	\$	5,466,437.32
5	Rider DSF (Over)/Under Recovery (L1 + L4)	\$	(793.933.17)\$	(1,024,478.33)	\$	(1,236,436.55)	\$	(563,012.68)	\$	(412,510.67)	\$	(687,170.70
	Calculation of Ending Deferred Clean Energy Program												
	General Ledger Balance Excluding Current Year Interest	112	Jan.2015		Feb.2015		Mar.2015		Apr.2015		May 2015	_	Jun.2015
6	Beginning Balance - Deferred CEP Costs	\$	25,197,568.71	\$	24,403,635.54	\$	23,379,157.21	\$	22,142,720.66	\$	21,579,707.98	\$3	21,167,197.31
7	Beginning Balance - Accrued Interest		+								301 m		
8	Beginning Balance - Deferred CEP Costs (L6 + L7)	\$	25,197,568.71	\$	24,403,635.54	\$	23,379,157.21	\$	22,142,720.66	\$	21,579,707.98	\$2	21,167,197.31
9	Rider DSF (Over)/Under Recovery (L5)	.0	(793,933.17		(1,024,478.33)		(1,236,436.55)		(563,012.68)		(412,510.67)		(687,170.70
10	Ending Balance - Deferred CEP Costs (L8 + L9)	\$	24.403.635.54	\$	23,379,157.21	\$	22,142,720.66	\$	21,579,707.98	\$	21,167,197.31	\$2	0,480,026.61
	Calculation of Amount Due Fiscal Agent for the State of NJ												
11	Beginning Balance - (Payable to) Fiscal Agent	s	(9.521,332.91	5	(10,284,991.47)	\$	(10,701,739.64)	s	(10,484,189.89)	s	(9,867,934.33)	\$	9,259,214.3
12	(Payable to) Fiscal Agent (-L2)		(5,301,504.90)		(5,400,234.74)		(5,083,955.15)		(4,803,979.18)		(4,455,235.19)		5,205,092.4
13	JCP&L Payments to Fiscal Agent		4 537 846 34		4 983,486.57		5,301,504,90		5 400 234 74		5.083.955.15	8 8	4.803.979 18
14	Ending Balance - (Payable) to Fiscal Agent (L11 + L12 + L13)	S		S	(10.701.739.64)	S		S		S		S	
	Ending Deferred Balance Excluding Interest (L10 + L14)			10000	12,677,417.57		the second s	_	COLUMN TWO IS NOT THE OWNER.	-	CONTRACTOR OF THE OWNER	0078-100	
	Interest Calculation	30 -0 -	Jan.2015		Feb.2015		Mar 2015		Apr.2015		May 2015		Jun.2015
16	Beginning CEP Principal Balance Before Taxes (LB + L11)	5	15,676,235.80	s		e	12.677.417.57	\$	11,658,530.77	c	11,691,773.65		1,907,982.94
17	Accumulated Deferred Income Taxes (L16 x 40.85%)	φ	6.403,742.32	φ	5,767,466.10	4	5 178,725.08	9		æ	and the second second second second second		
18	Beginning CEP Principal Balance After Taxes (L16 + L17)	-	9,272,493.48		8,351,177.97		7,498,692.49		4,762,509.82	_	4,776,089.54		4.864,411.03
10	beganning oer Frinchai balance Alter Taxes (E10 + E17)	2000	9,212,493.40		0,351,177.97	-	1,498,692.49		6,895,020,95	-	6,915,684.11		7,043,571.91
	Ending CEP Principal Balance Before Taxes (L15)	S	14,118,644,07	s	12,677,417.57	S	11.658.530 77	s	11 691 773 65	s	11 907 982 94	\$ 1	0 819 699 02
20	Accumulated Deferred Income Taxes (L19 x 40.85%)		5,767,466 10	-	5,178,725.08		4,762,509.82		4.776.089.54	1	4 864 411 03		4,419,847.05
21	Ending CEP Principal Balance After Taxes (L19 - L20)	-	8.351.177.97		7,498,692.49		6,896,020 95	-	6,915,684.11		7.043 571.91		6 399,851 97
22	Average After Tax CEP Principal {(L18 + L21) + 2}	s	8,811,835,72	s	7,924,935.23	s	7,197,356 72	\$	6,905,852.53	\$	6,979,628.01	s	6 721 711 94
23	Multiply By: Interest Rate		0 70620%	्यः	0,74570%		0.97720%		0.96030%	*	1.19080%		1.262509
	Divided By: Months Per Year		12		12		12		12		12		1202307
	Interest Income/(Expense) (L22 x L23/L24)	s	5,185.77	S	4,924.69	\$	5,861.05	e	5,526.41	¢	6,926.12	c	7,071.80
26	Beginning Balance - Accrued Interest Account		0,100,11	*	5,185.77	*	10,110.46	\$	15,971.51	2		~	
27	Prior Year Accrued Interest Added to Deferred Balance at January 1, 2015				3,103.77		10,110.40		13,8/1.01		21,497.92		28,424.04
28	Ending Balance - Accrued Interest Account (L25 + L26 + L27)	s	5,185.77	¢	10,110,46	e	15.971.51	e	21 407 02	*	70 424 04		25 405 04
29	Ending Deferred CEP/DSM Balances Including Interest (L10 + L28)	termine.	and the second s	-					21,497.92		28,424.04		35,495.84
30	Over Recovery Applied to SBC (if any)	9	24,408,821,31	\$	23,389,267.67	\$	22,158,692.17	5	21,601,205.90	\$ 1	21,195,621.35	\$2	0,515,522.45
31	SBC (Over) Recovery Applied to DSF (if any)												
32	End'g Dfd.CEP Bals.Incl.Int.After Applying SBC (Over) Rcvry (L29+L30+L31)	-						_		_			
32 1	End g Did.CEP Bais.incl.inc.arter Applying SBC (Over) Rovry (L29+L30+L31)	5	24,408,821 31	5	23,389,267.67	\$	22,158,692,17	5	21,601,205.90	\$:	21,195,621.35	\$2	0.515,522.45

33 Ending Dfd.CEP Bals.Incl.Int.& (Payable) to Fiscal Agent (L14 + L32)

5 14,123,829,84 **\$** 12,687,528,03 **\$** 11,674,502,28 **\$** 11,713,271,57 **\$** 11,936,406,98 **\$** 10,855,194,86

Notes:

 May include in the current month, retroactive adjustments actually recorded in subsequent months.

Jersey Central Power & Light Company New Jersey Clean Energy Program ("CEP") Costs Monthly Calculations of (Over//Under Recovery, Deferred CEP General Ledger Account Balances & Accrued CEP Interest (Note 1) For the CEP Year January 1, 2015 - December 31, 2015

Line #	Calculation of (Over)/Under Recovery		Jul 2015		Aug 2015		Sep 2015		Oct 2015		Nov 2015		Dec 2015		YTD 2015
1	Rider DSF Revenues (Note 2)	\$		\$	(7,823,958.19)	\$	and the second se	\$		\$	and the second	\$	(5,523,572.19)	\$	(74,766,144.38)
	Clean Energy Program Costs														
2	JCP&L Administered Clean Energy Program Costs	s	261,004.54	s	235,896.96	S	329,307.86	s	331,271,42	S	289,686.08	5	223,962.93	\$	2,730,527.78
3	Payable to Fiscal Agent for Clean Energy Program		6.300.708.14		6 711 906 82		5,961,259.72		4,810,607.90		4,430,438.25		4 951,168.45		63,416,090.84
4	Total Clean Energy Program Costs (L2 + L3)	S	6,561,712.68	s	6,947,803.78	s	6,290,567.58	s	5,141,879,32	S	4,720,124.33	S	the second s	S	66,146,618.62
5	Rider DSF (Over)/Under Recovery (L1 + L4)	S	(670,210.91)				(1.271.452.42)		(654,332.48)		(101,392.63)		(348,440.81)		(8,639,525.76
	Calculation of Ending Deferred Clean Energy Program		(10045		1		0		0-10045		No. 0015		Dec.2015		YTD 2015
~	General Ledger Balance Excluding Current Year Interest		Jul 2015		Aug.2015		Sep.2015		Oct.2015		Nov.2015		Charles and the second s	S	25,197,568.71
6	Beginning Balance - Deferred CEP Costs	\$	20,480,026.61	\$	19,809,815.70	5	18,933,661.29	\$	17,662,208.87	\$	17,007,876.39	\$	10,900,403.70	3	23,197,308.71
1	Beginning Balance - Accrued Interest	-										_	10 000 100 70	-	25,197,568 71
8	Beginning Balance - Deferred CEP Costs (L6 + L7)	\$		\$	19,809,815.70	\$			17,662,208.87	\$		\$	16,906,483.76	\$	
9	Rider DSF (Over)/Under Recovery (L5)	-	(670,210.91)		(876,154.41)		(1.271,452.42)		(654.332.48)		(101,392.63)	-	(348,440.81)	-	(8,639,525.76
10	Ending Balance - Deferred CEP Costs (L8 + L9)	5	19,809,815.70	\$	18 933,661.29	\$	17,662,208.87	\$	17,007,876.39	\$	16,905,483.76	5	16,558,042.95	\$	16,558,042.95
	Calculation of Amount Due Fiscal Agent for the State of NJ														
11	Beginning Balance - (Payable to) Fiscal Agent	S	(9,660,327,59)	\$	(11,505,800.54)	\$ (13,012,614.96)	\$	(12,673,166.54)	\$	(10,771,867.62)	\$	(9,241,046.15)	\$	(9.521,332.91
12			(6,300,708 14)		(6,711,906.82)		(5,961,259.72)		(4,810,607.90)		(4,430,438,25)		(4,951,168.45)		(63,416,090.84
13	JCP&L Payments to Fiscal Agent		4,455,235,19		5,205,092.40		6,300,708.14		6,711,906.82		5,961,259.72		4,810,607.90		63,555,817.05
	Ending Balance - (Payable) to Fiscal Agent (L11 + L12 + L13)	\$ (11,505,800.54)	\$	(13,012,614.96)	\$ (12,673,166.54)	\$	(10,771,867.62)	\$	(9,241,046.15)	\$	(9,381,606.70)	S	(9.381,606.70
15	Ending Deferred Balance Excluding Interest (L10 + L14)	\$	8,304,015,16	\$	5.921,046.33	\$	4,989,042.33	\$	6,236,008.77	\$	7,665,437.61	\$	7,176,436.25	\$	7,176,436.25
	Interest Calculation		Jul.2015		Aug 2015		Sep.2015		Oct.2015		Nov.2015		Dec.2015		YTD 2015
16	Beginning CEP Principal Balance Before Taxes (L8 + L11)	\$	10,819.699.02	\$	8,304,015.16	\$	5,921,046.33	\$	4,989,042.33	S	6,236,008.77	\$	7,665,437.61		
17	Accumulated Deferred Income Taxes (L16 x 40,85%)		4,419,847.05		3,392,190,19		2.418.747.43		2,038,023.79		2,547,409,58		3,131,331,26		
18	Beginning CEP Principal Balance After Taxes (L16 - L17)	-	6,399,851.97		4,911,824.97		3,502,298 90		2,951,018.54		3,688,599,19		4,534,106.35		
19	Ending CEP Principal Balance Before Taxes (L15)	\$	8,304,015.16	s	5,921,046.33	s	4,989,042.33	s	6,236,008.77	S	7,665,437.61	s	7,176,436.25		
20	Accumulated Deferred Income Taxes (L19 x 40.85%)		3,392,190,19	-	2,418,747,43		2,038,023.79		2,547.409.58		3,131.331.26		2,931.574.21		
21	Ending CEP Principal Balance After Taxes (L19 - L20)		4,911,824.97		3.502,298 90		2,951,018.54		3,688,599.19		4,534,106.35		4,244,862.04		
22	Average After Tax CEP Principal {(L18 + L21) - 2}	s	5,655,838.47	S	4,207,061.94	\$	3,226,658.72	s	3,319,808.87	S	4,111,352.77	s	4,389,484.20		
23	Multiply By: Interest Rate		1.23770%	10	1.02110%	70	0.64220%	5	0.29230%	÷.	0.35640%		0.64490%		
24	Divided By: Months Per Year		12		12		12		12		12		12		
25	Interest Income/(Expense) (L22 x L23/L24)	S	5,833.53	s	3,579.66	s	1,726.80	s	808.65	•	1,221.07	c .	the second se	S	51,024.73
26	Beginning Balance - Accrued Interest Account		35,495.84		41,329.37	×	44,909.23	•	46,636.03	6	47,444.68	۴.,	48,665.75	4	31,024.13
27	Prior Year Accrued Interest Added to Deferred Balance at January 1, 2015				1,010.01		11,000.20		40,000.00		47,444.00		40,000.10		
28	Ending Balance - Accrued Interest Account (L25 + L26 + L27)	S	41.329.37	5	44,909,23	5	46,636.03	<	47,444.68	c	48.665.75	-	51.024.73	S	51,024.73
29	Ending Deferred CEP/DSM Balances Including Interest (L10 + L28)	Interesting to the local division of the loc		-	18,978,570.52		The same the second sec	-	and the second se	-		-		5	16,609,067.68
30	Over Recovery Applied to SBC (if any)												-		-
31	SBC (Over) Recovery Applied to DSF (if any)		-										(3.653,887.83)		(3,653,887.83)
32	End'g Dfd.CEP Bals.Incl.Int.After Applying SBC (Over) Rcvry (L29+L30+L31)	\$ 1	9,851,145.07 \$	5	18 978,570.52	5 1	7,708,844.90	\$	17.055.321.07	\$	16,955,149.51	\$	12,955,179 85	\$	12,955,179 85
33	Ending Dfd.CEP Bals.incl.Int.& (Payable) to Fiscal Agent (L14 + L32)	\$	8 345 344 53 6	2	5,965,955.56	¢	5 035 670 36	¢	E 202 452 45	-	7 744 400 00	10-11-11-11-11-11-11-11-11-11-11-11-11-1	3,573,573,15	-	3.573.573.15

Notes:

1 May include in the current month, retroactive adjustments actually recorded in subsequent months.

Jersey Central Power & Light Company Calculation of Over/(Under) Recovery and Interest (a) <u>Uncollectible Accounts Expense</u>

Line							
No	-	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15
1	Calculation of Monthly Deferred Cost: Current Month Uncollectible Accounts Revenue (Tanff Rider UNC) (b)	(\$1,051,253.96)	(\$1,099,313.11)	(\$1,098,117.02)	(\$933,724.85)	(\$843,771.89)	(\$1,035,216.50)
2	Uncollectible Accounts Expense	\$326,741.96	\$808,983.01	\$692,508.77	\$1,048,449.15	\$660,826.53	\$1,297,202.53
3	Amount (Over)/Under Recovered	(\$724.512.00)	(\$290,330.10)	(\$405,608.25)	\$114,724.30	(\$182,945.36)	\$261,986.03
	Composite Tax Rate	40 85%	40 85%	40 85%	40 65%	40 85%	40 85%
	Calculation of Interest on Deferred Balance:						
4	Deferred (Over)/Under-Recovered Balance at Beginning of Month	\$0.00	(\$724,512.00)	(\$1,014,842.10)	(\$1,420,450.35)	(\$1,305,726.05)	(\$1,488,671.41)
5	Current Period Deferral	(724,512.00)	(290,330.10)	(405,608 25)	114,724.30	(182,945.36)	261,986.03
6	Deferred (Over)/Under-Recovered Balance at End of Month	(\$724,512.00)	(\$1,014,842.10)	(\$1,420,450.35)	(\$1,305,726.05)	(\$1,488,671.41)	(\$1,226,685.38)
7	Deferred Tax Balance at End of Month	(295,963.15)	(414,563.00)	(580,253.97)	(533,389.09)	(608, 122.27)	(501,100 98)
8	Balance Net of Deferred Tax at End of Month	(\$428,548.85)	(\$600,279.10)	(\$840,196.38)	(\$772,336.96)	(\$880,549.14)	(\$725,584.40)
9	Application of Net SBC Over-Recoveries per Tanff Rider SBC		12 13	5- IA	So. (2)	50 N	2
10	Accumulated Deferred Interest at December 31	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	Deferred Tax at End of Year	0.00	0.00	0.00	0.00	0.00	0.00
12	Interest Balance Net of Deferred Tax at End of Year	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	Total Average Balance Beg & End of Month Net of Tax	(\$214,274.42)	(\$514,413.98)	(\$720,237.74)	(\$806,266.67)	(\$826,443.05)	(\$803,066.77)
14	Interest Rate	0.7062%	0.7457%	0.9772%	0.9603%	1.1908%	1.2625%
15	Total Interest on Deferred Balance	(\$126.10)	(\$319.67)	(\$586.51)	(\$645.21)	(\$820.11)	(\$844.89)
16 17	Cumulative Interest Ending Balance Application of net SBC Over-Recoveries per Tariff Rider SBC	(\$126.10)	(\$ 445.77)	(\$1,032.28)	(\$1,677.49)	(\$2,497.60)	(\$3,342.49)
18	Reconciliation to Interest Ending Balance as Recorded	(\$126.10)	(\$445.77)	(\$1,032.28)	(\$1,677.49)	(\$2,497.60)	(\$3,342.49)

(a) May include in current month, retroactive adjustments actually recorded in subsequent months.

