



Agenda Date: 8/20/14  
Agenda Item: 2D

**STATE OF NEW JERSEY**  
**Board of Public Utilities**  
44 South Clinton Avenue, 9<sup>th</sup> Floor  
Post Office Box 350  
Trenton, New Jersey 08625-0350  
[www.nj.gov/bpu/](http://www.nj.gov/bpu/)

ENERGY

IN THE MATTER OF THE PETITION OF ATLANTIC	)	ORDER ADOPTING
CITY ELECTRIC COMPANY FOR APPROVAL OF	)	STIPULATION
AMENDMENTS TO ITS TARIFF TO PROVIDE FOR AN	)	
INCREASE IN RATES AND CHARGES FOR ELECTRIC	)	
SERVICE PURSUANT TO <u>N.J.S.A. 48:2-21</u> AND	)	
<u>N.J.S.A. 48:2-21.1</u> AND FOR OTHER APPROPRIATE	)	DOCKET NO. ER14030245
RELIEF (2014)	)	OAL DOCKET NO. PUC 03527-14

**Parties of Record:**

**Philip J. Passanante, Esq.**, for Atlantic City Electric Company  
**Bradford M. Stern, Esq.**, for Unimin Corporation  
**Stefanie A. Brand, Esq.**, Director, New Jersey Division of Rate Counsel

BY THE BOARD:

On March 14, 2014, the Atlantic City Electric Company ("Company" or "ACE") filed a petition with the Board of Public Utilities ("Board") pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1 seeking approval of an annual increase in the Company's base rates for electric distribution service of approximately \$61.7 million, excluding New Jersey Sales and Use Tax ("SUT"), and of other tariff changes.<sup>1</sup> The Company filed its petition with actual data for the full test year ending December 31, 2013, adjusted for certain known and measurable changes.

On March 24, 2014, the Board transmitted the matter to the New Jersey Office of Administrative Law ("OAL") as a contested case, and thereafter Administrative Law Judge ("ALJ") W. Todd Miller was assigned to hear the case.

ALJ Miller granted participant status to Unimin Corporation ("Unimin") in May 2014.

After notice, two public hearings were held in Mays Landing, New Jersey on June 16, 2014, with ALJ Miller presiding. One member of the public appeared at the hearings, and spoke in favor of the Company's proposed increase.

<sup>1</sup> Unrounded, the increase is \$61,650,095 (\$65,965,601 including SUT).

After discovery and comprehensive settlement discussions, on August 7, 2014, the Company, Board Staff, and Rate Counsel (collectively, "the Parties")<sup>2</sup> reached a settlement ("Stipulation")<sup>3</sup>, the key elements of which are as follows:

1. The Company's rate base is deemed to be \$1,162,000,000 with a test year ending on December 31, 2013, and that this rate base amount does not pre-suppose or reflect any particular ratemaking adjustment proposed by any Party for incorporation into the overall revenue requirement calculation.
2. The Company's overall 7.75 percent rate of return is based on a return on equity of 9.75 percent and a capital structure of 49.83 percent equity and 50.17 percent long-term debt with a cost rate of 5.77 percent.
3. An increase in base revenues of \$19.0 million (exclusive of SUT) is just and reasonable, and reflects consideration of a consolidated income tax adjustment.
4. Changes in rates, reflected in the tariff pages attached to the Stipulation as "Exhibit A", should be made effective for service rendered on and after September 1, 2014.
5. The tariff pages reflect a change in the monthly customer charge for Rate Schedule: RS (residential service), from \$3.00 to \$4.00.
6. Based on the rate design work papers attached to the Stipulation as "Exhibit B", the increase in the monthly bill for a residential customer using 1000 kWh per month is \$2.81 or 1.65 percent.

On August 8, 2014, ALJ Miller issued an Initial Decision approving the Stipulation pursuant to N.J.A.C. 1:1-19.1, finding that the settlement is voluntary, consistent with the law, and fully disposes of all issues in controversy.

### **DISCUSSION AND FINDINGS**

In evaluating a proposed settlement, the Board must review the record, balance the interests of the ratepayers and the shareholders, and determine whether the settlement represents a reasonable disposition of the issues that will enable the company to provide its customers in this State with safe, adequate and proper service at just and reasonable rates. In re: Petition of Pub. Serv. Elec. & Gas, 304 N.J. Super. 247 (App. Div.), cert. denied, 152 N.J. 12 (1997). The Board recognizes that the parties worked diligently to negotiate a compromise that attempts to meet the needs of as many stakeholders as possible. The Board further recognizes that the Stipulation represents a balanced solution considering the many complex issues that were addressed during the proceeding.

The Board **FINDS** that the revenue requirement increases are fair and reasonable and reflect the increase in capital investments for infrastructure and increases in other costs and expenses that ACE is incurring to provide safe, adequate and reliable service. The Board notes that the stipulated increase in electric distribution rates of \$19 million, exclusive of SUT, is substantially

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<sup>2</sup> Unimin, did not object to the terms of this Stipulation.

<sup>3</sup> Although summarized in this Order, the detailed terms of the Stipulation control, subject to the findings and conclusions of this Order.

less than the approximately \$61.7 million sought by the Company in the petition. Accordingly the Board **FINDS** that the \$19.0 million revenue requirement increase (exclusive of SUT) is fair and reasonable.

Therefore, based on the Board's review and consideration of the record in this proceeding, the Board **HEREBY FINDS** the Stipulation to be reasonable, in the public interest and in accordance with the law. Accordingly, the Board **HEREBY ADOPTS** the attached Stipulation in its entirety, and **HEREBY INCORPORATES** its terms and conditions as though fully set forth herein.

In accordance with N.J.S.A. 48:2-40, the rates approved by this Order will become effective for service rendered on and after September 1, 2014.


The Company is **HEREBY DIRECTED** to file the appropriate tariff pages that conform to the terms and conditions of this Order within five (5) business days from the date of service of this Order.

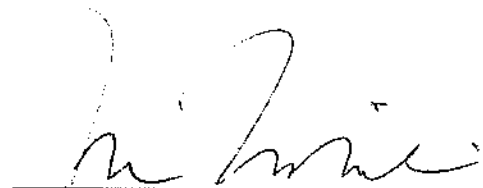
The Company's base rates remain subject to audit by the Board. This Decision and Order shall not preclude the Board from taking any actions deemed to be appropriate as a result of any Board audit.

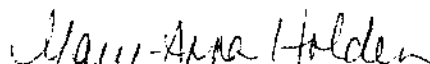
DATED: 8/20/14

BOARD OF PUBLIC UTILITIES  
BY:

  
DIANNE SOLOMON  
PRESIDENT

  
JEANNE M. FOX  
COMMISSIONER

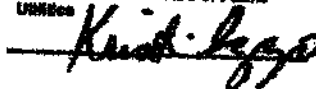
  
JOSEPH L. FIORDALISO  
COMMISSIONER

  
MARY-ANNA HOLDEN  
COMMISSIONER

ATTEST:

  
KRISTI IZZO  
SECRETARY

I HEREBY CERTIFY that the within document is a true copy of the original in the files of the Board of Public Utilities



In the Matter of the Petition of Atlantic City Electric Company for Approval of Amendments to its  
Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to  
N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1 and for Other Appropriate Relief (2014)

BPU DOCKET NO. ER14030245

OAL DOCKET NO. PUC 03527-14

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**State of New Jersey**  
OFFICE OF ADMINISTRATIVE LAW

**INITIAL DECISION**

**SETTLEMENT**

OAL DKT. NO. PUC 3527-14

AGENCY DKT. NO. ER 14030245

**IN THE MATTER OF THE PETITION  
OF ATLANTIC CITY ELECTRIC  
RATE INCREASE.**

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**Philip J. Passanante**, Esq., for petitioner, Atlantic City Electric Company (ACE)

**Alex Moreau**, Deputy Attorney General, on behalf of respondent, Board of Public Utilities (John Hoffman, Acting Attorney General of the State of New Jersey, attorney)

**Stephanie A. Brand**, Esq., behalf of the respondent, Division of Rate Counsel

**Bradford M. Stern**, Esq., on behalf of participant, Unimin Corporation (Law Offices of Bradford M. Stern, LLC, attorneys)

Record Closed: August 7, 2014

Decided: August 8, 2014

**BEFORE W. TODD MILLER, ALJ:**

This matter was transmitted to the Office of Administrative Law on March 14, 2014, for determination as a contested case, pursuant to N.J.S.A. 52:14B-1 to -15 and N.J.S.A. 52:14F-1 to -13.