Jersey Central Power & Light Company Calculation of Over/(Under) Recovery and Interest (a) <u>Uncollectible Accounts Expense</u>

Line	3							
No		Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	YTD
	Calculation of Monthly Deferred Cost:	21. 21.						
1	Current Month Uncollectible Accounts Revenue (Tariff Rider UNC) (b)	(\$1,216,570.25)	(\$1,316,175.24)	(\$1,272,223.20)	(\$975,129 96)	(\$811,072.83)	(\$929,211.31)	(\$12,581,780)
2	Uncollectible Accounts Expense	\$495, 199, 29	\$574,148.10	\$583.457 76	\$894,005.01	\$701.572.66	\$853,493.06	\$8,936,587.83
3	Amount (Over)/Under Recovered	(\$721.370.96)	(\$742,027.14)	(\$688,765.44)	(\$81,124.95)	(\$109.500.17)	(\$75.718.25)	(\$3,645,192.29)
	Composite Tax Rate	40 85%	40 85%	40 65%	40 85%	40 65 %	40 85%	
	Calculation of Interest on Deferred Balance:							
4	Deferred (Over)/Under-Recovered Balance at Beginning of Month	(\$1,226,685.38)	(\$1,948,056.34)	(\$2,690,083.48)	(\$3,378,848.92)	(\$3,459,973.87)	(\$3,569,474.04)	
5	Current Penod Deferral	(721,370.96)	(742,027.14)	(688.765.44)	(81,124,95)	(109.500.17)	(75,718.25)	
6	Deferred (Over)/Under-Recovered Balance at End of Month	(\$1,948,056.34)	(\$2,690,083.48)	(\$3,378,848.92)	(\$3,459,973.87)	(\$3,569,474.04)	(\$3,645,192.29)	
7	Deferred Tax Balance at End of Month	(795.781.01)	(1,098,899.10)	(1.380,259.78)	(1.413.399.33)	(1,458,130.15)	(1,489,061.05)	
8	Balance Net of Deferred Tax at End of Month	(\$1,152,275.33)	(\$1,591,184.38)	(\$1,998,589,14)	(\$2,046,574.54)	(\$2,111,343.89)	(\$2,156,131.24)	
9	Application of Net SBC Over-Recoveries per Tariff Rider SBC				, <i>,</i>		•••••••••••••••••••••••••••••	
10	Accumulated Deferred Interest at December 31	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
11	Deferred Tax at End of Year	0.00	0 00	0.00	0.00	0.00	0.00	
12	Interest Balance Net of Deferred Tax at End of Year	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
13	Total Average Balance Beg & End of Month Net of Tax	(\$938,929.86)	(\$1,371,729 85)	(\$1,794,886,76)	(\$2,022,581.84)	(\$2,078,959 22)	(\$2,133,737.57)	
14	Interest Rate	1,2377%	1.0211%	0.6422%	0.2923%	0.3564%	0 6449%	
15	Total Interest on Deferred Balance	(\$968.43)	(\$1,167.23)	(\$960.56)	(\$492.67)	(\$617.45)	(\$1,146.71)	
16 17	Cumulative Interest Ending Balance Application of net SBC Over-Recoveries per Tariff Rider SBC	(\$4,310.92)	(\$5,478.15)	(\$6,438.71)	(\$6,931.38)	(\$7,548.83)	(\$8,695.54) \$0,00	
18	Reconciliation to Interest Ending Balance as Recorded	(\$4,310.92)	(\$5,478.15)	(\$6,438.71)	(\$6,931.38)	(\$7,548.83)	(\$8,695.54)	

(a) May include in current month, retroactive adjustments actually recorded in subsequent months.

Jersey Central Power & Light Company Computation of Direct Load Control Programs ("DLC") Deferral Including Interest Recoverable Via Rider SCC For the Period January 1, 2012 through December 31, 2014

		Jan.2012	Refer to
Line	Computation Of (Over)/Under Recovery	through	Attachment D-1,
No.	of Direct Load Control Program Costs	Dec.2014	Page 6,
	Beginning Rider SCC Deferred Balances:		
1	(Over)/Under Recovery of Direct Load Control Program Costs at January 1, 2012	\$ (472,143.68)	Line 7
2	Accrued Interest on Deferred Direct Load Control Program Costs at January 1, 2012	(177.91)	Line 21
3	Total Deferred Direct Load Control Prog.Costs Incl.Interest at January 1, 2012 (L1 + L2)	\$ (472,321.59)	
	Computation of (Over)/Under Recovery:		
4	Tariff Rider SCC Revenue Recovery	\$ (3,214,648.71)	Line 1
	Direct Load Control Program Costs:		
5	Direct Load Control Program Costs	\$ 112,563.64	L2 + L3
6	PJM ILR Revenues	(302,809.00)	Line 4
7	Total Direct Load Control Program Costs (L5 + L6)	\$ (190,245.36)	Line 5
8	(Over)/Under Recovery of Direct Load Control Program Costs (L4 + L7)	\$ (3,404,894.07)	Line 6
	Ending Rider SCC Deferred Balances:		
9	Deferred Direct Load Control Program Costs at December 31, 2014 (L3 + L8)	\$ (3,877,215.66)	
10	Interest Income/(Expense) on the DLC Programs	(10,426.07)	Line 20
11	Over-Recovery Applied to Rider RRC *	3,887,641.73	Line 28
12	Deferred Direct Load Program Costs Incl.Accrued Interest at Dec.31, 2014 (L9 + L10 + L11)	\$	Line 27
13	Current Tariff Rider SCC (\$ per kWh) Before SUT **	\$ 0.000051	
*	Per the BPU's Order in Docket No.ER10010034, signed June 15, 2011, the Board directed JCP&L	to "transfer the existi	ng under
2 2	or over recovery in Rider SCC to Rider RRC, effective on July 1, 2011."		
**	Per the BPU Order in Docket Nos. ER10020130, ER11070439 and ER12080756, dated August 20), 2014, "JCP&L will	continue

to apply the over-collections in Rider SCC, if any, to Rider RRC until such time as the Rider RRC rate is reset pursuant to a BPU Order, at which time the Rider SCC rate will then be reset to zero."

Jersey Central Power & Light Company Computation of Direct Load Control Programs ("DLC") Deferral Including Interest Recoverable Via Rider SCC For the Period January 1, 2015 through December 31, 2015

		Jan.2015	Refer to
Line	Computation Of (Over)/Under Recovery	through	Attachment D-2,
No.	of Direct Load Control Program Costs	Dec.2015	Page 2,
	Beginning Rider SCC Deferred Balances:		
1	(Over)/Under Recovery of Direct Load Control Program Costs at January 1, 2015	\$ -	Line 7
2	Accrued Interest on Deferred Direct Load Control Program Costs at January 1, 2015		Line 21
3	Beginning Deferred DLC Prog.Costs Incl.Interest at January 1, 2015 (L1 + L2)	\$ -	
	Computation of (Over)/Under Recovery:		
4	Tariff Rider SCC Revenue Recovery	\$ (1,092,596.23)	Line 1
5	Total Direct Load Control Program Costs	27 (Line 5
6	(Over)/Under Recovery of Direct Load Control Program Costs (L4 + L5)	\$ (1,092,596.23)	Line 6
7	Ending Deferred DLC Program Costs at December 31, 2015 Excl.Interest (L3 + L6)	\$ (1,092,596.23)	Line 10
8	Accrued Interest (Expense)	(2,458.26)	Line 20
9	Ending Deferred DLC Program Costs Incl.Interest at Dec.31, 2015 (L7 + L8)	\$ (1,095,054.49)	
10	Over-Recovery Applied to Rider RRC ^{1&2}	1,095,054.49	L11 + L25
11	Deferred Direct Load Program Costs Incl.Accrued Interest at Dec.31, 2015 (L9 + L10)	\$ -	Line 27
12	Current Tariff Rider SCC (\$ per kWh) Before SUT, effective September 1, 2016 ³	\$0.000000	
1	Per the BPU's Order in Docket No.ER10010034, signed June 15, 2011, the Board directed JCP&L or over recovery in Rider SCC to Rider RRC, effective on July 1, 2011."	to "transfer the exist	ing under
2	Per the BPU Order in Docket Nos. ER10020130, ER11070439 and ER12080756, dated August 20 to apply the over-collections in Rider SCC, if any, to Rider RRC until such time as the Rider RRC Order, at which time the Rider SCC rate will then be reset to zero."	, 2014, "JCP&L will rate is reset pursuant	continue to a BPU

³ Per the BPU Order in Docket Nos. ER14080869 and ER15090995, dated August 24, 2016, the Rider SCC rate was set to zero, effective September 1, 2016.

1	Computation Of (Over)/Under Recovery Total Rider SCC Revenues (Note 2)	Formula	Jan. 2012 \$ (88,753,29)	Feb. 2012 \$ (87,211,09)	Mar. 2012 \$ (83,553.58)	Apr. 2012 \$ (77,554,71) \$	May 2012 5 (78,171.71) 5	Jun. 2012 (89,879,84) \$	Jul. 2012 (108,758,34)
2	Computation of Rider SCC (Over)/Under Recovery Direct Load Control Program Costs (DLC): Appliance Cycling Rebates excl.Pre-DSM	-	\$ (2,554.85) 10.824.24				• • • • •		
3	Direct Load Control Program Costs DLC Program Related PJM ILR Revenues		(61,757.00)	(57,773.00)	(61,757.00)	(59.765.00)	(61,757.00)	2,340.32	-
5	Total DLC Program Costs	SUM(L2 : L4)		\$ (45,494.20)			the second se	2.943.92 \$	11,764.97
6	Rider SCC (Over)/Under Recovery	L1 + L5				\$ (117,219.29)			and the second sec
					• (the second s		
	Reconciliation of Deferred System Control Costs Accounts	Formula	Jan. 2012	Feb, 2012	Mar. 2012	Apr. 2012	May 2012	Jun. 2012	Jul. 2012
7	Beginning Balance - Deferred Direct Load Control Program Costs	Prior Mo.L12	\$ (472,143.68)	\$ (614,384.58)	\$ (747,089.87)	\$ (876,059.15) 5	5 (993,278.44) \$	(1,122,525.58) \$	(1,209,461.50)
8	Annual Interest Reclass at August 1, 2012	- L22	and the second s						
9	Beg.Bal Deferred DLC Incl.Annual Interest Reclass	SUM(L7 : L8)	\$ (472,143.68)			\$ (876,059.15)		(1,122,525.58) \$	
10	Deferral of Direct Load Control Program (Over)/Under Recovery	L6	(142,240.90)	(132,705.29)	(128,969.28)	(117,219.29)	(129,247.14)	(86,935.92)	(96,993.37)
11	Over-Recovery Applied to Rider RRC (Note 3)	Transfer to RRC							
12	Ending Balance - Deferred Direct Load Control Program Costs	SUM(L9:L11)	\$ (614,384.58)	\$ (747,089.87)	\$ (876,059.15)	\$ (993,278.44) \$	i (1,122,525.58) \$	(1,209,461.50) \$	(1.306,454.87)
	Computation of Interest	Formula	Jan. 2012	Feb. 2012	Mar. 2012	Apr. 2012	May 2012	Jun. 2012	Jul. 2012
13	Beginning Balance - Deferred Direct Load Control Program Costs	L9				\$ (876,059.15) \$			(1,209,461.50)
14	Ending Balance - Deferred Direct Load Control Program Costs	L12 - L11	(614,384.58)	(747,089.87)	(876,059.15)	(993,278.44)	(1,122,525.58)	(1,209,461.50)	(1.306,454.87)
15	AVERAGE Principal Balance Before Deferred Taxes	Avg (L13 : L14)						(1,165,993.54) \$	
16	Accumulated Deferred Income Taxes	L15 x .4085%	(221,923.40)	(278,081.16)	(331,528.19)	(381,812.20)	(432,152.97)	(476,308.36)	(513,875.92)
17	AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes	L15 - L16				\$ (552,856.60) \$			
18	Multiply By: Interest Rate		0.7111%	0.9741%	0.8636%	0.4741%	0.5494%	0.6459%	0.6191%
19	Divided By: Months Per Year	ana	12	12	12	12	12	12	12
20	Interest Income/(Expense)	(L17 x L18) + L19	\$ (190.42)	\$ (326.86)	\$ (345.47)	\$ (218.42) \$	(286.49) \$	(371.22) \$	(383.88)
	Accrued Interest Balance	Formula	Jan. 2012	Feb. 2012	Mar. 2012	Apr. 2012	May 2012	Jun. 2012	Jul. 2012
21	Beginning Balance - Accrued Interest Income/(Expense)	Prior Mo.L26	\$ (177.91)	\$ (368.33)	\$ (695.19)	\$ (1,040.66) \$	(1,259.08) \$	(1,545.57) \$	(1,916.79)
22	Annual Interest Reclass at August 1, 2012	See Line B				2	151 - 611 594 66 - 16 - 546	The second se	
23	Beginning Balance - Accrual After Prior Year Reclass JE	SUM(L21:L22)	\$ (177.91)	\$ (368.33)	\$ (695.19)	\$ (1,040.66) \$	(1,259.08) \$	(1,545.57) \$	(1,916.79)
24	Interest Income/(Expense)	L20	(190.42)	(326.86)	(345.47)	(218.42)	(286.49)	(371.22)	(383.88)
25	Over-Recovery Applied to Rider RRC (Note 3)	Transfer to RRC		attis 53		22 AVA		25 A	97 K
26	Ending Bal Accrued Interest Expense Income/(Expense)	SUM(L23 : L25)	\$ (368.33)	THE REAL PROPERTY AND ADDRESS OF ADDRES				(1,916.79) \$	(2,300.67)
27	Ending Bal Deferred DLC Program Costs Incl.Accrued Interest	L12 + L26	\$ (614,752,91)	\$ (747,785.06)	\$ (877,099.81)	\$ (994,537,52) \$	(1,124,071.15) \$	(1,211,378.29) \$	(1,308,755.54)
	Other Information:								
28	Over-Recovery Applied to Rider RRC incl. Interest (Note 3)	L11 + L25							

Notes:

1 May include in current month, retroactive adjustments recorded in subsequent months.

1	Computation Of (Over)/Under Recovery Total Rider SCC Revenues (Note 2)	Formula	Aug. 2012 \$ (119,937.64) \$	Sep. 2012 (105,212.33)	Oct. 2012 S (84,294.79)	Nov. 2012 \$ (74,523.24)	Dec. 2012 \$ (70,332.73)	YTD 2012 \$ (1,068,183.29)
	Computation of Rider SCC (Over)/Under Recovery Direct Load Control Program Costs (DLC)	-						
2	Appliance Cycling Rebates excl.Pre-DSM		s - s	-	\$ -	s -	s -	\$ (2,561.34)
3	Direct Load Control Program Costs		8,690.91	7,121.49	5,839.89	3,841.12	4,114.53	114,549.65
4	DLC Program Related PJM ILR Revenues		-	. 	-	+		(302,809.00)
5	Total DLC Program Costs	SUM(L2 : L4)	\$ 8,690.91 \$			\$ 3,841.12	\$ 4,114.53	\$ (190,820.69)
6	Rider SCC (Over)/Under Recovery	L1 + L5	\$ (111,246.73) \$	(98,090.84)	\$ (78,454.90)	\$ (70,682.12)	\$ (66,218.20)	\$ (1.259,003.98)
	Reconciliation of Deferred System Control Costs Accounts	Formula	Aug. 2012	Sep. 2012	Oct. 2012	Nov. 2012	Dec. 2012	YTD 2012
7	Beginning Balance - Deferred Direct Load Control Program Costs	Prior Mo.L12	\$ (1,306,454.87) \$					the second s
8	Annual Interest Reclass at August 1, 2012	- L22	(2.300.67)					(2,300.67)
9	Beg.Bal Deferred DLC Incl.Annual Interest Reclass	SUM(L7 : L8)	\$ (1,308,755.54) \$	(1,420,002.27)	\$ (1,518,093.11)	\$ (1,596,548.01)	\$ (1,667,230.13)	\$ (474,444.35)
10	Deferral of Direct Load Control Program (Over)/Under Recovery	L6	(111,246.73)	(98,090.84)	(78,454.90)	(70,682.12)	(66,218.20)	(1,259,003.98)
11	Over-Recovery Applied to Rider RRC (Note 3)	Transfer to RRC	an an ann an the same south and the		· · · · · · · · · · · · · · · · · · ·	•	1,733,448.33	1,733,448.33
12	Ending Balance - Deferred Direct Load Control Program Costs	SUM(L9:L11)	\$ (1.420.002.27) \$	(1,518.093.11)	\$ (1,596,548.01)	\$ (1,667,230.13)	s -	s -
						· · · · · · · · · · · · · · · · · · ·		
40	Computation of Interest	Formula	Aug. 2012	Sep. 2012	Oct. 2012	Nov. 2012	Dec. 2012	YTD 2012
13	Keginging Halance - Deterred Direct Load Control Program Costs	10	6 14 100 TEE EAL 6	/4 470 002 77	¢ /4 E40 003 441	C /4 EOC E40 04\		
	Beginning Balarice - Deferred Direct Load Control Program Costs	L9	\$ (1,308,755.54) \$				\$ (1,667,230.13)	
14	Ending Balance - Deferred Direct Load Control Program Costs	L12 - L11	(1,420,002.27)	(1.518.093.11)	(1,596,548.01)	(1,667,230.13)	(1.733,448.33)	
15	Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes	L12 - L11 Avg (L13 : L14)	(1,420,002.27) \$ (1,364,378.91) \$	(1,518,093.11) (1,469,047.69)	(1,596,548.01) \$ (1,557,320.56)	(1,667,230.13) \$ (1,631,889.07)	(1.733,448.33) \$ (1,700,339.23)	
15 16	Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes	L12 - L11 Avg (L13 : L14) L15 x .4085%	(1.420.002.27) \$ (1.364.378.91) \$ (557.348.78)	(1.518,093.11) (1.469,047.69) (600,105.98)	(1,596,548.01) \$ (1,557,320.56) (636,165.45)	(1,667,230.13) \$ (1,631,889.07) (666,626.69)	(1.733,448.33) \$ (1,700,339.23) (694,588.58)	
15 16 17	Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes	L12 - L11 Avg (L13 : L14)	(1.420.002.27) \$ (1.364.378.91) \$ (557.348.78) \$ (807,030.13) \$	(1.518,093.11) (1.469,047.69) (600.105.98) (868,941.71)	(1,596,548.01) \$ (1,557,320.56) (636,165.45) \$ (921,155.11)	(1,667,230.13) \$ (1,631,889.07) (666,626.69) \$ (965,262.38)	(1.733,448.33) \$ (1,700,339.23) (694,588.58) \$ (1,005,750.65)	
15 16 17 18	Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes Multiply By: Interest Rate	L12 - L11 Avg (L13 : L14) L15 x .4085%	(1.420,002.27) \$ (1,364,378.91) \$ (557,348.78) \$ (807,030.13) \$ 0.4945%	(1.518.093.11) (1.469,047.69) (600.105.98) (868,941.71) 0.3439%	(1,596,548.01) (1,557,320.56) (636,165.45) (921,155.11) 0.2677%	(1,667,230.13) \$ (1,631,889.07) (666,626.69) \$ (965,262.38) 0.5156%	(1.733,448.33) \$ (1,700,339.23) (694,588.58) \$ (1,005,750.65) 0.5078%	
15 16 17 18 19	Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes Multiply By: Interest Rate Divided By: Months Per Year	L12 - L11 Avg (L13 : L14) L15 x .4085% L15 - L16	(1,420,002.27) \$ (1,364,378.91) \$ (557,348.78) \$ (807,030.13) \$ 0,4945% 12	(1.518.093.11) (1.469,047.69) (600.105.98) (868,941.71) 0.3439% 12	(1,596,548.01) \$ (1,557,320.56) (636,165.45) \$ (921,155.11) 0.2677% 12	(1,667,230.13) \$ (1,631,889.07) (666,626.69) \$ (965,262.38) 0.5156% 12	(1.733,448.33) \$ (1,700,339.23) (694,588.58) \$ (1,005,750.65) 0.5078% 12	
15 16 17 18	Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes Multiply By: Interest Rate	L12 - L11 Avg (L13 : L14) L15 x .4085%	(1,420,002.27) \$ (1,364,378.91) \$ (557,348.78) \$ (807,030.13) \$ 0,4945% 12	(1.518.093.11) (1.469,047.69) (600.105.98) (868,941.71) 0.3439%	(1,596,548.01) \$ (1,557,320.56) (636,165.45) \$ (921,155.11) 0.2677% 12	(1,667,230.13) \$ (1,631,889.07) (666,626.69) \$ (965,262.38) 0.5156% 12	(1.733,448.33) \$ (1,700,339.23) (694,588.58) \$ (1,005,750.65) 0.5078% 12	\$ (3,750.17)
15 16 17 18 19	Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes Multiply By: Interest Rate Divided By: Months Per Year Interest Income/(Expense) Accrued Interest Balance	L12 - L11 Avg (L13 : L14) L15 x .4085% L15 - L16	(1,420,002,27) \$ (1,364,378,91) \$ (557,348,78) \$ (807,030,13) \$ 0,4945% 12 \$ (332,56) \$	(1.518.093.11) (1.469,047.69) (600.105.98) (868,941.71) 0.3439% 12 (249.02)	(1,596,548.01) \$ (1,557,320.56) (636,165.45) \$ (921,155.11) 0.2677% 12 \$ (205.49)	(1,667,230.13) \$ (1,631,889.07) (666,626.69) \$ (965,262.38) 0.5156% 12 \$ (414.74)	(1.733,448.33) \$ (1,700,339.23) (694,588.58) \$ (1,005,750.65) 0.5078% 12 \$ (425.60)	
15 16 17 18 19	Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes Multiply By: Interest Rate Divided By: Months Per Year Interest Income/(Expense) <u>Accrued Interest Balance</u> Beginning Balance - Accrued Interest Income/(Expense)	L12 - L11 Avg (L13 : L14) L15 x .4085% L15 - L16 (L17 x L18) - L19	(1.420.002.27) \$ (1,364.378.91) \$ (557.348.78) \$ (807,030.13) \$ 0.4945% 12 \$ (332.56) \$ Aug. 2012	(1.518.093.11) (1.469,047.69) (600,105.98) (868,941.71) 0.3439% 12 (249.02) Sep. 2012	(1,596,548.01) \$ (1,557,320.56) (636,165.45) \$ (921,155.11) 0.2677% 12 \$ (205.49) Oct. 2012	(1,667,230.13) \$ (1,631,889.07) (666,626.69) \$ (965,262.38) 0.5156% 12 \$ (414.74) Nov. 2012	(1.733,448.33) \$ (1,700,339.23) (694,588.58) \$ (1,005,750.65) 0.5078% 12 \$ (425.60) Dec. 2012	YTD 2012
15 16 17 18 19 20 21 21	Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes Multiply By: Interest Rate Divided By: Months Per Year Interest Income/(Expense) <u>Accrued Interest Balance</u> Beginning Balance - Accrued Interest Income/(Expense) Annual Interest Reclass at August 1, 2012	L12 - L11 Avg (L13 : L14) L15 x .4085% L15 - L16 (L17 x L18) - L19 Formula	(1.420.002.27) \$ (1,364.378.91) \$ (557.348.78) \$ (807,030.13) \$ 0.4945% 12 \$ (332.56) \$ Aug. 2012 \$ (2,300.67) \$	(1.518.093.11) (1.469,047.69) (600.105.98) (868,941.71) 0.3439% 12 (249.02)	(1,596,548.01) \$ (1,557,320.56) (636,165.45) \$ (921,155.11) 0.2677% 12 \$ (205.49) Oct. 2012	(1,667,230.13) \$ (1,631,889.07) (666,626.69) \$ (965,262.38) 0.5156% 12 \$ (414.74) Nov. 2012	(1.733,448.33) \$ (1,700,339.23) (694,588.58) \$ (1,005,750.65) 0.5078% 12 \$ (425.60) Dec. 2012	YTD 2012 \$ (177.91)
15 16 17 18 19 20 21	Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes Multiply By: Interest Rate Divided By: Months Per Year Interest Income/(Expense) <u>Accrued Interest Balance</u> Beginning Balance - Accrued Interest Income/(Expense) Annual Interest Reclass at August 1, 2012 Beginning Balance - Accrual After Prior Year Reclass JE	L12 - L11 Avg (L13 L14) L15 x 4085% L15 - L16 (L17 x L18) - L19 Formula Prior Mo.L26 See Line B	(1.420.002.27) \$ (1,364.378.91) \$ (557.348.78) \$ (807,030.13) \$ 0.4945% 12 \$ (332.56) \$ Aug. 2012	(1.518,093.11) (1.469,047.69) (600,105.98) (868,941.71) 0.3439% 12 (249.02) Sep. 2012 (332.56)	(1,596,548.01) \$ (1,557,320.56) (636,165.45) \$ (921,155.11) 0.2677% 12 \$ (205.49) Oct. 2012 \$ (581.58)	(1,667,230.13) \$ (1,631,889.07) (666,626.69) \$ (965,262.38) 0.5156% 12 \$ (414.74) Nov. 2012 \$ (787.07)	(1.733,448.33) \$ (1,700,339.23) (694,588.58) \$ (1,005,750.65) 0.5078% 12 \$ (425.60) Dec. 2012 \$ (1,201.81)	YTD 2012 \$ (177.91) 2,300.67
15 16 17 18 19 20 21 22 23 24	Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes Multiply By: Interest Rate Divided By: Months Per Year Interest Income/(Expense) <u>Accrued Interest Balance</u> Beginning Balance - Accrued Interest Income/(Expense) Annual Interest Reclass at August 1, 2012 Beginning Balance - Accrual After Prior Year Reclass JE Interest Income/(Expense)	L12 - L11 Avg (L13 : L14) L15 x .4085% L15 - L16 (L17 x L18) - L19 Formula Prior Mo.L26	(1.420.002.27) \$ (1.364.378.91) \$ (557.348.78) \$ (807,030.13) \$ 0.4945% 12 \$ (332.56) \$ Aug. 2012 \$ (2,300.67) \$ 2.300.67	(1.518.093.11) (1.469,047.69) (600,105.98) (868,941.71) 0.3439% 12 (249.02) Sep. 2012	(1,596,548.01) \$ (1,557,320.56) (636,165.45) \$ (921,155.11) 0.2677% 12 \$ (205.49) Oct. 2012 \$ (581.58) \$ (581.58)	(1,667,230.13) \$ (1,631,889.07) (666,626.69) \$ (965,262.38) 0.5156% 12 \$ (414.74) Nov. 2012 \$ (787.07) \$ (787.07)	(1.733,448.33) \$ (1,700,339.23) (694,588.58) \$ (1,005,750.65) 0.5078% 12 \$ (425.60) Dec. 2012 \$ (1,201.81) \$ (1,201.81)	YTD 2012 \$ (177.91) 2.300.67 \$ 2,122.76
15 16 17 18 19 20 21 22 23 24 25	Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes Multiply By: Interest Rate Divided By: Months Per Year Interest Income/(Expense) Accrued Interest Balance Beginning Balance - Accrued Interest Income/(Expense) Annual Interest Reclass at August 1, 2012 Beginning Balance - Accruel After Prior Year Reclass JE Interest Income/(Expense) Over-Recovery Applied to Rider RRC (Note 3)	L12 - L11 Avg (L13 L14) L15 x .4085% L15 - L16 (L17 x L18) - L19 Formula Prior Mo.L26 See Line 8 SUM(L21:L22)	(1.420,002.27) \$ (1,364,378.91) \$ (557,348.78) \$ (807,030.13) \$ 0.4945% 12 \$ (332.56) \$ Aug. 2012 \$ (2,300.67) \$ 2.300.67 \$\$	(1.518,093.11) (1.469,047.69) (600,105.98) (868,941.71) 0.3439% 12 (249.02) Sep. 2012 (332.56) (332.56)	(1,596,548.01) \$ (1,557,320.56) (636,165.45) \$ (921,155.11) 0.2677% 12 \$ (205.49) Oct. 2012 \$ (581.58)	(1,667,230.13) \$ (1,631,889.07) (666,626.69) \$ (965,262.38) 0.5156% 12 \$ (414.74) Nov. 2012 \$ (787.07)	(1.733,448.33) \$ (1,700,339.23) (694,588.58) \$ (1,005,750.65) 0.5078% 12 \$ (425.60) Dec. 2012 \$ (1,201.81)	YTD 2012 \$ (177.91) 2.300.67 \$ 2,122.76 (3,750.17)
15 16 17 18 19 20 21 22 23 24 25 26	Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes Multiply By: Interest Rate Divided By: Months Per Year Interest Income/(Expense) Accrued Interest Balance Beginning Balance - Accrued Interest Income/(Expense) Annual Interest Reclass at August 1, 2012 Beginning Balance - Accrual After Prior Year Reclass JE Interest Income/(Expense) Over-Recovery Applied to Rider RRC (Note 3) Ending Bal Accrued Interest Expense Income/(Expense)	L12 - L11 Avg (L13 L14) L15 x .4085% L15 - L16 (L17 x L18) - L19 Formula Prior Mo.L26 See Line 8 SUM(L21.L22) L20 Transfer to RRC	(1.420,002.27) \$ (1,364,378.91) \$ (557,348.78) \$ (807,030.13) \$ 0.4945% 12 \$ (332.56) \$ Aug. 2012 \$ (2,300.67) \$ 2.300.67 \$\$	(1.518,093.11) (1.469,047.69) (600,105.98) (868,941.71) 0.3439% 12 (249.02) Sep. 2012 (332.56) (332.56)	(1,596,548.01) \$ (1,557,320.56) (636,165.45) \$ (921,155.11) 0.2677% 12 \$ (205.49) Oct. 2012 \$ (581.58) \$ (581.58) \$ (205.49)	(1,667,230.13) \$ (1,631,889.07) (666,626.69) \$ (965,262.38) 0.5156% 12 \$ (414.74) Nov. 2012 \$ (787.07) \$ (787.07) (414.74)	(1.733,448.33) \$ (1,700,339.23) (694,588.58) \$ (1,005,750.65) 0.5078% 12 \$ (425.60) \$ (1,201.81) \$ (1,201.81) (425.60) 1,627.41	YTD 2012 \$ (177.91) 2.300.67 \$ 2,122.76
15 16 17 18 19 20 21 22 23 24 25	Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes Multiply By: Interest Rate Divided By: Months Per Year Interest Income/(Expense) <u>Accrued Interest Balance</u> Beginning Balance - Accrued Interest Income/(Expense) Annual Interest Reclass at August 1, 2012 Beginning Balance - Accrual After Prior Year Reclass JE Interest Income/(Expense) Over-Recovery Applied to Rider RRC (Note 3) Ending Bal Accrued Interest Expense Income/(Expense) Ending Bal Deferred DLC Program Costs Incl.Accrued Interest	L12 - L11 Avg (L13 : L14) L15 x .4085% L15 - L16 (L17 x L18) - L19 Formula Prior Mo.L26 See Line 8 SUM(L21:L22) L20 Transfer to RRC SUM(L23 : L25)	(1.420,002.27) \$ (1,364,378.91) \$ (557.348.78) \$ (807,030.13) \$ 0.4945% 12 \$ (332.56) \$ Aug. 2012 \$ (2,300.67) \$ 2.300.67 \$ - \$ (332.56) \$ \$ (332.56) \$	(1.518.093.11) (1.469,047.69) (600.105.98) (868,941.71) 0.3439% 12 (249.02) Sep. 2012 (332.56) (332.56) (249.02) (581.58) S	(1,596,548.01) \$ (1,557,320.56) (636,165.45) \$ (921,155.11) 0.2677% 12 \$ (205.49) Oct. 2012 \$ (581.58) \$ (581.58) \$ (581.58) \$ (787.07)	(1,667,230.13) \$ (1,631,889.07) (666,626.69) \$ (965,262.38) 0.5156% 12 \$ (414.74) Nov. 2012 \$ (787.07) \$ (787.07) (414.74) \$ (1,201.81)	(1.733,448.33) \$ (1,700,339.23) (694,588.58) \$ (1,005,750.65) 0.5078% 12 \$ (425.60) \$ (1,201.81) \$ (1,201.81) (425.60) 1,627.41 \$	YTD 2012 \$ (177.91) 2,300.67 \$ 2,122.76 (3,750.17) 1.627.41
15 16 17 18 19 20 21 22 23 24 25 26 27	Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes Multiply By: Interest Rate Divided By: Months Per Year Interest Income/(Expense) <u>Accrued Interest Balance</u> Beginning Balance - Accrued Interest Income/(Expense) Annual Interest Reclass at August 1, 2012 Beginning Balance - Accruel After Prior Year Reclass JE Interest Income/(Expense) Over-Recovery Applied to Rider RRC (Note 3) Ending Bal Accrued Interest Expense Income/(Expense) Ending Bal Deferred DLC Program Costs Incl.Accrued Interest Other Information:	L12 - L11 Avg (L13 : L14) L15 x .4085% L15 - L16 (L17 x L18) - L19 Formula Prior Mo.L26 See Line 8 SUM(L21:L22) L20 Transfer to RRC SUM(L23 : L25)	(1.420,002.27) \$ (1,364,378.91) \$ (557.348.78) \$ (807,030.13) \$ 0.4945% 12 \$ (332.56) \$ Aug. 2012 \$ (2,300.67) \$ 2.300.67 \$ (332.56)	(1.518.093.11) (1.469,047.69) (600.105.98) (868,941.71) 0.3439% 12 (249.02) Sep. 2012 (332.56) (332.56) (249.02) (581.58) S	(1,596,548.01) \$ (1,557,320.56) (636,165.45) \$ (921,155.11) 0.2677% 12 \$ (205.49) Oct. 2012 \$ (581.58) \$ (581.58) \$ (581.58) \$ (787.07)	(1,667,230.13) \$ (1,631,889.07) (666,626.69) \$ (965,262.38) 0.5156% 12 \$ (414.74) Nov. 2012 \$ (787.07) \$ (787.07) (414.74) \$ (1,201.81)	(1.733,448.33) \$ (1,700,339.23) (694,588.58) \$ (1,005,750.65) 0.5078% 12 \$ (425.60) \$ (1,201.81) \$ (1,201.81) (425.60) 1,627.41 \$	YTD 2012 \$ (177.91) 2,300.67 \$ 2,122.76 (3,750.17) 1.627.41
15 16 17 18 19 20 21 22 23 24 25 26	Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes Multiply By: Interest Rate Divided By: Months Per Year Interest Income/(Expense) <u>Accrued Interest Balance</u> Beginning Balance - Accrued Interest Income/(Expense) Annual Interest Reclass at August 1, 2012 Beginning Balance - Accrual After Prior Year Reclass JE Interest Income/(Expense) Over-Recovery Applied to Rider RRC (Note 3) Ending Bal Accrued Interest Expense Income/(Expense) Ending Bal Deferred DLC Program Costs Incl.Accrued Interest	L12 - L11 Avg (L13 : L14) L15 x .4085% L15 - L16 (L17 x L18) - L19 Formula Prior Mo.L26 See Line 8 SUM(L21:L22) L20 Transfer to RRC SUM(L23 : L25)	(1.420,002.27) \$ (1,364,378.91) \$ (557.348.78) \$ (807,030.13) \$ 0.4945% 12 \$ (332.56) \$ Aug. 2012 \$ (2,300.67) \$ 2.300.67 \$ - \$ (332.56) \$ \$ (332.56) \$	(1.518.093.11) (1.469,047.69) (600.105.98) (868,941.71) 0.3439% 12 (249.02) Sep. 2012 (332.56) (332.56) (249.02) (581.58) S	(1,596,548.01) \$ (1,557,320.56) (636,165.45) \$ (921,155.11) 0.2677% 12 \$ (205.49) Oct. 2012 \$ (581.58) \$ (581.58) \$ (581.58) \$ (787.07)	(1,667,230.13) \$ (1,631,889.07) (666,626.69) \$ (965,262.38) 0.5156% 12 \$ (414.74) Nov. 2012 \$ (787.07) \$ (787.07) \$ (787.07) \$ (1,201.81) \$ (1,201.81)	(1.733,448.33) \$ (1,700,339.23) (694,588.58) \$ (1,005,750.65) 0.5078% 12 \$ (425.60) \$ (1,201.81) \$ (1,201.81) (425.60) 1,627.41 \$ \$	YTD 2012 \$ (177.91) 2,300.67 \$ 2,122.76 (3,750.17) 1.627.41

Notes:

May include in current month, retroactive adjustments recorded in subsequent months.
 As billed and reported in Report of Electric Sales.
 Per BPU Order in Docket No.ER10010034, signed June 15, 2011

	Computation Of	·=····		Jan.		Feb.		Mar.	Apr.	May	Jun.	Jul.
1	(Over)/Under Recovery Total Rider SCC Revenues (Note 2)	Formula	S	2013 (93,984,23)	e	(88,166,66)	e	2013 (85,860,94)	2013 \$ (79,895,89) \$	2013 (74,010,77) \$	2013 (88,215,35) \$	2013 (114,425,86)
	Total Riber SCC Revenues (Note 2)		\$	(93,904.23)	3	(00,100.00)	Ð	(03,000,94)	2 (12'022'02) 2	(14,010,11) \$	(00,215,55) 5	(114,423,00)
	Computation of Rider SCC (Over)/Under Recovery											
	Direct Load Control Program Costs (DLC):	_										
2	Appliance Cycling Rebates excl. Pre-DSM		S	-	S	-	S	-	s - s	- S	• S	-
3	Direct Load Control Program Costs			194,94		-	*	-		-	-	
4	DLC Program Related PJM ILR Revenues			-		-		-	-	-	-	-
5	Total DLC Program Costs	SUM(L2 L4)	S	194.94	S		S	-	S - S	- S	- \$	
6	Rider SCC (Over)/Under Recovery	L1 + L5	S	(93,789.29)	S	(88,166,66)	S	(85,860,94)	\$ (79,895.89) \$	(74,010,77) \$	(88,215.35) \$	(114,425.86)
		2763) x7763)	-	aliti iti i	-			i i i i i i i i i i i i i i i i i i i				
	Reconciliation of Deferred System Control Costs Accounts	Formula	2	Jan. 2013	1	Feb. 2013		War. 2013	Apr. 2013	May 2013	Jun. 2013	Jul. 2013
7	Beginning Balance - Deferred Direct Load Control Program Costs	Prior Mo.L12	\$		\$	(93,789.29)	\$ (181,955.95)	\$ (267,816.89) \$	(347,712.78) \$	(421,723.55) \$	(509,938.90)
8	Annual Interest Reclass at August 1, 2013	- L22	0.000				3.5			220 21 100		
9	Beg.Bal Deferred DLC Incl.Annual Interest Reclass	SUM(L7 : L8)	\$		\$	(93,789.29)	\$ (181,955.95)	\$ (267,816.89) \$	(347,712.78) \$	(421,723.55) \$	(509,938.90)
10	Deferral of Direct Load Control Program (Over)/Under Recovery	L6		(93,789.29)		(88,166.66)		(85,860.94)	(79,895.89)	(74,010,77)	(88,215.35)	(114,425.86)
11	Over-Recovery Applied to Rider RRC (Note 3)	Transfer to RRC										115-1
12	Ending Balance - Deferred Direct Load Control Program Costs	SUM(L9:L11)	\$	(93,789.29)	\$ ((181,955.95)	\$ (267,816.89)	\$ (347,712.78) \$	(421,723.55) \$	(509,938.90) \$	(624.364.76)
	Computation of Interest	Formula		Jan. 2013	1	Feb. 2013	ñ	Aar. 2013	Apr. 2013	May 2013	Jun. 2013	Jul. 2013
13	Beginning Balance - Deferred Direct Load Control Program Costs	L9	\$		\$	(93,789.29)	\$ (181,955,95)	\$ (267,816,89) \$	(347,712.78) \$	(421,723.55) \$	(509,938,90)
14	Ending Balance - Deferred Direct Load Control Program Costs	L12 - L11		(93,789,29)	((181,955.95)	(267,816.89)	(347.712.78)	(421,723.55)	(509,938.90)	(624,364.76)
15	AVERAGE Principal Balance Before Deferred Taxes	Avg (L13 : L14)	\$	(46,894,65)	\$ ((137,872.62)	\$ (224,886.42)	\$ (307,764.84) \$	(384,718.17) \$	(465,831.23) \$	(567,151.83)
16	Accumulated Deferred Income Taxes	L15 x .4085%	~	(19.156.46)		(56,320.97)		(91,866.10)	(125,721.94)	(157,157.37)	(190,292.06)	(231,681.52)
17	AVERAGE Deferred DLC Principal Balance Excl. Deferred Taxes	L15 - L16	\$	(27,738.19)	\$	(81,551,65)	\$ (133,020,32)	\$ (182,042.90) \$	(227,560.80) \$	(275,539,17) \$	(335,470.31)
18	Multiply By: Interest Rate			0.5093%		0.5873%		0.6693%	0.3632%	0.4123%	0.3992%	0.4524%
19	Divided By Months Per Year			12		12		12	12	12	12	12
20	Interest Income/(Expense)	(L17 x L18) + L19	\$	(11.77)	\$	(39,91)	\$	(74,19)	\$ (55.10) \$	(78.19) \$	(91.66) \$	(126.47)
										10 N		
	Accrued Interest Balance	Formula		Jan, 2013	F	eb. 2013	N	Aar. 2013	Apr. 2013	May 2013	Jun. 2013	Jul. 2013
21	Beginning Balance - Accrued Interest Income/(Expense)	Prior Mo.L26	\$		\$	(11.77)	\$	(51.68)	\$ (125.87) \$	(180.97) \$	(259.16) \$	(350.82)
22	Annual Interest Reclass at August 1, 2013	See Line 8										
23	Beginning Balance - Accrual After Prior Year Reclass JE		\$		\$	(11.77)	\$	(51.68)		(180.97) \$	(259.16) \$	(350.82)
24	Interest Income/(Expense)	L20		(11.77)		(39.91)		(74.19)	(55.10)	(78.19)	(91.66)	(126.47)
25	Over-Recovery Applied to Rider RRC (Note 3)	Transfer to RRC				000.000				5-	5 5 5	
26	Ending Bal Accrued Interest Expense Income/(Expense)		\$	(11.77)		(51.68)		(125.87)		(259.16) \$	(350.82) \$	(477.29)
27	Ending Bal Deferred DLC Program Costs Incl.Accrued Interest	L12 + L26	\$	(93.801.06)	\$ (182,007.63)	\$ (2	267.942.76)	\$ (347,893.75) \$	(421.982.71) \$	(510,289.72) \$	(624,842.05)
	Other Information:											
28	Over-Recovery Applied to Rider RRC incl.Interest (Note 3)	L11 + L25										
		8				and and the second s						2 D S

Notes:

May include in current month, retroactive adjustments recorded in subsequent months.
 As billed and reported in Report of Electric Sales.
 Per BPU Order in Docket No.ER10010034, signed June 15, 2011

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4	Computation Of (Over)/Under Recovery Total Rider SCC Revenues (Note 2)	Formula		Aug. 2013	Sep. 2013	Oct. 2013	Nov. 2013	Dec. 2013	_	YTD 2013
1	Total River SCC Revenues (Note 2)		\$	(116,399.05) \$	(96,201.60) \$	(83,474.15) \$	(75,070.86)	\$ (83,954.34)	\$	(1,079,659,70)
	Computation of Rider SCC (Over)/Under Recovery									
	Direct Load Control Program Costs (DLC):									
2	Appliance Cycling Rebates excl. Pre-DSM		S	- \$	- \$	- S		s -	s	-
3	Direct Load Control Program Costs					208.65	45.62			449.21
4	DLC Program Related PJM ILR Revenues			-	-		-	-		-
5	Total DLC Program Costs	SUM(L2 : L4)	\$	- \$	- \$	208.65 \$	45.62	ş -	\$	449.21
6	Rider SCC (Over)/Under Recovery	L1 + L5	\$	(116,399,05) \$	(96,201.60) \$	(83,265,50) \$	(75,025.24)	\$ (83,954,34)	\$	(1.079,210.49)
			-	The second second second				i	-	
	Reconciliation of Deferred System Control Costs Accounts	Formula		Aug. 2013	Sep. 2013	Oct. 2013	Nov. 2013	Dec. 2013		YTD 2013
7	Beginning Balance - Deferred Direct Load Control Program Costs	Prior Mo.L12	\$	(624,364.76) \$	(741,241.10) \$	(837,442.70) \$	(920,708.20)	\$ (995,733.44)	\$	
8	Annual Interest Reclass at August 1, 2013	- L22		(477,29)	50	12 12 12	22			(477.29)
9	Beg.Bal Deferred DLC Incl.Annual Interest Reclass	SUM(L7 : L8)	\$	(624,842.05) \$	(741,241.10) \$	(837,442.70) \$	(920,708.20)	\$ (995,733.44)	\$	(477.29)
10	Deferral of Direct Load Control Program (Over)/Under Recovery	L6		(116,399.05)	(96,201.60)	(83,265,50)	(75,025.24)	(83,954.34)		(1,079,210.49)
11	Over-Recovery Applied to Rider RRC (Note 3)	Transfer to RRC			1.554 1.615 1.4 26	70 0000 21 AL		1,079,687.78		1,079,687.78
12	Ending Balance - Deferred Direct Load Control Program Costs	SUM(L9:L11)	\$	(741.241.10) \$	(837,442.70) \$	(920,708.20) \$	(995,733.44)	- 8	\$	
				16-7 NETICINET	1211 1232314-44-44					
4.5	Computation of Interest	Formula		Aug. 2013	Sep. 2013	Oct. 2013	Nov. 2013	Dec. 2013		YTD 2013
13	Beginning Balance - Deferred Direct Load Control Program Costs	L9	S	· · · · · · · · · · · · · · · · · · ·	(741,241.10) \$	(837,442.70) \$	(920,708.20)			
14 15	Ending Balance - Deferred Direct Load Control Program Costs	L12 - L11		(741,241.10)	(837,442.70)	(920,708.20)	(995.733.44)	(1.079,687.78)		
15	AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes	Avg (L13 : L14)	\$	(683,041.58) \$	(789,341.90) \$	(879,075.45) \$		(1,037,710.61)		
17		L15 x .4085%		(279.022.48)	(322,446.17)	(359,102.32)	(391,433.20)	(423.904.78)		
18	AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes Multiply By: Interest Rate	L15 - L16	\$	(404,019,10) \$	(466,895.73) \$	(519,973.13) \$	(566,787.62) \$			
19	Divided By Months Per Year			0.2976%	0.6469%	1.3977%	1.0497%	1.3061%		
20	Interest Income/(Expense)	(L17 x L18) + L19	e	12 (100.20) \$	12	12	12	12	-	(2 500 74)
1.0	inclust incomen(Expense)	(L11 X L10) + L19	3	(100.20) \$	(251,70) \$	(605.64) \$	(495.80) \$	i (668,08)	-	(2,598,71)
	Accrued Interest Balance	Formula		Aug. 2013	Sep. 2013	Oct. 2013	Nov. 2013	Dec. 2013		YTD 2013
21	Beginning Balance - Accrued Interest Income/(Expense)	Prior Mo.L26	S	(477.29) \$	(100.20) \$	(351.90) \$	(957.54) \$		e	110 2013
22	Annual Interest Reclass at August 1, 2013	See Line 8		477.29	(100.20) \$	[221:20] \$	(557-54) 4	(1,400.04)	e.	477.29
					in the second second				_	477.29
23	Beginning Balance - Accrual After Prior Year Reclass JE	SUM(121-122)	S	- 5	(100.20) \$	(351.90) \$	(957.54) \$	(1 453 34)	•	711.20
23 24	Beginning Balance - Accrual After Prior Year Reclass JE Interest Income/(Expense)		\$	- \$	(100.20) \$	(351.90) \$	(957.54) \$		\$	(2 598 71)
	Beginning Balance - Accrual After Prior Year Reclass JE Interest Income/(Expense) Over-Recovery Applied to Rider RRC (Note 3)	SUM(L21:L22) L20 Transfer to RRC	\$	- \$ (100.20)	(100.20) \$ (251.70)	(351.90) \$ (605.64)	(957.54) \$ (495.80)	(668.08)	\$	(2,598.71)
24	Beginning Balance - Accrual After Prior Year Reclass JE Interest Income/(Expense) Over-Recovery Applied to Rider RRC (Note 3)	L20 Transfer to RRC	\$	(100.20)	(251.70)	(605.64)	(495.80)	(668.08) 2.121.42	000	(2,598.71) 2,121.42
24 25	Beginning Balance - Accrual After Prior Year Reclass JE Interest Income/(Expense) Over-Recovery Applied to Rider RRC (Note 3) Ending Bal Accrued Interest Expense Income/(Expense)	L20 Transfer to RRC SUM(L23 L25)	\$	(100.20)	(251.70)	(605.64) (957.54) \$	(495.80)	(668.08) 2.121.42	\$	a market strand Sector
24 25 26	Beginning Balance - Accrual After Prior Year Reclass JE Interest Income/(Expense) Over-Recovery Applied to Rider RRC (Note 3)	L20 Transfer to RRC	\$	(100.20)	(251.70)	(605.64)	(495.80)	(668.08) 2.121.42	000	a market strand Sector
24 25 26	Beginning Balance - Accrual After Prior Year Reclass JE Interest Income/(Expense) Over-Recovery Applied to Rider RRC (Note 3) Ending Bal Accrued Interest Expense Income/(Expense) Ending Bal Deferred DLC Program Costs Incl.Accrued Interest	L20 Transfer to RRC SUM(L23 L25)	\$	(100.20)	(251.70)	(605.64) (957.54) \$	(495.80) (1,453.34) \$ (997,186.78) \$	(668.08) 2.121.42	5	a market strand Sector