The parties have agreed to a settlement and have prepared a Settlement Agreement indicating the terms thereof, which is attached and fully incorporated herein.

I have reviewed the record and the terms of settlement and I **FIND**:

1. The parties have voluntarily agreed to the settlement as evidenced by their signatures or their representatives' signatures.
2. The settlement fully disposes of all issues in controversy and is consistent with the law.

I **CONCLUDE** that this agreement meets the requirements of N.J.A.C. 1:1-19.1 and that the settlement should be approved. I approve the settlement and therefore **ORDER** that the parties comply with the settlement terms and that these proceedings be concluded.

I hereby **FILE** my initial decision with the **BOARD OF PUBLIC UTILITIES** for consideration.

This recommended decision may be adopted, modified or rejected by the **BOARD OF PUBLIC UTILITIES**, which by law is authorized to make a final decision in this matter. If the Board of Public Utilities does not adopt, modify or reject this decision within forty-five days and unless such time limit is otherwise extended, this recommended decision shall become a final decision in accordance with N.J.S.A. 52:14B-10.

August 8, 2014

DATE



\_\_\_\_\_  
**W. TODD MILLER, ALJ**

Date Received at Agency:

August 8, 2014

Date Mailed to Parties:

\_\_\_\_\_

/jb/lam

**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

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<b>IN THE MATTER OF THE PETITION</b>	:	
<b>OF ATLANTIC CITY ELECTRIC</b>	:	<b>BPU DOCKET NO. ER14030245</b>
<b>COMPANY FOR APPROVAL OF</b>	:	<b>OAL DKT. NO. PUC 03527-2014S</b>
<b>AMENDMENTS TO ITS TARIFF TO</b>	:	
<b>PROVIDE FOR AN INCREASE IN RATES</b>	:	
<b>AND CHARGES FOR ELECTRIC</b>	:	<b>STIPULATION OF SETTLEMENT</b>
<b>SERVICE PURSUANT TO <u>N.J.S.A. 48:2-21</u></b>	:	
<b>AND <u>N.J.S.A. 48:2-21.1</u> AND FOR OTHER</b>	:	
<b>APPROPRIATE RELIEF (2014)</b>	:	

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**APPEARANCES:**

Philip J. Passanante, Esq., Associate General Counsel, Wendy E. Stark, Esq., Deputy General Counsel, and Colleen A. Foley, Esq. (Saul Ewing LLP), on behalf of Atlantic City Electric Company, Petitioner

Alex Moreau, Deputy Attorney General, and T. David Wand, Deputy Attorney General (John J. Hoffman, Acting Attorney General of New Jersey), on behalf of the Staff of the Board of Public Utilities

Stefanie A. Brand, Esq., Director, Ami Morita, Esq., Deputy Rate Counsel, Diane Schulze, Esq., Assistant Deputy Rate Counsel, James Glassen, Esq., Assistant Deputy Rate Counsel, Kurt Lewandowski, Esq., Assistant Deputy Rate Counsel, and Brian Weeks, Esq., Deputy Rate Counsel, on behalf of the Division of Rate Counsel

Bradford M. Stern, Esq., Law Offices of Bradford M. Stern LLC, on behalf of Participant, Unimin Corporation

**TO THE HONORABLE BOARD OF PUBLIC UTILITIES:**

The parties to this proceeding are as follows: Atlantic City Electric Company (the "Company," "Petitioner" or "ACE"), the Division of Rate Counsel ("Rate Counsel"), the Staff of the New Jersey Board of Public Utilities ("Board Staff" or "Staff"), and Participant, Unimin Corporation ("Unimin"). The New Jersey Board of Public Utilities shall be referred to in this Stipulation of Settlement (the "Stipulation") as the "Board" or "BPU."



## PROCEDURAL HISTORY

Petitioner is a corporation organized and existing under the laws of the State of New Jersey, subject to the jurisdiction of the Board of Public Utilities (the "Board"), with a regional office located at 5100 Harding Highway, Mays Landing, New Jersey 08330. On March 14, 2014, the Company filed a Petition with the Board pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1 seeking a net annual increase in the Company's base rates for electric distribution service of approximately \$61.7 million, excluding New Jersey Sales and Use Tax ("SUT"), and to make other tariff changes.<sup>1</sup> The Company filed its Petition with actual data for the full test year ending December 31, 2013, adjusted for certain known and measurable changes.

On March 24, 2014, the Board transmitted the matter to the New Jersey Office of Administrative Law ("OAL") as a contested case, and Administrative Law Judge ("ALJ") W. Todd Miller was assigned to hear the case. A telephone Pre-Hearing Conference was convened by ALJ Miller on April 29, 2014, and a Pre-Hearing Order issued on May 16, 2014. On April 23, 2014, Unimin filed a Motion to Intervene, which was opposed by the Company. Ultimately, the Company and Unimin agreed to recommend that Unimin be granted Participant status, which agreement was adopted by ALJ Miller and reflected in an Amended Pre-Hearing Order dated May 21, 2014.

On April 24, 2014, the Board issued an Order suspending until July 14, 2014, the implementation of the changes the Company sought to make to its base rates.

After proper notice, two public hearings were held in Mays Landing, New Jersey at 3:30 P.M. and 5:30 P.M. on June 16, 2014, with ALJ Miller presiding. One member of the public appeared at the hearings, and spoke in favor of the Company's proposed increase. All comments were transcribed and made a part of the record.

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<sup>1</sup> Specifically, the Company sought an increase in distribution rates of \$61,650,095 (\$65,965,601 including SUT).

Discovery was conducted and numerous settlement discussions were held. The Company, Board Staff, and Rate Counsel (collectively, the "Signatory Parties") have come to an agreement on all of the factual and legal issues arising in this matter. Unimin, while not a Signatory Party, has indicated that it does not object to the terms of this Stipulation. Therefore, the Signatory Parties hereto agree and stipulate as follows:

1. For the purposes of this proceeding only, the Signatory Parties agree the Company's rate base is deemed to be \$1,162,000,000 with a test year ending on December 31, 2013. The Signatory Parties further agree that this rate base amount does not reflect any particular ratemaking adjustment proposed by any Signatory Party for incorporation into the overall revenue requirement calculation.

2. The Signatory Parties agree that, for the purposes of resolving this proceeding, the Company shall have an overall rate of return of 7.75 percent, which is based on a return on equity of 9.75 percent and a capital structure of 49.83 percent equity and 50.17 percent long-term debt with a cost rate of 5.77 percent.

3. The Signatory Parties stipulate that a revenue increase for the Company of \$19.0 million, exclusive of SUT, is an appropriate resolution of this matter. The Signatory Parties agree that the Board should issue a written Order approving this Stipulation so that the revenue recovery and rates set forth herein shall become effective for service rendered on and after September 1, 2014. The Signatory Parties agree that an increase in base revenues of \$19.0 million (exclusive of SUT) is just and reasonable.