Notes:

1 May include in current month, retroactive adjustments recorded in subsequent months.

1	Computation Of (Over)/Under Recovery Total Rider SCC Revenues (Note 2)	Formula	Jan. 2014 \$ (94,643.96)	Feb. 2014 \$ (90,638.82)	Mar. 2014 \$ (92,038.72)	Apr. 2014 \$ (80,112.90)	May 2014 \$ (75,639.83)	Jun. 2014 \$ (83,536.60) \$	Jul. 2014 (105,014.59)
2 3 4	Computation of Rider SCC (Over)/Under Recovery Direct Load Control Program Costs (DLC): Appliance Cycling Rebates excl.Pre-DSM Direct Load Control Program Costs DLC Program Related PJM ILR Revenues	-	\$- -	\$ - - -	s - -	\$ - - -	\$ - -	\$-\$ -	-
5	Total DLC Program Costs	SUM(L2 : L4)	5 -	s .	s -	s -	s -	<u>s</u> - s	-
6	Rider SCC (Over)/Under Recovery	L1 + L5	\$ (94,643.96)	\$ (90,638.82)	\$ (92,038.72)	\$ (80,112.90)	\$ (75,639.83)	\$ (83,536.60) \$	(105,014.59)
7	Reconciliation of Deferred System Control Costs Accounts Beginning Balance - Deferred Direct Load Control Program Costs	Formula Prior Mo.L12	Jan. 2014 \$-	Feb. 2014	Mar. 2014	Apr. 2014	May 2014	Jun. 2014 \$ (433,074.23) \$	Jul. 2014 (516,610.83)
9	Annual Interest Reclass at August 1, 2014 Beg.Bal Deferred DLC Incl.Annual Interest Reclass	+ L22 SUM(L7 : L8)	<u>s</u> -	e 104 042 001	# /40E 000 701	£ (077 004 EQ)	E (357 434 40)	¢ (422 074 22) €	(516,610.83)
10	Deferral of Direct Load Control Program (Over)/Under Recovery		(94,643.96)		(92.038.72)	(80,112.90)	(75,639.83)	\$ (433,074.23) \$ (83,536.60)	(105,014.59)
11	Over-Recovery Applied to Rider RRC (Note 3)	Transfer to RRC	(94,043.90)	(90,030.02)	(92,030.72)	(00,112.90)	(15,659.65)	(00,000.00)	(103,014.33)
12	Ending Balance - Deferred Direct Load Control Program Costs	SUM(L9.L11)	\$ (94 643 96)	\$ (185 282 78)	\$ (277 321 50)	\$ (357 434 40)	\$ (433 074 23)	\$ (516,610.83) \$	(621,625,42)
10.000		Dom(LD.LTT)	• (04 040,00)	\$ (100,202.70)	• (211,021.00)	a (001,404,40)	\$ (400,014,20)	• (010,010.00) •	(021,020.42)
	Computation of Interest	Formula	Jan. 2014	Feb. 2014	Mar. 2014	Apr. 2014	May 2014	Jun. 2014	Jul. 2014
13	Beginning Balance - Deferred Direct Load Control Program Costs	L9	s -	\$ (94,643,96)	\$ (185,282,78)	\$ (277,321,50)	\$ (357,434,40)	\$ (433.074.23) \$	(516.610.83)
13 14	Beginning Balance - Deferred Direct Load Control Program Costs Ending Balance - Deferred Direct Load Control Program Costs	L9 L12 - L11	La dagente de la constante de la	\$ (94,643.96) (185,282.78)	\$ (185,282.78) (277,321.50)	\$ (277,321.50) (357,434.40)	\$ (357,434.40) (433,074.23)		(516,610.83) (621,625.42)
	Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes	2018-2018 B 2009	\$ - (94,643,96)	(185 282.78)	(277,321.50)	(357,434.40)	(433,074.23)	(516,610,83)	
14	Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes	L12 - L11	\$ - (94,643,96)		(277,321.50)	(357,434.40)	(433,074.23)	(516.610.83) \$ (474,842.53) \$	(621,625.42)
14 15	Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes	L12 - L11 Avg (L13 : L14)	\$ - (94,643,96) \$ (47,321.98)	(185,282,78) \$ (139,963,37) (57,175,04)	(277,321.50) \$ (231,302.14) (94,486.92)	(357,434,40) \$ (317,377,95) (129,648,89)	(433,074.23) \$ (395,254.32) (161,461.39)	(516,610,83) \$ (474,842.53) \$ (193,973,17)	(621,625.42) (569,118.13)
14 15 16 17 18	Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes Multiply By: Interest Rate	L12 - L11 Avg (L13 : L14) L15 x .4085%	\$ - (94.643.96) \$ (47,321.98) (19.331.03)	(185,282,78) \$ (139,963,37) (57,175,04)	(277,321.50) \$ (231,302.14) (94,486.92)	(357,434,40) \$ (317,377,95) (129,648,89)	(433,074.23) \$ (395,254.32) (161,461.39)	(516,610,83) \$ (474,842,53) \$ (193,973,17) \$ (280,869,36) \$	(621,625.42) (569,118.13) (232,484.75)
14 15 16 17 18 19	Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes Multiply By: Interest Rate Divided By: Months Per Year	L12 - L11 Avg (L13 : L14) L15 x .4085% L15 - L16	\$ (94.643.96) \$ (47,321.98) (19.331.03) \$ (27,990.95) 1.7315% 12	(185,282,78) \$ (139,963.37) (57,175,04) \$ (82,788.33) 1,7044% 12	(277.321.50) \$ (231.302.14) (94,486.92) \$ (136,815.22) 1.6132% 12	(357,434,40) \$ (317,377,95) (129,648,89) \$ (187,729.06)	(433,074.23) \$ (395,254.32) (161,461.39) \$ (233,792.93)	(516,610,83) \$ (474,842,53) \$ (193,973,17) \$ (280,869,36) \$	(621,625.42) (569,118.13) (232,484,75) (336,633.38)
14 15 16 17 18	Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes Multiply By: Interest Rate	L12 - L11 Avg (L13 : L14) L15 x .4085%	\$ (94.643.96) \$ (47,321.98) (19.331.03) \$ (27,990.95) 1.7315% 12	(185,282,78) \$ (139,963.37) (57,175,04) \$ (82,788.33) 1,7044% 12	(277.321.50) \$ (231.302.14) (94,486.92) \$ (136,815.22) 1.6132% 12	(357,434,40) \$ (317,377,95) (129,648,89) \$ (187,729,06) 1.6807% 12	(433,074.23) \$ (395,254.32) (161,461.39) \$ (233,792.93) 1.7019% 12	(516,610,83) \$ (474,842,53) \$ (193,973,17) \$ (280,869,36) \$ 1,6842% 12	(621,625,42) (569,118,13) (232,484,75) (336,633,38) 1,6536%
14 15 16 17 18 19	Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes Multiply By: Interest Rate Divided By: Months Per Year Interest Income/(Expense)	L12 - L11 Avg (L13 : L14) L15 x .4085% L15 - L16 (L17 x L18) + L19	\$ (94.643.96) \$ (47,321.98) (19.331.03) \$ (27.990.95) 1.7315% 12 \$ (40.39)	(185,282,78) \$ (139,963,37) (57,175,04) \$ (82,788,33) 1,7044% 12 \$ (117,59)	(277,321.50) \$ (231,302.14) (94,486.92) \$ (136,815.22) 1.6132% 12 \$ (183.93)	(357,434.40) \$ (317,377.95) {129,648.89) \$ (187,729.06) 1.6807% 12 \$ (262.93)	(433,074.23) \$ (395,254.32) (161,461.39) \$ (233,792.93) 1.7019% 12 \$ (331.58)	(516,610,83) \$ (474,842,53) \$ (193,973,17) \$ (280,869,36) \$ 1,6842% 12 \$ (394,20) \$	(621,625,42) (569,118,13) (232,484,75) (336,633,38) 1,6536% 12 (463,88)
14 15 16 17 18 19	Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes Multiply By: Interest Rate Divided By: Months Per Year Interest Income/(Expense) Accrued Interest Balance	L12 - L11 Avg (L13 : L14) L15 x .4085% L15 - L16 (L17 x L18) + L19 Formula	\$ (94.643.96) \$ (47.321.98) (19.331.03) \$ (27.990.95) 1.7315% 12 \$ (40.39) Jan. 2014	(185,282,78) \$ (139,963,37) (57,175,04) \$ (82,788,33) 1.7044% 12 \$ (117.59) Feb. 2014	(277,321.50) \$ (231,302.14) (94,486.92) \$ (136,815.22) 1.6132% 12 \$ (183.93) Mar. 2014	(357,434.40) \$ (317,377.95) {129,648.89) \$ (187,729.06) 1.6807% 12 \$ (262.93) Apr. 2014	(433,074,23) \$ (395,254,32) (161,461,39) \$ (233,792,93) 1.7019% 12 \$ (331,58) May 2014	(516,610,83) \$ (474,842.53) \$ (193,973,17) \$ (280,869,36) \$ 1.6842% 12 \$ (394.20) \$ Jun. 2014	(621,625,42) (569,118,13) (232,484,75) (336,633,38) 1,6536% 12 (463,88) Jul. 2014
14 15 16 17 18 19 20	Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes Multiply By: Interest Rate Divided By: Months Per Year Interest Income/(Expense) <u>Accrued Interest Balance</u> Beginning Balance - Accrued Interest Income/(Expense)	L12 - L11 Avg (L13 : L14) L15 x .4085% L15 - L16 (L17 x L18) + L19 Formula Prior Mo.L26	\$ (94.643.96) \$ (47,321.98) (19.331.03) \$ (27.990.95) 1.7315% 12 \$ (40.39)	(185,282,78) \$ (139,963,37) (57,175,04) \$ (82,788,33) 1.7044% 12 \$ (117.59) Feb. 2014	(277,321.50) \$ (231,302.14) (94,486.92) \$ (136,815.22) 1.6132% 12 \$ (183.93) Mar. 2014	(357,434.40) \$ (317,377.95) {129,648.89) \$ (187,729.06) 1.6807% 12 \$ (262.93) Apr. 2014	(433,074,23) \$ (395,254,32) (161,461,39) \$ (233,792,93) 1.7019% 12 \$ (331,58) May 2014	(516,610,83) \$ (474,842.53) \$ (193,973,17) \$ (280,869,36) \$ 1.6842% 12 \$ (394.20) \$ Jun. 2014	(621,625,42) (569,118,13) (232,484,75) (336,633,38) 1,6536% 12 (463,88)
14 15 16 17 18 19 20 21	Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes Multiply By: Interest Rate Divided By: Months Per Year Interest Income/(Expense) <u>Accrued Interest Balance</u> Beginning Balance - Accrued Interest Income/(Expense) Annual Interest Reclass at August 1, 2014 Beginning Balance - Accrual After Prior Year Reclass JE	L12 - L11 Avg (L13 : L14) L15 x .4085% L15 - L16 (L17 x L18) + L19 Formula Prior Mo.L26 See Line 8	\$ (94.643.96) \$ (47,321.98) {19.331.03) \$ (27.990.95) 1.7315% 12 \$ (40.39) Jan. 2014 \$ -	(185,282,78) \$ (139,963,37) (57,175,04) \$ (82,788,33) 1.7044% 12 \$ (117.59) Feb. 2014 \$ (40.39)	(277,321.50) \$ (231,302.14) (94,486.92) \$ (136,815.22) 1.6132% 12 \$ (183.93) Mar. 2014 \$ (157.98)	(357,434.40) \$ (317,377.95) (129,648.89) \$ (187,729.06) 1.6807% 12 \$ (262.93) Apr. 2014 \$ (341.91)	(433,074,23) \$ (395,254,32) (161,461,39) \$ (233,792,93) 1.7019% 12 \$ (331,58) May 2014 \$ (604,84)	(516,610,83) \$ (474,842.53) \$ (193,973,17) \$ (280,869.36) \$ 1,6842% 12 \$ (394.20) \$ Jun. 2014 \$ (936.42) \$	(621,625,42) (569,118,13) (232,484,75) (336,633,38) 1,6536% 12 (463,88) Jul. 2014 (1,330,62)
14 15 16 17 18 19 20 21 21	Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes Multiply By: Interest Rate Divided By: Months Per Year Interest Income/(Expense) <u>Accrued Interest Balance</u> Beginning Balance - Accrued Interest Income/(Expense) Annual Interest Reclass at August 1, 2014 Beginning Balance - Accrual After Prior Year Reclass JE Interest Income/(Expense)	L12 - L11 Avg (L13 : L14) L15 x .4085% L15 - L16 (L17 x L18) + L19 Formula Prior Mo.L26	\$ (94.643.96) \$ (47,321.98) {19.331.03) \$ (27.990.95) 1.7315% 12 \$ (40.39) Jan. 2014 \$ - \$ -	(185,282,78) \$ (139,963,37) (57,175,04) \$ (82,788,33) 1.7044% 12 \$ (117,59) Feb. 2014 \$ (40,39) \$ (40,39)	(277,321.50) \$ (231,302.14) (94,486.92) \$ (136,815.22) 1.6132% 12 \$ (183.93) Mar. 2014 \$ (157.98) \$ (157.98)	(357,434.40) \$ (317,377.95) (129,648.89) \$ (187,729.06) 1.6807% 12 \$ (262.93) Apr. 2014 \$ (341.91) \$ (341.91)	(433,074.23) \$ (395,254.32) (161,461.39) \$ (233,792.93) 1.7019% 12 \$ (331.58) May 2014 \$ (604.84) \$ (604.84)	(516,610,83) \$ (474,842.53) \$ (193,973,17) \$ (280,869.36) \$ 1,6842% 12 \$ (394.20) \$ Jun. 2014 \$ (936.42) \$ \$ (936.42) \$	(621,625,42) (569,118,13) (232,484,75) (336,633,38) 1,6536% 12 (463,88) Jul. 2014 (1,330,62) (1,330,62)
14 15 16 17 18 19 20 21 22 23 24 25	Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes Multiply By: Interest Rate Divided By: Months Per Year Interest Income/(Expense) Accrued Interest Balance Beginning Balance - Accrued Interest Income/(Expense) Annual Interest Reclass at August 1, 2014 Beginning Balance - Accrual After Prior Year Reclass JE Interest Income/(Expense) Over-Recovery Applied to Rider RRC (Note 3)	L12 - L11 Avg (L13 : L14) L15 x .4085% L15 - L16 (L17 x L18) + L19 Formula Prior Mo.L26 See Line 8 SUM(L21:L22)	\$ (94.643.96) \$ (47,321.98) {19.331.03) \$ (27.990.95) 1.7315% 12 \$ (40.39) Jan. 2014 \$ -	(185,282,78) \$ (139,963,37) (57,175,04) \$ (82,788,33) 1.7044% 12 \$ (117.59) Feb. 2014 \$ (40.39)	(277,321.50) \$ (231,302.14) (94,486.92) \$ (136,815.22) 1.6132% 12 \$ (183.93) Mar. 2014 \$ (157.98)	(357,434.40) \$ (317,377.95) (129,648.89) \$ (187,729.06) 1.6807% 12 \$ (262.93) Apr. 2014 \$ (341.91)	(433,074,23) \$ (395,254,32) (161,461,39) \$ (233,792,93) 1.7019% 12 \$ (331,58) May 2014 \$ (604,84)	(516,610,83) \$ (474,842.53) \$ (193,973,17) \$ (280,869.36) \$ 1,6842% 12 \$ (394.20) \$ Jun. 2014 \$ (936.42) \$	(621,625,42) (569,118,13) (232,484,75) (336,633,38) 1,6536% 12 (463,88) Jul. 2014 (1,330,62)
14 15 16 17 18 19 20 21 22 23 24 25 26	Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes Multiply By: Interest Rate Divided By: Months Per Year Interest Income/(Expense) <u>Accrued Interest Balance</u> Beginning Balance - Accrued Interest Income/(Expense) Annual Interest Reclass at August 1, 2014 Beginning Balance - Accruel After Prior Year Reclass JE Interest Income/(Expense) Over-Recovery Applied to Rider RRC (Note 3) Ending Bal Accrued Interest Expense Income/(Expense)	L12 - L11 Avg (L13 : L14) L15 x .4085% L15 - L16 (L17 x L18) + L19 Formula Prior Mo.L26 See Line 8 SUM(L21:L22) L20	\$ (94.643.96) \$ (47,321.98) {19.331.03) \$ (27.990.95) 1.7315% 12 \$ (40.39) Jan. 2014 \$ - \$ -	(185,282,78) \$ (139,963,37) (57,175,04) \$ (82,788,33) 1,7044% 12 \$ (117,59) Feb. 2014 \$ (40,39) \$ (40,39) (117,59)	(277,321.50) \$ (231,302.14) (94,486.92) \$ (136,815.22) 1.6132% 12 \$ (183.93) Mar. 2014 \$ (157.98) (183.93)	(357,434.40) \$ (317,377.95) (129,648.89) \$ (187,729.06) 1.6807% 12 \$ (262.93) Apr. 2014 \$ (341.91) \$ (341.91) (262.93)	(433,074.23) \$ (395,254.32) (161,461.39) \$ (233,792.93) 1.7019% 12 \$ (331.58) May 2014 \$ (604.84) \$ (604.84) (331.58)	(516,610,83) \$ (474,842.53) \$ (193,973,17) \$ (280,869,36) \$ 1,6842% 12 \$ (394.20) \$ Jun. 2014 \$ (936,42) \$ \$ (936,42) \$ (394,20)	(621,625,42) (569,118,13) (232,484,75) (336,633,38) 1,6536% 12 (463,88) Jul. 2014 (1,330,62) (1,330,62)
14 15 16 17 18 19 20 21 22 23 24 25	Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes Multiply By: Interest Rate Divided By: Months Per Year Interest Income/(Expense) <u>Accrued Interest Balance</u> Beginning Balance - Accrued Interest Income/(Expense) Annual Interest Reclass at August 1, 2014 Beginning Balance - Accrual After Prior Year Reclass JE Interest Income/(Expense) Over-Recovery Applied to Rider RRC (Note 3) Ending Bal Accrued Interest Expense Income/(Expense) Ending Bal Deferred DLC Program Costs Incl.Accrued Interest	L12 - L11 Avg (L13 : L14) L15 x .4085% L15 - L16 (L17 x L18) + L19 Formula Prior Mo.L26 See Line 8 SUM(L21:L22) L20 Transfer to RRC	\$ (94.643.96) \$ (47,321.98) (19.331.03) \$ (27.990.95) 1.7315% 12 \$ (40.39) \$ (40.39) \$ (40.39)	(185,282,78) \$ (139,963,37) (57,175,04) \$ (82,788,33) 1.7044% 12 \$ (117,59) Feb. 2014 \$ (40,39) \$ (40,39) \$ (40,39) \$ (157,98)	(277,321.50) \$ (231,302.14) (94,486.92) \$ (136,815.22) 1.6132% 12 \$ (183.93) Mar. 2014 \$ (157.98) (183.93) \$ (157.98) (183.93) \$ (341.91)	(357,434.40) \$ (317,377.95) {129,648.89) \$ (187,729.06) 1.6807% 12 \$ (262.93) Apr. 2014 \$ (341.91) \$ (341.91) (262.93) \$ (604.84)	(433,074,23) \$ (395,254,32) (161,461,39) \$ (233,792,93) 1.7019% 12 \$ (331,58) May 2014 \$ (604,84) \$ (604,84) (331,58) \$ (936,42)	(516,610,83) \$ (474,842.53) \$ (193,973,17) \$ (280,869,36) \$ 1.6842% 12 \$ (394.20) \$ Jun. 2014 \$ (936.42) \$ \$ (936.42) \$ \$ (394.20) \$ (1,330.62) \$	(621,625,42) (569,118,13) (232,484,75) (336,633,38) 1,6536% 12 (463,88) Jul. 2014 (1,330,62) (1,330,62) (463,88)
14 15 16 17 18 19 20 21 22 23 24 25 26	Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes Multiply By: Interest Rate Divided By: Months Per Year Interest Income/(Expense) <u>Accrued Interest Balance</u> Beginning Balance - Accrued Interest Income/(Expense) Annual Interest Reclass at August 1, 2014 Beginning Balance - Accruel After Prior Year Reclass JE Interest Income/(Expense) Over-Recovery Applied to Rider RRC (Note 3) Ending Bal Accrued Interest Expense Income/(Expense)	L12 - L11 Avg (L13 : L14) L15 x .4085% L15 - L16 (L17 x L18) + L19 Formula Prior Mo.L26 See Line 8 SUM(L21:L22) L20 Transfer to RRC SUM(L23 : L25)	\$ (94.643.96) \$ (47,321.98) (19.331.03) \$ (27.990.95) 1.7315% 12 \$ (40.39) \$ (40.39) \$ (40.39)	(185,282,78) \$ (139,963,37) (57,175,04) \$ (82,788,33) 1.7044% 12 \$ (117,59) Feb. 2014 \$ (40,39) \$ (40,39) \$ (40,39) \$ (157,98)	(277,321.50) \$ (231,302.14) (94,486.92) \$ (136,815.22) 1.6132% 12 \$ (183.93) Mar. 2014 \$ (157.98) (183.93) \$ (157.98) (183.93) \$ (341.91)	(357,434.40) \$ (317,377.95) {129,648.89) \$ (187,729.06) 1.6807% 12 \$ (262.93) Apr. 2014 \$ (341.91) \$ (341.91) (262.93) \$ (604.84)	(433,074,23) \$ (395,254,32) (161,461,39) \$ (233,792,93) 1.7019% 12 \$ (331,58) May 2014 \$ (604,84) \$ (604,84) (331,58) \$ (936,42)	(516,610,83) \$ (474,842.53) \$ (193,973,17) \$ (280,869,36) \$ 1,6842% 12 \$ (394.20) \$ Jun. 2014 \$ (936,42) \$ \$ (936,42) \$ (394,20)	(621,625,42) (569,118,13) (232,484,75) (336,633,38) 1,6536% 12 (463,88) (1,330,62) (1,330,62) (1,330,62) (463,88) (1,794,50)

Notes:

May include in current month, retroactive adjustments recorded in subsequent months. 1

	For the real Ended December 51, 2014								
	12.5 835 T222							19 - 20 S	Cumulative
	Computation Of		Aug.	Sep.	Oct.	Nov.	Dec.	YTD	Totals
	(Over)/Under Recovery	Formula	2014	2014	2014	2014	2014	2014	1/1/12-12/31/14
1	Total Rider SCC Revenues (Note 2)		\$ (104,403.85)	\$ (97,452.94)	\$ (81,331.56)	\$ (74,847.95) \$	(87,144.00)	\$ (1,066,805.72)	\$ (3,214,648.71)
	Computation of Rider SCC (Over)/Under Recovery	-							
-	Direct Load Control Program Costs (DLC):		240		~				
2	Appliance Cycling Rebates excl.Pre-DSM		\$ -	\$ -	\$-	s - s		5 -	\$ (2,561.34)
3	Direct Load Control Program Costs		-	126.12	-	-	-	126.12	115,124.98
4	DLC Program Related PJM ILR Revenues		•	•	-	•		-	(302.809.00)
5	Total DLC Program Costs	SUM(L2 : L4)	<u>\$</u> -	\$ 126.12		<u>s</u> - s		\$ 126.12	\$ (190,245.36)
6	Rider SCC (Over)/Under Recovery	L1 + L5	\$ (104.403.85)	\$ (97,326.82)	\$ (81,331.56)	\$ (74,847.95) \$	(87,144.00)	\$ (1,066,679.60)	\$ (3,404.894.07)
	Reconciliation of Deferred System Control Costs Accounts	Formula	Aug. 2014	Sep. 2014	Oct. 2014	Nov. 2014	Dec. 2014	YTD 2014	2012 to 2014
7	Beginning Balance - Deferred Direct Load Control Program Costs	Prior Mo.L12	\$ (621,625.42)	\$ (727,823.77)	\$ (825,150.59)	\$ (906,482.15) \$	(981,330.10)		\$ (472,143.68)
8	Annual Interest Reclass at August 1, 2014	- L22	(1,794.50)					(1,794.50)	(4,572,46)
9	Beg.Bal Deferred DLC Incl.Annual Interest Reclass	SUM(L7 : L8)	\$ (623,419.92)	\$ (727,823,77)	\$ (825,150.59)	\$ (906,482.15) \$	(981,330.10)		
10	Deferral of Direct Load Control Program (Over)/Under Recovery	L6	(104,403.85)	(97,326.82)	(81,331.56)	(74,847.95)	(87,144.00)	(1,066,679.60)	(3,404,894.07)
11	Over-Recovery Applied to Rider RRC (Note 3)	Transfer to RRC	12	14	-3 Te	afa A	1.068,474.10	1,068,474.10	3,881,610.21
12	Ending Balance - Deferred Direct Load Control Program Costs	SUM(L9:L11)	\$ (727,823,77)	\$ (825,150,59)	\$ (906,482.15)	\$ (981,330,10) \$	•	s -	\$ -
							ie -		
	Computation of Interest	Formula	Aug. 2014	Sep. 2014	Oct. 2014	Nov. 2014	Dec. 2014	YTD 2014	2012 to 2014
13	Beginning Balance - Deferred Direct Load Control Program Costs	L9	\$ (623,419.92)	\$ (727,823.77)	\$ (825,150.59)	\$ (906,482.15) \$	(981,330.10)	2	57675
14	Ending Balance - Deferred Direct Load Control Program Costs	L12 - L11	(727,823.77)	(825,150.59)	(906,482,15)	(981,330.10)	(1.068,474.10)	3	
15	AVERAGE Principal Balance Before Deferred Taxes	Avg (L13 : L14)	\$ (675,621.85)	\$ (776,487.18)	\$ (865,816.37)	\$ (943,906.13) \$	(1,024,902.10)		
16	Accumulated Deferred Income Taxes	L15 x .4085%	(275,991,52)	(317, 195, 01)	(353,685.99)	(385,585.65)	(418,672.51)		
17	AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes	L15 - L16				\$ (558,320.48) \$	(606,229.59)		
18	Multiply By: Interest Rate		1,6518%	1.5631%	1.0166%	0.6599%	0.7788%		
19	Divided By: Months Per Year		12	12	12	12	12		
20	Interest Income/(Expense)	(L17 x L18) - L19	\$ (550.09)					\$ (4,077.19)	\$ (10.426.07)
		92 - 921 			· · · · · · · · · · · · · · · ·	1997			
	Accrued Interest Balance	Formula	Aug. 2014	Sep. 2014	Oct. 2014	Nov. 2014	Dec. 2014	YTD 2014	2012 to 2014
21	Beginning Balance - Accrued Interest Income/(Expense)	Prior Mo.L26	\$ (1,794.50)		\$ (1,148.36)	\$ (1,582.22) \$	(1,889.25)	\$ -	\$ (177.91)
22	Annual Interest Reclass at August 1, 2014	See Line 8	1,794.50					1.794.50	4 572.46
23	Beginning Balance - Accrual After Prior Year Reclass JE	SUM(L21:L22)		\$ (550.09)	\$ (1,148.36)	\$ (1.582.22) \$	(1,889.25)		
24	Interest Income/(Expense)	L20	(550,09)	(598.27)	(433.86)	(307.03)	(393.44)	(4,077.19)	(10,426.07)
25	Over-Recovery Applied to Rider RRC (Note 3)	Transfer to RRC	,,	,	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(2,282.69	2,282.69	6,031.52
00	Ender Dat Annual and a second second		A 10-1014	n) Constanting			a,		

(550.09) \$ (1.148.36) \$ (1.582.22) \$ (1.889.25) \$

\$ (728.373.86) \$ (826.298.95) \$ (908.064.37) \$ (983.219.35) \$

S

\$

\$ 1.070,756.79 \$ 1.070,756.79 \$ 3,887,641.73

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* \$ -

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SUM(L23 : L25) \$

L12 + L26

L11 + L25

Over-Recovery Applied to Rider RRC (Note 3)
 Ending Bal. - Accrued Interest Expense Income/(Expense)

Ending Bal. - Deferred DLC Program Costs Incl.Accrued Interest 27 Other Information:

28 Over-Recovery Applied to Rider RRC incl.Interest (Note 3)

Notes:

May include in current month, retroactive adjustments recorded in subsequent months. 1