4. The Signatory Parties acknowledge that the stipulated revenue increase reflects consideration of a consolidated income tax adjustment.

5. The Signatory Parties agree and recommend that the Board should authorize the Company to implement new rates, based upon an increase in distribution base rate revenues of \$19.0 million (exclusive of SUT). The Signatory Parties agree that this increase in base rate revenues should be implemented as indicated on the attached tariff pages (included as Exhibit A) implementing the terms of this Stipulation, and that the attached tariff pages should be adopted by the Board in their entirety. The tariff pages also reflect a change in the monthly customer charge for Rate Schedule RS (residential service) from \$3.00 to \$4.00, as well as the correction of certain previously identified typographical errors.<sup>2</sup> Attached as Exhibit B are the rate design work papers. Based on this rate design, the overall annual average monthly impact of this rate change on the total bill for a typical residential customer using 1000 kWh per month is \$2.81 or 1.65 percent. This agreement on rate design is for settlement purposes only, and does not indicate Board Staff's or Rate Counsel's agreement to the Company's functionalization, classification and allocation of costs, or to the Company's cost of service methodology presented in its Petition and testimonies filed in this matter.

6. For the purposes of this proceeding only, the Company represents and agrees that it no longer seeks the Board's approval for any other requests made in the Petition not specifically addressed herein under this docket. Board Staff and Rate Counsel do not agree to any term in the Petition not specifically addressed in this Stipulation. This Stipulation shall be binding on the Signatory Parties upon approval by the Board. This Stipulation shall bind the Signatory Parties in this matter only and shall have no precedential value, including the agreement set forth in paragraph 4 above. This Stipulation contains terms, each of which is interdependent with the others and essential in its own right to the signing of this Stipulation. Each term is vital to the agreement as a whole, since the Signatory Parties expressly and jointly

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<sup>2</sup> A redline indicating those typographical errors is also included in Exhibit A pages 1 and 2.

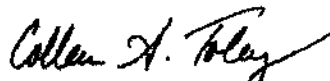
state that they would not have signed the Stipulation had any term been modified in any way. Since the Signatory Parties have compromised in numerous areas, each is entitled to certain procedures in the event that any modifications whatsoever are made to the Stipulation. If, upon consideration of this Stipulation, the Board were to modify any of the terms described above, the Signatory Parties each must be given the right to be placed in the position it was before the Stipulation was entered into. It is essential that each Signatory Party be afforded the option, prior to the implementation of any new rate resulting from any modification of this Stipulation, either to modify its own position to accept the proposed change(s) or to resume the proceeding as if no agreement had been reached. This proceeding, under such circumstances, would resume at the point where it was terminated. The Signatory Parties agree that these procedures are fair to all concerned, and therefore, they are made an integral and essential element of this Stipulation. None of the Signatory Parties shall be prohibited from or prejudiced in arguing a different policy or position before the Board in any other proceeding, as such agreements pertain only to this matter and to no other matter.

7. This Stipulation represents the full scope of the agreement between the parties. This Stipulation may only be modified by a further written agreement executed by all the parties to this Stipulation.

8. This Stipulation may be executed in as many counterparts as there are Signatory Parties of this Stipulation, each of which counterparts shall be an original, but all of which shall constitute one and the same instrument.


ATLANTIC CITY ELECTRIC COMPANY

August 7, 2014  
Date

By:   
Colleen A. Foley, Esq.  
Saul Ewing LLP  
Attorney for Petitioner

JOHN J. HOFFMAN  
ACTING ATTORNEY GENERAL OF NEW JERSEY  
Attorney for the Staff of the Board of Public Utilities

August 7, 2014  
Date

By:   
Alex Moreau  
T. David Wand  
Deputy Attorney General

STEFANIE A. BRAND, ESQ.  
DIRECTOR – DIVISION OF RATE COUNSEL

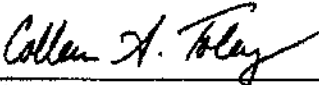
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Date

By: \_\_\_\_\_  
Stefanie A. Brand, Esq.  
Director, Division of Rate Counsel

8. This Stipulation may be executed in as many counterparts as there are Signatory Parties of this Stipulation, each of which counterparts shall be an original, but all of which shall constitute one and the same instrument.

ATLANTIC CITY ELECTRIC COMPANY

August 7, 2014  
Date

By:   
Colleen A. Foley, Esq.  
Saul Ewing LLP  
Attorney for Petitioner

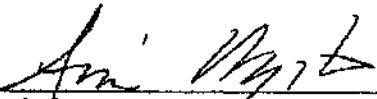
JOHN J. HOFFMAN  
ACTING ATTORNEY GENERAL OF NEW JERSEY  
Attorney for the Staff of the Board of Public Utilities

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Alex Moreau  
T. David Wand  
Deputy Attorney General

STEFANIE A. BRAND, ESQ.  
DIRECTOR - DIVISION OF RATE COUNSEL

\_\_\_\_\_  
Date

By:   
~~Stefanie A. Brand, Esq.~~ AMI MORITA  
Director, Division of Rate Counsel

# EXHIBIT A

**IN THE MATTER OF THE PETITION OF  
ATLANTIC CITY ELECTRIC COMPANY  
FOR APPROVAL OF AMENDMENTS TO ITS TARIFF  
TO PROVIDE FOR AN INCREASE IN RATES  
AND CHARGES FOR ELECTRIC SERVICE PURSUANT  
TO N.J.S.A. 48:2-21 AND N.J.S.A. 48:2-21.1  
AND FOR OTHER APPROPRIATE RELIEF (2014)**

**BPU DOCKET NO. ER14030245  
OAL DKT. NO. PUC 03527-2014S**

**STIPULATION OF SETTLEMENT**

**EXHIBIT A**

**PROPOSED TARIFF PAGES  
(including redline of changes to Tariff sections 9.6 and 9.7)**



ATLANTIC CITY ELECTRIC COMPANY      First Revised \_\_\_\_\_ Sheet Replaces \_\_\_\_\_ Sheet No. 24  
Replaces Original Sheet No. 24  
BPU NJ No. 11 Electric Service - Section II

**TERMS AND CONDITIONS OF SERVICE**

**9. MISCELLANEOUS (Continued)**

**9.6 Underground Relocation or Placement of Company-Owned Facilities:**

Whenever, for any reason the Company shall be requested by a Federal, State, County or local government entity ("Governmental Entity"), or any other Non-Governmental Entity or person ("Non-Governmental Entity"), to relocate currently existing overhead facilities underground or to design or redesign proposed facilities to use underground rather than overhead construction, the total cost attributable to such relocation/redesign and underground installation shall be the responsibility of the requesting Governmental Entity or Non-Governmental Entity, as the case may be, unless preempted by law; and the payment of the Company's estimated costs shall be deposited with the Company in advance.- This section is intended to apply to all Company owned transmission, subtransmission, primary and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3.8.2, 14:3-8.9(d)3. and 14:3-8.9(h), cost is intended to be all inclusive and to cover the aggregate of costs and expenses associated with placement of the facilities underground. -This is intended to include, but not be limited to, the cost of engineering, construction, permits, design, right-of-way acquisition, materials and labor, overhead directly attributable to the work as well as overrides and loading factors and the federal and state income tax consequences incurred by the Company as a result of receiving such deposits or contributions. Whenever the costs shall exceed the estimate, the excess costs shall be the responsibility of the requesting entity, and shall be payable to the Company within thirty (30) days of demand. -If actual costs should be less than estimated costs, the difference will be refunded to the requesting entity by the Company following completion of the project.

-----Notwithstanding anything to the contrary contained herein, whenever the Company, in the exercise of its reasonable discretion, shall determine that underground construction is not feasible or practicable for reasons which may include but not be limited to environmental conditions, subsoil or subsurface conditions, engineering or technical consideration, or for reason pertaining to maintenance, safety, reliability or integrity of the Company's transmission and/or distribution system, then the Company shall not be obligated to place the facilities underground notwithstanding the request.

**Date of Issue: July 1, 2005**      **Effective Date: March 20, 2005**  
**Issued by: William J. Sim, President - Atlantic City Electric Company**  
**Filed pursuant to the Board of Public Utilities of the State of New Jersey as presented in Docket No. AX03420073**

ATLANTIC CITY ELECTRIC COMPANY  
Sheet No. 25  
BPU NJ No. 11 Electric Service - Section II

First Revised Sheet No. 25 Replaces Original Revised

### TERMS AND CONDITIONS OF SERVICE

#### 9. MISCELLANEOUS (Continued)

##### 9.7 Overhead Relocation or Placement of Company-Owned Facilities:

Whenever, for any reason the Company shall be requested by a Federal, State, County or local government entity ("Governmental Entity"), or any other Non-Governmental Entity or person ("Non-Governmental Entity"), to relocate currently existing overhead facilities or to design or redesign proposed facilities underground rather than overhead, the total cost attributable to such relocation/redesign and installation shall be the responsibility of the requesting Governmental Entity or Non-Governmental Entity, as the case may be, unless preempted by law; and the payment of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all company owned transmission, subtransmission, primary and/or secondary facilities.

In each instance, cost is intended to be all inclusive and to cover the aggregate of costs and expenses associated with placement of the facilities. This is intended to include, without limitation, all costs as defined in section 9.6 above. Whenever the costs shall exceed the estimate, the excess costs shall be the responsibility of the requesting entity, and actual costs should be less than estimated costs, the difference will be refunded to the requesting entity by the company following completion of the project.

Notwithstanding anything to the contrary contained herein, whenever the Company, in the exercise of its reasonable discretion, shall determine that construction is not feasible or practicable for reasons which may include but not be limited to environmental conditions, subsoll or subsurface conditions, engineering or technical considerations, or for reasons pertaining to maintenance, safety, reliability or integrity of the Company's transmission and/or distribution system, then the Company shall not be obligated to relocate or place the facilities notwithstanding the request.

Date of Issue: July 1, 2005

Effective Date: March 20, 2005

Issued by: William J. Sim, President - Atlantic City Electric Company

Filed pursuant to the Board of Public Utilities of the State of New Jersey as presented in Docket No. AX03120973

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TERMS AND CONDITIONS OF SERVICE

9. MISCELLANEOUS (Continued)

9.6 Underground Relocation or Placement of Company-Owned Facilities:

Whenever, for any reason the Company shall be requested by a Federal, State, County or local government entity ("Governmental Entity"), or any other Non-Governmental Entity or person ("Non-Governmental Entity"), to relocate currently existing overhead facilities underground or to design or redesign proposed facilities to use underground rather than overhead construction, the total cost attributable to such relocation/redesign and underground installation shall be the responsibility of the requesting Governmental Entity or Non-Governmental Entity, as the case may be, unless preempted by law; and the payment of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, subtransmission, primary and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3.8.2, 14:3-8.9(d)3. and 14:3-8.9(h), cost is intended to be all inclusive and to cover the aggregate of costs and expenses associated with placement of the facilities underground. This is intended to include, but not be limited to, the cost of engineering, construction, permits, design, right-of-way acquisition, materials and labor, overhead directly attributable to the work as well as overrides and loading factors and the federal and state income tax consequences incurred by the Company as a result of receiving such deposits or contributions. Whenever the costs shall exceed the estimate, the excess costs shall be the responsibility of the requesting entity, and shall be payable to the Company within thirty (30) days of demand. If actual costs should be less than estimated costs, the difference will be refunded to the requesting entity by the Company following completion of the project.

Notwithstanding anything to the contrary contained herein, whenever the Company, in the exercise of its reasonable discretion, shall determine that underground construction is not feasible or practicable for reasons which may include but not be limited to environmental conditions, subsoil or subsurface conditions, engineering or technical consideration, or for reason pertaining to maintenance, safety, reliability or integrity of the Company's transmission and/or distribution system, then the Company shall not be obligated to place the facilities underground notwithstanding the request.

**TERMS AND CONDITIONS OF SERVICE**

**9. MISCELLANEOUS (Continued)**

**9.7 Overhead Relocation or Placement of Company-Owned Facilities:**

Whenever, for any reason the Company shall be requested by a Federal, State, County or local government entity ("Governmental Entity"), or any other Non-Governmental Entity or person ("Non-Governmental Entity"), to relocate currently existing overhead facilities or to design or redesign proposed facilities underground rather than overhead, the total cost attributable to such relocation/redesign and installation shall be the responsibility of the requesting Governmental Entity or Non-Governmental Entity, as the case may be, unless preempted by law; and the payment of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all company owned transmission, subtransmission, primary and/or secondary facilities.

In each instance, cost is intended to be all inclusive and to cover the aggregate of costs and expenses associated with placement of the facilities. This is intended to include, without limitation, all costs as defined in section 9.6 above. Whenever the costs shall exceed the estimate, the excess costs shall be the responsibility of the requesting entity, and actual costs should be less than estimated costs, the difference will be refunded to the requesting entity by the company following completion of the project.

Notwithstanding anything to the contrary contained herein, whenever the Company, in the exercise of its reasonable discretion, shall determine that construction is not feasible or practicable for reasons which may include but not be limited to environmental conditions, subsoil or subsurface conditions, engineering or technical considerations, or for reasons pertaining to maintenance, safety, reliability or integrity of the Company's transmission and/or distribution system, then the Company shall not be obligated to relocate or place the facilities notwithstanding the request.

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 5**

**RATE SCHEDULE RS**  
**(Residential Service)**

**AVAILABILITY**

Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

	<b>SUMMER</b> June Through September	<b>WINTER</b> October Through May
<b>Delivery Service Charges:</b>		
Customer Charge (\$/Month)	\$4.00	\$4.00
<b>Distribution Rates (\$/kWh)</b>		
First Block (Summer <= 750 kWh; Winter <= 500kWh)	\$0.043427	\$0.040070
Excess kWh	\$0.049925	\$0.040070
<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC	
<b>Societal Benefits Charge (\$/kWh)</b>		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC	
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC	
<b>Transmission Service Charges (\$/kWh):</b>		
Transmission Rate	\$0.010580	\$0.010580
Reliability Must Run Transmission Surcharge	\$0.000000	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS	
<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI	
<b>Infrastructure Investment Surcharge</b>	See Rider IIS	

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 11**

**RATE SCHEDULE MGS-SECONDARY**  
**(Monthly General Service)**

**AVAILABILITY**

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	<b>SUMMER</b>	<b>WINTER</b>
	June Through September	October Through May
<b>Delivery Service Charges:</b>		
Customer Charge		
Single Phase	\$5.21	\$5.21
Three Phase	\$6.51	\$6.51
<b>Distribution Demand Charge (per kW)</b>	<b>\$1.69</b>	<b>\$1.39</b>
<b>Reactive Demand Charge</b>	<b>\$0.43</b>	<b>\$0.43</b>
(For each kvar over one-third of kW demand)		
<b>Distribution Rates (\$/kWh)</b>	<b>\$0.046831</b>	<b>\$0.042303</b>
<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC	
<b>Societal Benefits Charge (\$/kWh)</b>		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC	
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC	
<b>CIEP Standby Fee (\$/kWh)</b>	See Rider BGS	
<b>Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)</b>	\$2.53	\$2.14
<b>Reliability Must Run Transmission Surcharge (\$/kWh)</b>	\$0.000000	\$0.000000
<b>Transmission Enhancement Charge (\$/kWh)</b>	See Rider BGS	
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS	
<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI	
<b>Infrastructure Investment Surcharge</b>	See Rider IIS	

The minimum monthly bill will be \$6.51 per month plus any applicable adjustment.