2 As billed and reported in Report of Electric Sales.

3 Per BPU Order in Docket No.ER10010034, signed June 15, 2011

Attachment D-1

1	Computation Of (Over)/Under Recovery Total Rider SCC Revenues (Note 2)	Formula	\$	Jan. 2015 (91,291.25)	20	eb. 15 ,478.53)	S	Mar. 2015 (95,343.96)		Apr. 2015 81,077.36) 5	20	lay 15 3,272.25)	s	Jun. 2015 (89,896.40) \$	Jul. 2015 (105,652.81)	
2	Computation of Rider SCC (Over)/Under Recovery Direct Load Control Program Costs (DLC): Appliance Cycling Rebates excl.Pre-DSM Direct Load Control Program Costs	-	\$:	\$	-	\$:	\$	- \$	5	-	s	- 5		
4	DLC Program Related PJM ILR Revenues			-		•		-		2) -				-	•	
5	Total DLC Program Costs	SUM(L2 : L4)	\$		\$		\$	•	\$		5	-	\$	- \$	-	
6	Rider SCC (Over)/Under Recovery	L1 + L5	\$	(91,291.25)	\$ (95	478.53)	\$	(95.343.96)	\$ (81,077.36) \$	\$ (7)	3.272.25)	\$	(89,896.40) \$	(105.652.81)	
7	Reconciliation of Deferred System Control Costs Accounts Beginning Balance - Deferred Direct Load Control Program Costs	Formula Prior Mo.L12	\$	Jan. 2015		2015		Mar. 2015 (186,769.78)		or. 2015 82,113.74) \$		2015 3,191.10)	- ALA	Jun. 2015 (436,463.35) \$	Jul. 2015 (526,359.75)	
8	Annual Interest Reclass at August 1, 2015	- L22													and the second	
9	Beg.Bal Deferred DLC Incl.Annual Interest Reclass	SUM(L7 L8)	\$					(186,769.78)				3,191.10)	\$	(436,463.35) \$	(526,359.75)	
10	Deferral of Direct Load Control Program (Over)/Under Recovery	L6		(91,291.25)	(95	,478.53)		(95,343.96)	(81,077.36)	(7:	3,272.25)		(89,896.40)	(105,652.81)	
11	Over-Recovery Applied to Rider RRC (Note 3)	Transfer to RRC	_	14. 64. 65.			-							(500.050.75)	(000 040 50)	
12	Ending Balance - Deferred Direct Load Control Program Costs	SUM(L9:L11)	2	(91.291.25)	\$ (186	/69./8)	5(282,113.74)	\$ (3	53.191.10) 3	(43)	6,463.35)	\$	(526,359.75) \$	(632,012.56)	
	Computation of Interest	Formula		Jan. 2015	Feb	2015		War. 2015	Ar	or. 2015	May	2015		Jun. 2015	Jul. 2015	
13	Beginning Balance - Deferred Direct Load Control Program Costs	L9	S					186,769.78)				3,191.10)		(436,463.35) \$	(526,359.75)	
14	Ending Balance - Deferred Direct Load Control Program Costs	L12 - L11	×.	(91.291.25)		769.78)		282,113.74)		53,191.10)		6,463.35)	ci.	(526.359.75)	(632,012.56)	
15		Avg (L13 : L14)	\$	(45,645.63)						22,652.42) \$	(399	827.23)	\$	(481,411.55) \$	(579,186.16)	
16	Accumulated Deferred Income Taxes	L15 x .4085%		(18,646.24)	(56	793.97)		(95.769.46)	(1:	31.803.51)	(163	3,329.42)		(196,656.62)	(236.597.54)	
17	AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes	L15 - L16	\$	(26,999.39)	\$ (82,	236.55)	\$ (138 672.30)	\$ (19	0,848.91) \$	(236	6,497.81)	\$	(284,754.93) \$	(342,588.62)	
18	Multiply By: Interest Rate			0.7062%	C	7457%		0.9772%		0.9603%		1.1908%		1.2625%	1.2377%	
19	Divided By: Months Per Year			12		2	_	12		12	-	2		12	12	
20	Interest Income/(Expense)	(L17 x L18) + L19	\$	(15.89)	S	(51.10)	\$	(112.93)	\$	(152.73) \$	i	(234.68)	\$	(299.59) \$	(353.35)	
	Accrued Interest Balance	Formula		Jan. 2015	Feb.		-	far. 2015		r. 2015	May	and the second se			Jul. 2015	
21 22	Beginning Balance - Accrued Interest Income/(Expense) Annual Interest Reclass at August 1, 2015	Pnor Mo.L26	\$	-	\$	(15.89)	\$	(66.99)	\$	(179.92) \$		(332.65)	\$	(567.33) \$	(866.92)	
23	Beginning Balance - Accrual After Prior Year Reclass JE	See Line 8	•			145 001		(00 00)	<i>(</i>)	(470.00) 0		1000 051		1007 001 0	(000.00)	
24	Interest Income/(Expense)	SUM(L21:L22) L20	\$		\$	(15.89)	\$	(66.99)	\$	(179.92) \$		(332.65)	3	(567.33) \$	(866.92)	
25	Over-Recovery Applied to Rider RRC (Note 3)	Transfer to RRC		(15.89)		(51.10)		(112.93)		(152.73)		(234.68)		(299.59)	(353.35)	
26	Ending Bal Accrued Interest Expense Income/(Expense)	SUM(L23 : L25)	S	(15.89)	\$	(66.99)	¢	(179.92)	¢	(332.65) \$		(567.33)	<	(866.92) \$	(1,220.27)	
27	Ending Bal Deferred DLC Program Costs Incl.Accrued Interest	L12 + L26	-	(91,307.14)	and the second se		_					030.68)			(633,232.83)	
	Other Information:	1 m m m m m m m m m m m m m m m m m m m	-	(01,001,14)	+ (100	000.11)	4 (1	202,233,00)	\$ 100	0,020.101 0	(437	,000,00)	9	(321,220.01) 3	(000,202.00)	
28	Over-Recovery Applied to Rider RRC including Interest (Note 3)	L11 + L25										_				
														1.4.4		

Notes:

May include in current month, retroactive adjustments recorded in subsequent months.
 As billed and reported in Report of Electric Sales.
 Per BPU Order in Docket No.ER10010034, signed June 15, 2011