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**BPU NJ No. 11 Electric Service - Section IV**      **Revised Sheet Replaces Revised Sheet No. 14**

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**RATE SCHEDULE MGS-PRIMARY**  
**(Monthly General Service)**

**AVAILABILITY**

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	<b>SUMMER</b>	<b>WINTER</b>
	June Through September	October Through May
<b>Delivery Service Charges:</b>		
Customer Charge		
Single Phase	\$5.21	\$5.21
Three Phase	\$6.51	\$6.51
<b>Distribution Demand Charge (per kW)</b>	\$1.49	\$1.16
<b>Reactive Demand Charge</b>	\$0.42	\$0.42
(For each kvar over one-third of kW demand)		
<b>Distribution Rates (\$/kWh)</b>	\$0.044408	\$0.043131

**Non-Utility Generation Charge (NGC) (\$/kWh)**      See Rider NGC

**Societal Benefits Charge (\$/kWh)**

- Clean Energy Program      See Rider SBC
- Universal Service Fund      See Rider SBC
- Lifeline      See Rider SBC
- Uncollectible Accounts      See Rider SBC

**Transition Bond Charge (TBC) (\$/kWh)**      See Rider SEC

**Market Transition Charge Tax (MTC-Tax) (\$/kWh)**      See Rider SEC

**CIEP Standby Fee (\$/kWh)**      See Rider BGS

**Transmission Demand Charge**      \$2.72      \$2.38  
**(\$/kW for each kW in excess of 3 kW)**

**Reliability Must Run Transmission Surcharge (\$/kWh)**      \$0.000000      \$0.000000

**Transmission Enhancement Charge (\$/kWh)**      See Rider BGS

**Basic Generation Service Charge (\$/kWh)**      See Rider BGS

**Regional Greenhouse Gas Initiative**

**Recovery Charge (\$/kWh)**      See Rider RGGI

**Infrastructure Investment Surcharge**      See Rider IIS

The minimum monthly bill will be \$6.51 per month plus any applicable adjustment.

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**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 17**

**RATE SCHEDULE AGS-SECONDARY  
(Annual General Service)**

**AVAILABILITY**

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

**MONTHLY RATE**

**Delivery Service Charges:**

Customer Charge		\$131.36	
Distribution Demand Charge (\$/kW)		\$7.66	
Reactive Demand (for each kvar over one-third of kW demand)		\$0.59	
Non-Utility Generation Charge (NGC) (\$/kWh)		See Rider NGC	
Societal Benefits Charge (\$/kWh)			
Clean Energy Program		See Rider SBC	
Universal Service Fund		See Rider SBC	
Lifeline		See Rider SBC	
Uncollectible Accounts		See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)		See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)		See Rider SEC	
CIEP Standby Fee (\$/kWh)		See Rider BGS	
Transmission Demand Charge (\$/kW)		\$2.04	
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000		\$0.000000
Transmission Enhancement Charge (\$/kWh)		See Rider BGS	
Basic Generation Service Charge (\$/kWh)		See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)		See Rider RGGI	
Infrastructure Investment Surcharge		See Rider IIS	

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 19**

**RATE SCHEDULE AGS-PRIMARY**  
**(Annual General Service)**

**AVAILABILITY**

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

**MONTHLY RATE**

**Delivery Service Charges:**

Customer Charge	\$509.33	
<b>Distribution Demand Charge (\$/kW)</b>	\$6.58	
<b>Reactive Demand (for each kvar over one-third of kW demand)</b>	\$0.48	
<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC	
<b>Societal Benefits Charge (\$/kWh)</b>		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC	
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC	
<b>CIEP Standby Fee (\$/kWh)</b>	See Rider BGS	
<b>Transmission Demand Charge (\$/kW)</b>	\$2.09	
<b>Reliability Must Run Transmission Surcharge (\$/kWh)</b>	\$0.000000	\$0.000000
<b>Transmission Enhancement Charge (\$/kWh)</b>	See Rider BGS	
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS	
<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI	
<b>Infrastructure Investment Surcharge</b>	See Rider IIS	

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 29**

**RATE SCHEDULE TGS**  
**(Transmission General Service)**  
**(Sub Transmission Service Taken at 23kV and 34.5 kV)**

**AVAILABILITY**

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage subtransmission level (23 or 34.5 kV).

**MONTHLY RATE**

**Delivery Service Charges:**

**Customer Charge**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$133.76
5,000 – 9,000 kW	\$4,430.04
Greater than 9,000 kW	\$8,041.69

**Distribution Demand Charge (\$/kW)**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$3.84
5,000 – 9,000 kW	\$2.95
Greater than 9,000 kW	\$1.48

**Reactive Demand (for each kvar over one-third of kW demand)**

\$0.52

**Non-Utility Generation Charge (NGC) (\$/kWh)**

See Rider NGC

**Societal Benefits Charge (\$/kWh)**

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

**Transition Bond Charge (TBC) (\$/kWh)**

See Rider SEC

**Market Transition Charge Tax (MTC-Tax) (\$/kWh)**

See Rider SEC

**CIEP Standby Fee (\$/kWh)**

See Rider BGS

**Transmission Demand Charge (\$/kW)**

\$1.75

**Reliability Must Run Transmission Surcharge (\$/kWh)**

\$0.000000      \$0.000000

**Transmission Enhancement Charge (\$/kWh)**

See Rider BGS

**Basic Generation Service Charge (\$/kWh)**

See Rider BGS

**Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)**

See Rider RGGI

**Infrastructure Investment Surcharge**

See Rider IIS

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Second Revised Sheet Replaces First Revised Sheet No. 29a**

**RATE SCHEDULE TGS**  
**(Transmission General Service)**  
**(Transmission Service Taken at or above 69kV)**

**AVAILABILITY**

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher).

**MONTHLY RATE**

**Delivery Service Charges:**

**Customer Charge**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$133.76
5,000 – 9,000 kW	\$4,430.04
Greater than 9,000 kW	\$20,104.24

**Distribution Demand Charge (\$/kW)**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$3.07
5,000 – 9,000 kW	\$2.36
Greater than 9,000 kW	\$0.15

**Reactive Demand (for each kvar over one-third of kW demand)**

~~\$0.52~~

**Non-Utility Generation Charge (NGC) (\$/kWh)**

See Rider NGC

**Societal Benefits Charge (\$/kWh)**

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

**Transition Bond Charge (TBC) (\$/kWh)**

See Rider SEC

**Market Transition Charge Tax (MTC-Tax) (\$/kWh)**

See Rider SEC

**CIEP Standby Fee (\$/kWh)**

See Rider BGS

**Transmission Demand Charge (\$/kW)**

\$1.75

**Reliability Must Run Transmission Surcharge (\$/kWh)**

\$0.000000      \$0.000000

**Transmission Enhancement Charge (\$/kWh)**

See Rider BGS

**Basic Generation Service Charge (\$/kWh)**

See Rider BGS

**Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)**

See Rider RGGI

**Infrastructure Investment Surcharge**

See Rider IIS

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service – Section IV**

**Revised Sheet Replaces Revised Sheet No. 31**

**RATE SCHEDULE DDC**  
**(Direct Distribution Connection)**

**AVAILABILITY**

Available at any point of the Company's existing distribution system where facilities of adequate character exist for the connection of fixed, constant and predictable non-residential loads not to exceed one kilowatt

**MONTHLY RATES**

**Distribution:**

Service and Demand (per day per connection) \$0.168098  
Energy (per day for each kW of effective load) \$0.809664

**Non-Utility Generation Charge (NGC) (\$/kWh)** See Rider NGC  
**Societal Benefits Charge (\$/kWh)**  
Clean Energy Program See Rider SBC  
Universal Service Fund See Rider SBC  
Lifeline See Rider SBC  
Uncollectible Accounts See Rider SBC  
**Transition Bond Charge (TBC) (\$/kWh)** See Rider SEC  
**Market Transition Charge Tax (MTC-Tax) (\$/kWh)** See Rider SEC  
**Transmission Rate (\$/kWh)** \$0.003641  
**Reliability Must Run Transmission Surcharge (\$/kWh)** \$0.000000  
**Transmission Enhancement Charge (\$/kWh)** See Rider BGS  
**Basic Generation Service Charge (\$/kWh)** See Rider BGS  
**Regional Greenhouse Gas initiative Recovery Charge (\$/kWh)** See Rider RGGI  
**Infrastructure Investment Surcharge** See Rider IIS

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

**LOAD CONSUMPTION**

Effective load shall be determined by the Company and be specified in the contract. Effective load is defined as the sum of the products of the connected load in kilowatts times the percent load on at one time. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

**Date of issue:**

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**RATE SCHEDULE SPL  
(Street and Private Lighting)**

**AVAILABILITY OF SERVICE**

Available for general lighting service in service by December 14, 1982, new lights requested for installation before January 1, 1983 or high pressure sodium fixtures in the area served by the Company.

The Company will provide and maintain a lighting system and provide fixture and electric energy sufficient to operate said fixture continuously, automatically controlled, from approximately one-half hour after sunset until approximately one-half-hour before sunrise, every night and all night, approximately forty-two hundred (4200) hours per annum during the term of years hereinafter set forth.

The following rates shall be applied to the kWh Usage for the particular light type and size to determine the monthly charge per light.

Distribution charges are billed on a monthly per light basis in accordance with the rates specified on the Tables on Sheets 36, 36a and 37.

<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC
<b>Societal Benefits Charge (\$/kWh)</b>	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
<b>Regulatory Assets Recovery Charge (\$/kWh)</b>	See Rider RARC
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC
<b>Transmission Rate (\$/kWh)</b>	\$0.000000
<b>Reliability Must Run Transmission Surcharge (\$/kWh)</b>	\$0.000000
<b>Transmission Enhancement Charge (\$/kWh)</b>	See Rider BGS
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS
<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI
<b>Infrastructure Investment Surcharge</b>	See Rider IIS

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 36**

**RATE SCHEDULE SPL (Continued)**  
**(Street and Private Lighting)**  
**RATE (Mounted on Existing Pole)**

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>MONTHLY TOTAL CHARGE</u>	<u>STATUS</u>
<u>INCANDESCENT</u>					
Standard	103	1,000	\$ 5.47	\$ 8.56	Closed
Standard	202	2,500	\$ 9.52	\$ 15.57	Closed
Standard	327	4,000	\$ 13.25	\$ 23.04	Closed
Standard	448	6,000	\$ 17.73	\$ 31.15	Closed
<u>MERCURY VAPOR</u>					
Standard	100	3,500	\$ 9.19	\$ 12.99	Closed
Standard	175	6,800	\$ 12.31	\$ 18.39	Closed
Standard	250	11,000	\$ 15.61	\$ 24.14	Closed
Standard	400	20,000	\$ 22.49	\$ 36.09	Closed
Standard	700	35,000	\$ 35.92	\$ 59.40	Closed
Standard	1,000	55,000	\$ 48.86	\$ 81.85	Closed
<u>HIGH PRESSURE SODIUM</u>					
Retrofit	150	11,000	\$ 11.28	\$ 16.61	Closed
Retrofit	360	30,000	\$ 21.05	\$ 33.57	Closed

**RATE (Overhead/RUE)**

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>MONTHLY TOTAL CHARGE</u>	<u>STATUS</u>
<u>HIGH PRESSURE SODIUM</u>					
Cobra Head	50	3,600	\$ 10.03	\$ 11.88	Open
Cobra Head	70	5,500	\$ 10.39	\$ 12.91	Open
Cobra Head	100	8,500	\$ 10.96	\$ 14.46	Open
Cobra Head	150	14,000	\$ 11.93	\$ 16.98	Open
Cobra Head	250	24,750	\$ 16.93	\$ 25.76	Open
Cobra Head	400	45,000	\$ 19.61	\$ 33.38	Open
Shoe Box	150	14,000	\$ 14.56	\$ 19.59	Open
Shoe Box	250	24,750	\$ 18.90	\$ 27.73	Open
Shoe Box	400	45,000	\$ 21.86	\$ 35.63	Open
Post Top	50	3,600	\$ 11.15	\$ 13.00	Open
Post Top	100	8,500	\$ 12.14	\$ 15.64	Open
Post Top	150	14,000	\$ 14.32	\$ 19.35	Open
Flood/Profile	150	14,000	\$ 11.68	\$ 16.71	Open
Flood/Profile	250	24,750	\$ 14.78	\$ 23.61	Open
Flood/Profile	400	45,000	\$ 18.91	\$ 32.68	Open
Decorative	50		\$ 13.76	\$ 15.61	Open
Decorative	70		\$ 13.76	\$ 15.61	Open
Decorative	100		\$ 15.51	\$ 19.01	Open
Decorative	150		\$ 17.10	\$ 22.13	Open
<u>METAL HALIDE</u>					
Flood/Profile	400	31,000	\$ 23.25	\$ 37.02	Open
Flood/Profile	1,000	96,000	\$ 39.69	\$ 72.15	Open

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**BPU NJ No. 11 Electric Service - Section IV      Section IV Revised Sheet Replaces Revised Sheet No. 37**

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**RATE SCHEDULE SPL (Continued)**  
**(Street and Private Lighting)**  
**Rate (Underground)**

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>MONTHLY TOTAL CHARGE</u>	<u>STATUS</u>
<b>HIGH PRESSURE SODIUM</b>					
Cobra Head	50	3,600	\$15.45	\$17.30	Open
Cobra Head	70	5,500	\$15.80	\$18.32	Open
Cobra Head	100	8,500	\$16.34	\$19.84	Open
Cobra Head	150	14,000	\$17.35	\$22.38	Open
Cobra Head	250	24,750	\$21.00	\$29.83	Open
Cobra Head	400	45,000	\$23.66	\$37.43	Open
Shoe Box	150	14,000	\$20.00	\$25.03	Open
Shoe Box	250	24,750	\$24.30	\$33.13	Open
Shoe Box	400	45,000	\$27.27	\$41.04	Open
Post Top	50	3,600	\$13.67	\$15.52	Open
Post Top	100	8,500	\$14.68	\$18.18	Open
Post Top	150	14,000	\$20.04	\$25.07	Open
Flood/Profile	150	14,000	\$18.29	\$23.32	Open
Flood/Profile	250	24,750	\$21.39	\$30.22	Open
Flood/Profile	400	45,000	\$24.35	\$38.12	Open
Flood/Profile	400	31,000	\$28.80	\$42.57	Open
Flood/Profile	1000	96,000	\$45.22	\$77.68	Open
Decorative	50		\$18.35	\$20.20	Open
Decorative	70		\$18.35	\$20.20	Open
Decorative	100		\$20.09	\$23.59	Open
Decorative	150		\$26.28	\$31.31	Open