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I,	Computation Of (Over)/Under Recovery Total Rider SCC Revenues (Note 2)	Formula		Aug. 2015 (114,308,52) \$	Sep. 2015 (110,479.68) S	Oct. 2015 (84,667.04)	No 201		Dec. 2015 \$ (80,700.70)	-	YTD 2015 (1.092,596.23)
4	Total Rider SCC Revenues (Note 2)		\$	(114,508,52) 3	(110,479.00) \$	(04,007.04)	3 (70,	421,13)	\$ (80,700.70)	3	(1,092,590,23)
	Computation of Rider SCC (Over)/Under Recovery										
	Direct Load Control Program Costs (DLC):										
2	Appliance Cycling Rebates excl.Pre-DSM		\$	- \$	- S	-	5	-	s -	\$	<u>-</u>
з	Direct Load Control Program Costs			-		-					-
4	DLC Program Related PJM ILR Revenues		_			-		-	-		•
5	Total DLC Program Costs	SUM(L2 : L4)	\$				\$	-	<u>s</u> -	\$	-
6	Rider SCC (Over)/Under Recovery	L1 + L5	\$	(114,308.52) \$	(110,479.68) \$	(84.667.04)	\$ (70,	427.73)	\$ (80.700.70)	5	(1.092.596.23)
	Reconciliation of Deferred System Control Costs Accounts	Formula		Aug. 2015	Sep. 2015	Oct. 2015	Nov. 2	015	Dec. 2015		YTD 2015
7	Beginning Balance - Deferred Direct Load Control Program Costs	Prior Mo.L12	S	NAME AND ADDRESS OF TAXABLE PARTY OF TAXABLE PARTY.		(858.021.03)			\$ (1,013,115.80)	\$	
8	Annual Interest Reclass at August 1, 2015	- L22		(1.220.27)				•			(1.220.27)
9	Beg.Bal Deferred DLC Incl.Annual Interest Reclass	SUM(L7 : L8)	\$	(633,232.83) \$	(747,541.35) \$	(858,021.03)	\$ (942,	588.07)	\$ (1,013,115.80)	\$	(1,220.27)
10	Deferral of Direct Load Control Program (Over)/Under Recovery	L6		(114,308.52)	(110,479.68)	(84,667.04)	(70,	427.73)	(80,700.70)		(1,092,596.23)
11	Over-Recovery Applied to Rider RRC (Note 3)	Transfer to RRC				750 ES	10 - 120 		1,093,816.50		1,093.816.50
12	Ending Balance - Deferred Direct Load Control Program Costs	SUM(L9:L11)	5	(747,541,35) \$	(858,021.03) \$	(942,688.07)	\$ (1.013,	115.80)	<u>\$</u> -	\$	1. .
	ಗ್ರಾಮ ವಿಜ್ಞಾನ ನ			127 0285 5-	200 - 2000 - 200				1271 X212724		
	Computation of Interest	Formula		Aug. 2015	Sep. 2015	Oct. 2015	Nov. 2	015	Dec. 2015		YTD 2015
12		The second se	+						the second se	_	
13	Beginning Balance - Deferred Direct Load Control Program Costs	L9	\$	(633,232.83) \$	(747,541.35) \$	(858,021.03)	\$ (942,	588.07)	\$ (1,013,115.80)		
14	Beginning Balance - Deferred Direct Load Control Program Costs Ending Balance - Deferred Direct Load Control Program Costs	L9 L12 - L11		(633,232.83) \$ (747,541.35)	(747,541.35) \$ (858,021.03)	(858,021.03) (942,688.07)	\$ (942, (1.013,	588.07) 115.80)	\$ (1,013,115.80) (1,093,816.50)	_	
14 15	Beginning Balance - Deferred Direct Load Control Program Costs Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes	L9 L12 - L11 Avg (L13 : L14)	\$ \$	(633,232.83) \$ (747,541.35) (690,387.09) \$	(747,541.35) \$ (858,021.03) (802,781.19) \$	(858,021.03) (942,688.07) (900,354.55)	\$ (942, (1.013, \$ (977,	588.07) 115.80) 901.94)	\$ (1,013,115.80) (1,093,816.50) \$ (1,053,466.15)		
14 15 16	Beginning Balance - Deferred Direct Load Control Program Costs Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes	L9 L12 - L11 Avg (L13 : L14) L15 x .4085%	\$	(633,232.83) \$ (747,541.35) (690,387.09) \$ (282.023.13)	(747,541.35) \$ (858,021.03) (802,781.19) \$ (327,936.12)	(858,021.03) (942,688.07) (900,354.55) (367,794.83)	\$ (942, (1,013, \$ (977, (399,	588.07) 115.80) 901.94) 172.94)	\$ (1,013,115.80) (1,093,816.50) \$ (1,053,466.15) (430,340.92)		
14 15 16 17	Beginning Balance - Deferred Direct Load Control Program Costs Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes AVERAGE Deferred DLC Principal Balance Excl. Deferred Taxes	L9 L12 - L11 Avg (L13 : L14)		(633,232.83) \$ (747,541.35) (690,387.09) \$ (282.023.13) (408,363.96) \$	(747,541.35) \$ (858,021.03) (802,781.19) \$ (327,936.12) (474,845.07) \$	(858,021.03) (942,688.07) (900,354.55) (367,794.83) (532,559.72)	\$ (942, (1.013, 5 (977, (399, \$ (578,	588.07) 115.80) 901.94) 472.94) 129.00)	\$ (1,013,115.80) (1,093,816.50) \$ (1,053,466.15) (430,340.92) \$ (623,125.23)		
14 15 16 17 18	Beginning Balance - Deferred Direct Load Control Program Costs Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes Multiply By: Interest Rate	L9 L12 - L11 Avg (L13 : L14) L15 x .4085%	\$	(633,232.83) \$ (747,541.35) (690,387.09) \$ (282.023.13) (408,363.96) \$ 1.0211%	(747,541.35) \$ (858,021.03) (802,781.19) \$ (327,936.12) (474,845.07) \$ 0.6422%	(858,021.03) (942,688.07) (900,354.55) (367,794.83) (532,559.72) 0.2923%	\$ (942, (1.013, 5 (977, (399, 5 (578, 0	588.07) 115.80) 901.94) 172.94)	\$ (1,013,115.80) (1,093,816.50) \$ (1,053,466.15) (430,340.92) \$ (623,125.23) 0.6449%		
14 15 16 17	Beginning Balance - Deferred Direct Load Control Program Costs Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes AVERAGE Deferred DLC Principal Balance Excl. Deferred Taxes	L9 L12 - L11 Avg (L13 : L14) L15 x .4085% L15 - L16	\$	(633,232.83) \$ (747,541.35) (690,387.09) \$ (282.023.13) (408,363.96) \$ 1.0211% 12	(747,541.35) \$ (858.021.03) (802,781.19) \$ (327,936.12) (474,845.07) \$ 0.6422% 12	(858,021.03) (942,688.07) (900,354.55) (367,794.83) (532,559.72) 0.2923% 12	\$ (942, (1.013, 5 (977, (399, 5 (578, 0. 12	588.07) 115.80) 901.94) 172.94) 129.00) 3564%	\$ (1,013,115.80) (1,093,816.50) \$ (1,053,466.15) (430,340.92) \$ (623,125.23) 0.6449% 12		(2.458.26)
14 15 16 17 18 19	Beginning Balance - Deferred Direct Load Control Program Costs Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes Multiply By: Interest Rate Divided By: Months Per Year	L9 L12 - L11 Avg (L13 : L14) L15 x .4085%	\$	(633,232.83) \$ (747,541.35) (690,387.09) \$ (282.023.13) (408,363.96) \$ 1.0211%	(747,541.35) \$ (858,021.03) (802,781.19) \$ (327,936.12) (474,845.07) \$ 0.6422%	(858,021.03) (942,688.07) (900,354.55) (367,794.83) (532,559.72) 0.2923%	\$ (942, (1.013, 5 (977, (399, 5 (578, 0. 12	588.07) 115.80) 901.94) 472.94) 129.00)	\$ (1,013,115.80) (1,093,816.50) \$ (1,053,466.15) (430,340.92) \$ (623,125.23) 0.6449% 12		(2.458.26)
14 15 16 17 18 19 20	Beginning Balance - Deferred Direct Load Control Program Costs Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes Multiply By: Interest Rate Divided By: Months Per Year Interest Income/(Expense) Accrued Interest Balance	L9 L12 - L11 Avg (L13 : L14) L15 x .4085% L15 - L16	\$	(633,232.83) \$ (747,541.35) (690,387.09) \$ (282.023.13) (408,363.96) \$ 1.0211% 12	(747,541.35) \$ (858.021.03) (802,781.19) \$ (327,936.12) (474,845.07) \$ 0.6422% 12	(858,021.03) (942,688.07) (900,354.55) (367,794.83) (532,559.72) 0.2923% 12	\$ (942, (1.013, 5 (977, (399, 5 (578, 0. 12	588.07) 115.80) 901.94) 172.94) 129.00) 3564% 171.79)	\$ (1,013,115.80) (1,093,816.50) \$ (1,053,466.15) (430,340.92) \$ (623,125.23) 0.6449% 12	S	(2.458.26) YTD 2015
14 15 16 17 18 19 20 21	Beginning Balance - Deferred Direct Load Control Program Costs Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes Multiply By: Interest Rate Divided By: Months Per Year Interest Income/(Expense) Accrued Interest Balance Beginning Balance - Accrued Interest Income/(Expense)	L9 L12 - L11 Avg (L13 : L14) L15 x .4085% L15 - L16 (L17 x L18) + L19	\$	(633,232.83) \$ (747,541.35) (690,387.09) \$ (282.023.13) (408,363.96) \$ 1.0211% 12 (347.48) \$	(747,541.35) \$ (858.021.03) (802,781.19) \$ (327,936.12) (474,845.07) \$ 0.6422% 12 (254.12) \$	(858,021.03) (942,688.07) (900,354.55) (367,794.83) (532,559.72) 0.2923% 12 (129,72)	\$ (942, (1.013, 5 (977, (399, 5 (578, 0, 12 5 ((Nov. 2	588.07) 115.80) 901.94) 172.94) 129.00) 3564% 171.79)	\$ (1.013,115.80) (1.093,816.50) \$ (1.053,466.15) (430,340.92) \$ (623,125.23) 0.6449% 12 \$ (334.88) Dec. 2015	\$	
14 15 16 17 18 19 20 21 21	Beginning Balance - Deferred Direct Load Control Program Costs Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes Multiply By: Interest Rate Divided By: Months Per Year Interest Income/(Expense) Accrued Interest Balance Beginning Balance - Accrued Interest Income/(Expense) Annual Interest Reclass at August 1, 2015	L9 L12 - L11 Avg (L13 : L14) L15 x .4085% L15 - L16 (L17 x L18) + L19 Formula Prior Mo.L26 See Line 8	\$ \$ \$	(633,232.83) \$ (747,541.35) (690,387.09) \$ (262,023.13) (408,363.96) \$ 1.0211% 12 (347.48) \$ Aug. 2015 (1,220.27) \$ 1.220.27	(747,541.35) \$ (858.021.03) (802,781.19) \$ (327.936.12) (474,845.07) \$ 0.6422% 12 (254.12) \$ Sep. 2015 (347.48) \$	(858,021.03) (942,688.07) (900,354.55) (367,794,83) (532,559,72) 0.2923% 12 (129,72) Oct. 2015 (601.60)	\$ (942) (1.013, 5 (977, 399, 5 (578, 0, 12 5 (Nov. 2 5 (7	588.07) 115.80) 901.94) 472.94) 429.00) 3564% 171.79) 015 731.32)	\$ (1.013,115.80) (1.093.816.50) \$ (1.053,466.15) (430,340.92) \$ (623,125.23) 0.6449% 12 \$ (334.88) Dec. 2015 \$ (903.11)	\$	YTD 2015 1.220.27
14 15 16 17 18 19 20 21 22 23	Beginning Balance - Deferred Direct Load Control Program Costs Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes Multiply By: Interest Rate Divided By: Months Per Year Interest Income/(Expense) Accrued Interest Balance Beginning Balance - Accrued Interest Income/(Expense) Annual Interest Reclass at August 1, 2015 Beginning Balance - Accrual After Prior Year Reclass JE	L9 L12 - L11 Avg (L13 : L14) L15 x .4085% L15 - L16 (L17 x L18) + L19 Formula Prior Mo.L26 See Line 8 SUM(L21:L22)	\$	(633,232.83) \$ (747,541.35) (690,387.09) \$ (262.023.13) (408,363.96) \$ 1.0211% 12 (347.48) \$ Aug. 2015 (1,220.27) \$ 1.220.27 \$	(747,541.35) \$ (858,021.03) (802,781.19) \$ (327,936.12) (474,845.07) \$ 0.6422% 12 (254.12) \$ Sep. 2015	(858,021.03) (942,688.07) (900,354.55) (367,794.83) (532,559.72) 0.2923% 12 (129,72) Oct. 2015	\$ (942) (1.013, 5 (977, 399, 5 (578, 0, 12 5 (Nov. 2 5 (7	588.07) 115.80) 901.94) 172.94) 129.00) 3564% 171.79) 015	\$ (1.013,115.80) (1.093.816.50) \$ (1.053,466.15) (430,340.92) \$ (623,125.23) 0.6449% 12 \$ (334.88) Dec. 2015 \$ (903.11)	\$	YTD 2015
14 15 16 17 18 19 20 21 22 23 24	Beginning Balance - Deferred Direct Load Control Program Costs Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes Multiply By: Interest Rate Divided By: Months Per Year Interest Income/(Expense) Accrued Interest Balance Beginning Balance - Accrued Interest Income/(Expense) Annual Interest Reclass at August 1, 2015 Beginning Balance - Accrual After Prior Year Reclass JE Interest Income/(Expense)	L9 L12 - L11 Avg (L13 : L14) L15 x .4085% L15 - L16 (L17 x L18) + L19 Formula Prior Mo.L26 See Line 8 SUM(L21:L22) L20	\$ \$ \$	(633,232.83) \$ (747,541.35) (690,387.09) \$ (262,023.13) (408,363.96) \$ 1.0211% 12 (347.48) \$ Aug. 2015 (1,220.27) \$ 1.220.27	(747,541.35) \$ (858.021.03) (802,781.19) \$ (327.936.12) (474,845.07) \$ 0.6422% 12 (254.12) \$ Sep. 2015 (347.48) \$	(858,021.03) (942,688.07) (900,354.55) (367,794,83) (532,559,72) 0.2923% 12 (129,72) Oct. 2015 (601.60)	\$ (942, (1.013, 5 (977, (399, 5 (578, 0, 12 5 () Nov. 2 5 () 5 ()	588.07) 115.80) 901.94) 472.94) 429.00) 3564% 171.79) 015 731.32)	\$ (1,013,115.80) (1,093,816.50) \$ (1,053,466.15) (430,340.92) \$ (623,125.23) 0.6449% 12 \$ (334.88) Dec. 2015 \$ (903.11) \$ (903.11) (334.88)	\$	YTD 2015 1.220.27 1.220.27 (2,458.26)
14 15 16 17 18 19 20 21 22 23 24 25	Beginning Balance - Deferred Direct Load Control Program Costs Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes Multiply By: Interest Rate Divided By: Months Per Year Interest Income/(Expense) Accrued Interest Balance Beginning Balance - Accrued Interest Income/(Expense) Annual Interest Reclass at August 1, 2015 Beginning Balance - Accrued After Prior Year Reclass JE Interest Income/(Expense) Over-Recovery Applied to Rider RRC (Note 3)	L9 L12 - L11 Avg (L13 : L14) L15 x .4085% L15 - L16 (L17 x L18) + L19 Formula Prior Mo.L26 See Line 8 SUM(L21:L22) L20 Transfer to RRC	\$ \$ \$ \$	(633,232.83) \$ (747,541.35) (690,387.09) \$ (282.023.13) (408,363.96) \$ 1.0211% 12 (347.48) \$ Aug. 2015 (1,220.27) \$ 1.220.27 \$ (347.48)	(747,541.35) \$ (858.021.03) (802,781.19) \$ (327.936.12) (474,845.07) \$ 0.6422% 12 (254.12) \$ Sep. 2015 (347.48) \$ (347.48) \$ (347.48) \$	(858,021.03) (942,688.07) (900,354.55) (367,794.83) (532,559.72) 0.2923% 12 (129,72) (129,72) (601.60) (601.60) (129,72)	\$ (942, (1.013, 5 (977, (399, \$ (576, 0, 12 5 () Nov. 2 6 () 6 () (1	588.07) 115.80) 901.94) 172.94) 129.00) 3564% 171.79) 915 731.32) 731.32) 71.79)	\$ (1,013,115.80) (1,093,816.50) \$ (1,053,466.15) (430,340.92) \$ (623,125.23) 0.6449% 12 \$ (334.88) Dec. 2015 \$ (903.11) \$ (903.11) (334.88) 1.237.99	5	YTD 2015 1.220.27 1,220.27
14 15 16 17 18 19 20 21 22 23 24 25 26	Beginning Balance - Deferred Direct Load Control Program Costs Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes Multiply By: Interest Rate Divided By: Months Per Year Interest Income/(Expense) Accrued Interest Balance Beginning Balance - Accrued Interest Income/(Expense) Annual Interest Reclass at August 1, 2015 Beginning Balance - Accrual After Prior Year Reclass JE Interest Income/(Expense) Over-Recovery Applied to Rider RRC (Note 3) Ending Bal Accrued Interest Expense Income/(Expense)	L9 L12 - L11 Avg (L13 : L14) L15 x .4085% L15 - L16 (L17 x L18) + L19 Formula Prior Mo.L26 See Line 8 SUM(L21:L22) L20 Transfer to RRC SUM(L23 : L25)	\$ \$ \$ \$	(633,232.83) \$ (747,541.35) (690,387.09) \$ (282.023.13) (408,363.96) \$ 1.0211% 12 (347.48) \$ Aug. 2015 (1,220.27) \$ 1.220.27 \$ (347.48) (347.48) \$	(747,541.35) \$ (858,021.03) (802,781.19) \$ (327,936.12) (474,845.07) \$ 0.6422% 12 (254.12) \$ Sep. 2015 (347.48) \$ (347.48) \$ (347.48) \$ (254.12) (601.60) \$	(858,021.03) (942,688.07) (900,354.55) (367,794.83) (532,559.72) 0.2923% 12 (129,72) (129,72) (601.60) (601.60) (129,72) (731,32)	\$ (942, (1.013, 5 (977, (399, 5 (576, 0, 12 5 () Nov. 2 5 () 5 () 5 () 5 () 5 () 5 () 5 () 5 ()	588.07) 115.80) 501.94) 172.94) 129.00} 3564% 171.79) 515 731.32) 71.79) 103.11) 103.11)	\$ (1.013,115.80) (1.093.816.50) \$ (1.053,466.15) (430,340.92) \$ (623,125.23) 0.6449% 12 \$ (334.88) Dec. 2015 \$ (903.11) (334.88) 1.237.99 \$ -	\$	YTD 2015 1.220.27 1.220.27 (2,458.26)
14 15 16 17 18 19 20 21 22 23 24 25	Beginning Balance - Deferred Direct Load Control Program Costs Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes Multiply By: Interest Rate Divided By: Months Per Year Interest Income/(Expense) Accrued Interest Balance Beginning Balance - Accrued Interest Income/(Expense) Annual Interest Reclass at August 1, 2015 Beginning Balance - Accrual After Prior Year Reclass JE Interest Income/(Expense) Over-Recovery Applied to Rider RRC (Note 3) Ending Bal Accrued Interest Expense Income/(Expense) Ending Bal Deferred DLC Program Costs Incl.Accrued Interest	L9 L12 - L11 Avg (L13 : L14) L15 x .4085% L15 - L16 (L17 x L18) + L19 Formula Prior Mo.L26 See Line 8 SUM(L21:L22) L20 Transfer to RRC	\$ \$ \$ \$	(633,232.83) \$ (747,541.35) (690,387.09) \$ (282.023.13) (408,363.96) \$ 1.0211% 12 (347.48) \$ Aug. 2015 (1,220.27) \$ 1.220.27 \$ (347.48)	(747,541.35) \$ (858.021.03) (802,781.19) \$ (327.936.12) (474,845.07) \$ 0.6422% 12 (254.12) \$ Sep. 2015 (347.48) \$ (347.48) \$ (347.48) \$	(858,021.03) (942,688.07) (900,354.55) (367,794.83) (532,559.72) 0.2923% 12 (129,72) (129,72) (601.60) (601.60) (129,72)	\$ (942, (1.013, 5 (977, (399, 5 (576, 0, 12 5 () Nov. 2 5 () 5 () 5 () 5 () 5 () 5 () 5 () 5 ()	588.07) 115.80) 501.94) 172.94) 129.00} 3564% 171.79) 515 731.32) 71.79) 103.11) 103.11)	\$ (1.013,115.80) (1.093.816.50) \$ (1.053,466.15) (430,340.92) \$ (623,125.23) 0.6449% 12 \$ (334.88) Dec. 2015 \$ (903.11) (334.88) 1.237.99 \$ -	5	YTD 2015 1,220.27 1,220.27 (2,458.26) 1,237.99
14 15 16 17 18 19 20 21 22 23 24 25 26 27	Beginning Balance - Deferred Direct Load Control Program Costs Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes Multiply By: Interest Rate Divided By: Months Per Year Interest Income/(Expense) Annual Interest Reclass at August 1, 2015 Beginning Balance - Accrual Interest Income/(Expense) Annual Interest Reclass at August 1, 2015 Beginning Balance - Accrual After Prior Year Reclass JE Interest Income/(Expense) Over-Recovery Applied to Rider RRC (Note 3) Ending Bal Deferred DLC Program Costs Incl.Accrued Interest Other Information:	L9 L12 - L11 Avg (L13 : L14) L15 x .4085% L15 - L16 (L17 x L18) + L19 Formula Prior Mo.L26 See Line 8 SUM(L21:L22) L20 Transfer to RRC SUM(L23 : L25) L12 + L26	\$ \$ \$ \$	(633,232.83) \$ (747,541.35) (690,387.09) \$ (282.023.13) (408,363.96) \$ 1.0211% 12 (347.48) \$ Aug. 2015 (1,220.27) \$ 1.220.27 \$ (347.48) (347.48) \$	(747,541.35) \$ (858,021.03) (802,781.19) \$ (327,936.12) (474,845.07) \$ 0.6422% 12 (254.12) \$ Sep. 2015 (347.48) \$ (347.48) \$ (347.48) \$ (254.12) (601.60) \$	(858,021.03) (942,688.07) (900,354.55) (367,794.83) (532,559.72) 0.2923% 12 (129,72) (129,72) (601.60) (601.60) (129,72) (731,32)	\$ (942, (1.013, 5 (977, (399, 5 (576, 0, 12 5 () Nov. 2 5 () 5 () 5 () 5 () 5 () 5 () 5 () 5 ()	588.07) 115.80) 501.94) 172.94) 129.00} 3564% 171.79) 515 731.32) 71.79) 103.11) 18.91)	\$ (1,013,115.80) (1,093,816.50) \$ (1,053,466.15) (430,340.92) \$ (623,125.23) 0.6449% 12 \$ (334.88) Dec. 2015 \$ (903.11) \$ (903.11) \$ (903.11) \$ 334.88) 1.237.99 \$ - \$ -	\$ \$ \$	YTD 2015 1.220.27 1.220.27 (2.458.26) 1.237.99
14 15 16 17 18 19 20 21 22 23 24 25 26	Beginning Balance - Deferred Direct Load Control Program Costs Ending Balance - Deferred Direct Load Control Program Costs AVERAGE Principal Balance Before Deferred Taxes Accumulated Deferred Income Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes AVERAGE Deferred DLC Principal Balance Excl.Deferred Taxes Multiply By: Interest Rate Divided By: Months Per Year Interest Income/(Expense) Accrued Interest Balance Beginning Balance - Accrued Interest Income/(Expense) Annual Interest Reclass at August 1, 2015 Beginning Balance - Accrual After Prior Year Reclass JE Interest Income/(Expense) Over-Recovery Applied to Rider RRC (Note 3) Ending Bal Accrued Interest Expense Income/(Expense) Ending Bal Deferred DLC Program Costs Incl.Accrued Interest	L9 L12 - L11 Avg (L13 : L14) L15 x .4085% L15 - L16 (L17 x L18) + L19 Formula Prior Mo.L26 See Line 8 SUM(L21:L22) L20 Transfer to RRC SUM(L23 : L25)	\$ \$ \$ \$	(633,232.83) \$ (747,541.35) (690,387.09) \$ (282.023.13) (408,363.96) \$ 1.0211% 12 (347.48) \$ Aug. 2015 (1,220.27) \$ 1.220.27 \$ (347.48) (347.48) \$	(747,541.35) \$ (858,021.03) (802,781.19) \$ (327,936.12) (474,845.07) \$ 0.6422% 12 (254.12) \$ Sep. 2015 (347.48) \$ (347.48) \$ (347.48) \$ (254.12) (601.60) \$	(858,021.03) (942,688.07) (900,354.55) (367,794.83) (532,559.72) 0.2923% 12 (129,72) (129,72) (601.60) (601.60) (129,72) (731,32)	\$ (942, (1.013, 5 (977, (399, 5 (576, 0, 12 5 () Nov. 2 5 () 5 () 5 () 5 () 5 () 5 () 5 () 5 ()	588.07) 115.80) 501.94) 172.94) 129.00} 3564% 171.79) 515 731.32) 71.79) 103.11) 18.91)	\$ (1,013,115.80) (1,093,816.50) \$ (1,053,466.15) (430,340.92) \$ (623,125.23) 0.6449% 12 \$ (334.88) Dec. 2015 \$ (903.11) \$ (903.11) \$ (903.11) \$ 334.88) 1.237.99 \$ - \$ -	\$ \$ \$	YTD 2015 1,220.27 1,220.27 (2,458.26) 1,237.99

Notes:

1 May include in current month, retroactive adjustments recorded in subsequent months.