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV**

**Revised Sheet Replaces Revised Sheet No. 37a**

**RATE SCHEDULE SPL (Continued)**  
**(Street and Private Lighting)**

Experimental LIGHT EMITTING DIODE (LED)					
	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>MONTHLY TOTAL CHARGE</u>	<u>STATUS</u>
Cobra Head	50	3,000	\$9.32	\$ 9.98	Open
Cobra Head	70	4,000	\$9.21	\$10.53	Open
Cobra Head	100	7,000	\$9.35	\$11.00	Open
Cobra Head	150	10,000	\$10.87	\$13.51	Open
Cobra Head	250	17,000	\$12.80	\$16.09	Open
Decorative	150	10,000	\$18.47	\$21.11	Open
Post Top	70	4,000	\$14.31	\$15.63	Open
Post Top	100	7,000	\$14.34	\$15.99	Open
Shoe Box	100	7,000	\$11.38	\$13.01	Open
Shoe Box	150	10,000	\$12.12	\$14.76	Open
Shoe Box	250	17,000	\$14.45	\$17.74	Open
Tear Drop	100	7,000	\$18.02	\$19.67	Open
Tear Drop	150	10,000	\$21.31	\$23.94	Open
<u>Underground</u>					
Cobra Head	50	3,000	\$14.50	\$15.16	Open
Cobra Head	70	4,000	\$14.39	\$15.71	Open
Cobra Head	100	7,000	\$14.53	\$16.18	Open
Cobra Head	150	10,000	\$16.05	\$18.69	Open
Cobra Head	250	17,000	\$17.98	\$21.27	Open
Decorative	150	10,000	\$23.65	\$26.29	Open
Post Top	70	4,000	\$19.49	\$20.81	Open
Post Top	100	7,000	\$19.52	\$21.18	Open
Shoe Box	100	7,000	\$16.54	\$18.19	Open
Shoe Box	150	10,000	\$17.30	\$19.93	Open
Shoe Box	250	17,000	\$19.63	\$22.92	Open
Tear Drop	100	7,000	\$23.20	\$24.85	Open
Tear Drop	150	10,000	\$26.49	\$29.12	Open
Experimental INDUCTION					
	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>MONTHLY TOTAL CHARGE</u>	<u>STATUS</u>
<u>Overhead</u>					
Cobra Head	50	3,000	\$8.80	\$ 9.46	Open
Cobra Head	70	6,300	\$9.31	\$10.62	Open
Cobra Head	150	11,500	\$9.58	\$12.22	Open
Cobra Head	250	21,000	\$10.82	\$14.11	Open
<u>Underground</u>					
Cobra Head	50	3,000	\$13.98	\$14.64	Open
Cobra Head	70	6,300	\$ 9.31	\$10.62	Open
Cobra Head	150	11,500	\$ 9.58	\$12.22	Open
Cobra Head	250	21,000	\$10.82	\$14.11	Open

Date of Issue:

Effective Date:

Issued by:



**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV**

**Revised Sheet Replaces Revised Sheet No. 38**

**RATE SCHEDULE SPL (Continued)**  
**(Street and Private Lighting)**

Bill will be rendered monthly and be prorated based on the billing cycle

Lamp sizes listed are standard ratings. Actual output shall be within commercial tolerances. The mercury vapor post standard (no longer available) will be supplied at an annual cost of \$23.09 in addition to the appropriate rate for the fixture mounted on an existing pole. For installations on or before January 17, 1986, or lamp sizes 3500 Lumen or greater, an ornamental standard will be supplied at an annual cost of \$76.71 in addition to the appropriate rate for the fixture mounted on an existing pole. For standards installed after January 17, 1986, non-ornamental standards are available at an annual cost of \$112.13 in addition to the appropriate rate for the fixture mounted on an existing pole. Installation charges may be required for new construction. Ornamental standards are available under the CLE rate schedule.

**UPGRADES TO EXISTING FIXTURES**

Customers may upgrade existing lighting fixtures to fixtures of higher wattage subject to payment of the following charges which provide for labor to replace the light fixture and the differential cost of the light fixture:

Lamp Size up to 150W:	\$339.80 plus applicable income tax gross up
Lamp Size greater than 150W:	\$430.74 plus applicable income tax gross up

**TERM OF CONTRACT**

Contracts under this schedule will be made for a period of not less than one (1) year or more than five (5) years and for specified numbers and sizes of fixtures. In no case shall the Company be obliged to furnish additional lighting under any contract for a period of two (2) years or less, or during the last two (2) years of any contract for a longer period unless the customer shall reimburse the Company for all expenses incurred in the running of additional lines for such fixtures, the cost of such fixtures and the cost of the installation.

**CREDITS**

The annual charge per unit reflects an outage allowance based on normal and abnormal operating conditions.

**TERMS AND CONDITIONS OF SERVICE**

See Section II inclusive for Terms and Conditions of Service.

Customers requiring service under unusual conditions, or whose service requirements are different from those provided for herein may obtain such service under mutually acceptable contractual arrangements.

Service to all incandescent, mercury vapor, and retrofit high pressure sodium lamps of all sizes is in the process of elimination and is limited to those lamps being served prior to January 1, 1983.

Upon removal of incandescent and mercury vapor fixtures before the expiration of their service lives, the customer will be responsible to reimburse the Company the average undepreciated value per fixture. Refer to Rate Schedule CLE.

**Conversion to Rate Schedule CSL**

Non-residential customers taking service under Rate Schedule SPL who are eligible to take service under Rate Schedule CSL may convert at any time. The customer will be required to pay a rate schedule conversion charge, assessed on a per fixture basis, based on the following conditions:

Lighting installations less than or equal to five years of age:	Full Installation costs per Rate Schedule CLE
Light Installations Greater than five years of age	Labor Costs associated with street light replacement. (\$271.15, plus applicable federal income tax gross up.)

"In accordance with P.L. 1997, c. 182, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

**PRICE TO COMPARE**

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers who receive electric supply from a third party supplier will continue to be billed the System Control Charge (SCC) and, as applicable to customers eligible for BGS CIEP, the CIEP Standby Fee.

**Date of Issue:**  
**issued by:**

**Effective Date:**

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 39**

**RATE SCHEDULE CSL**  
**(Contributed Street Lighting)**

**AVAILABILITY**

Available for general lighting service in the service area of the Company  
The Company will install and maintain a lighting system and provide electric energy sufficient to operate fixtures continuously, automatically controlled, for approximately one-half-hour after sunset until approximately one-half-hour before sunrise, every night and all night, approximately forty-two hundred (4200) hours per annum during the term of years hereinafter set forth. The installed cost of the fixtures, standards, and other installed equipment (if necessary) shall be paid by the customer upon installation. All equipment shall be the property of the Company (see Rate Schedule CLE). The rates below provide for ordinary maintenance and replacement of lamps and automatic controls. The rates below do not provide for replacement due to expiration of the service life of installed fixtures, standards or other equipment.

The following rates shall be applied to the kWh Usage for the particular light type and size to determine the monthly charge per light.

Delivery charges are billed on a monthly per light basis in accordance with the rates specified on the Tables on Sheets 40 and 40a.

<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC
<b>Societal Benefits Charge (\$/kWh)</b>	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC
<b>Transmission Rate (\$/kWh)</b>	\$0.000000
<b>Reliability Must Run Transmission Surcharge (\$/kWh)</b>	\$0.000000
<b>Transmission Enhancement Charge (\$/kWh)</b>	See Rider BGS
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS
<b>Regional Greenhouse Gas Initiative</b>	
<b>Recovery Charge (\$/kWh)</b>	See Rider RGGI
<b>Infrastructure Investment Surcharge</b>	See Rider IIS

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

**PRICE TO COMPARE**

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers who receive electric supply from a third party supplier will continue to be billed the System Control Charge (SCC) and, as applicable to customers eligible for BGS CIEP, the CIEP Standby Fee.

**Date of Issue:**

**Effective Date:**

**Issued by:**

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV**

**Revised Sheet Replaces Revised Sheet No. 40**

**RATE SCHEDULE CSL (continued)**  
**(Contributed Street Lighting)**

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>MONTHLY TOTAL CHARGE</u>	<u>STATUS</u>
<b>HIGH PRESSURE SODIUM</b>					
All	50	3,600	\$ 4.23	\$ 6.08	Open
All	70	5,500	\$ 4.61	\$ 7.13	Open
All	100	8,500	\$ 5.14	\$ 8.64	Open
All	150	14,000	\$ 6.15	\$11.18	Open
All	250	24,750	\$ 8.38	\$17.21	Open
All	400	45,000	\$11.10	\$24.87	Open
<b>METAL HALIDE</b>					
Flood	1000		\$27.76	\$60.22	Open
Flood	175		\$ 7.90	\$14.37	Open
Decorative - Two Lights	175		\$26.86	\$33.33	Open
Decorative	175		\$18.95	\$25.42	Open
	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>MONTHLY TOTAL CHARGE</u>	<u>STATUS</u>
<b>Experimental LIGHT EMITTING DIODE (LED)</b>					
Cobra Head	50	3,000	\$2.18	\$2.84	Open
Cobra Head	70	4,000	\$2.18	\$3.49	Open
Cobra Head	100	7,000	\$2.18	\$3.82	Open
Cobra Head	150	10,000	\$2.18	\$4.81	Open
Cobra Head	250	17,000	\$2.18	\$5.47	Open
Post Top	150	10,000	\$2.18	\$4.81	Open
Colonial Post Top	70	4,000	\$2.18	\$3.49	Open
Colonial Post Top	100	7,000	\$2.18	\$3.82	Open
Shoe Box	100	7,000	\$2.18	\$3.82	Open
Shoe Box	150	10,000	\$2.18	\$4.81	Open
Shoe Box	250	17,000	\$2.18	\$5.47	Open
Tear Drop	100	7,000	\$2.18	\$3.82	Open
Tear Drop	150	10,000	\$2.18	\$4.81	Open
<b>Experimental INDUCTION</b>					
Cobra Head	50	3,000	\$2.18	\$2.84	Open
Cobra Head	70	6,300	\$2.18	\$3.49	Open
Cobra Head	150	11,500	\$2.18	\$4.81	Open
Cobra Head	250	21,000	\$2.18	\$5.47	Open

Bill will be rendered monthly and be prorated based on the billing cycle

Lamp sizes listed are standard ratings. Actual output shall be within commercial tolerances.  
For fixtures mounted on an existing ornamental standard, the existing standard will continue to be supplied at an annual cost of \$65.81 until the expiration of its service life in addition to the appropriate rate for the fixtures on an existing pole.

**Date of Issue:**  
**Issued by:**

**Effective Date:**

ATLANTIC CITY ELECTRIC COMPANY  
BPU NJ No. 11 Electric Service - Section IV

Revised Sheet Replaces Revised Sheet No. 44

**RIDER STB-STANDBY SERVICE**  
**(Applicable to MGS, AGS, TGS and SPP Rate Schedules)**

**AVAILABILITY**

This rider is available to customers having other sources of electrical energy supply, but who desire to purchase Standby Service from the Company. The terms of this rider shall not be available in any month when the customer's Generation Availability for the current and preceding five (5) months does not exceed 50%.

**DEFINITIONS**

Standby Service:

Standby Service is defined as the additional electrical capacity available to a customer in the event of a forced outage and during a mutually agreed upon customer's scheduled maintenance shutdown of the customer owned electrical energy source.

Standby Service Capacity:

The Standby Service Capacity shall be the maximum electrical capacity in kW supplied by the customer owned electrical energy source during the current and preceding five (5) months. Such Standby Service Capacity may be revised with Company approval as changes in the customer's load conditions warrant.

Generation Availability:

Generation Availability is defined as the availability of the customer owned electrical energy source during the current and preceding five (5) months and shall be determined by dividing the Kwhrs produced during this period by the product of the Standby Service Capacity times 4380 hours.

**MODIFICATION OF DEMAND DETERMINATION**

The monthly billing demand shall be as defined under the "Demand Determination" section of the applicable rate schedule.

The Standby Service Demand shall be the "Standby Service Capacity" as defined above.

During the billing months in which a forced outage or mutually agreed upon customer's scheduled maintenance shutdown occurs, the billing demand will be determined by subtracting the Standby Service Capacity from the total demand and waives the minimum charge provision of the applicable rate schedule. Electric service is provided under the terms of the applicable rate schedule. Total demand is defined as the sum of the Company's demand meter plus demand supplied by the other sources of electrical energy, all computed to the nearest whole kilowatt during a fifteen minute period.

**STANDBY SERVICE CHARGE**

**This rider imposes a Standby Service Charge at the following voltage levels:**

<u>Tariff</u>	<u>Transmission Stand By Rate</u>	<u>Distribution Stand By Rate</u>
	<u>(\$/kW)</u>	<u>(\$/kW)</u>
MGS-Secondary	\$0.26	\$0.09
MGS Primary	\$0.28	\$0.13
AGS Secondary	\$0.21	\$0.78
AGS Primary	\$0.21	\$0.67
TGS Sub Transmission	\$0.18	\$0.00
TGS Transmission	\$0.18	\$0.00

Date of Issue:

Effective Date:

Issued by:

# EXHIBIT B

**IN THE MATTER OF THE PETITION OF  
ATLANTIC CITY ELECTRIC COMPANY  
FOR APPROVAL OF AMENDMENTS TO ITS TARIFF  
TO PROVIDE FOR AN INCREASE IN RATES  
AND CHARGES FOR ELECTRIC SERVICE PURSUANT  
TO N.J.S.A. 48:2-21 AND N.J.S.A. 48:2-21.1  
AND FOR OTHER APPROPRIATE RELIEF (2014)**

**BPU DOCKET NO. ER14030245  
OAL DKT. NO. PUC 03527-2014S**

**STIPULATION OF SETTLEMENT**

**EXHIBIT B**

**RATE DESIGN WORKPAPERS**

Atlantic City Electric Company  
Development of Proposed Distribution Rate  
Rate Class Allocation of Distribution Revenue Requirements  
Cost of Service Class Revenue Increase Allocation

Revenue Requirement		RESIDENTIAL		MONTHLY GENERAL SERV PRIMARY		MONTHLY GENERAL SERV SECONDARY		ANNUAL GENERAL SERV PRIMARY		ANNUAL GENERAL SERV SECONDARY		STREET LIGHTING SERVICE SUB-TRANSMISSION		TRANSMISSION GENERAL SERV TRANSMISSION		TRANSMISSION GENERAL SERV TRANSMISSION		DIRECT DISTRIBUTION CONNECTION		
\$	18,000,000																			
TOTAL AGE RETAIL																				
25%	4,750,000	\$	4,392,438	\$	45,445	\$	2,738,351	\$	412,785	\$	2,115,382	\$	343,123	\$	-	\$	-	\$	14,020	
75%	14,250,000	\$	6,292,928	\$	45,445	\$	2,738,351	\$	412,785	\$	2,115,382	\$	647,707	\$	-	\$	-	\$	-	
Total	18,000,000	\$	12,685,187	\$	45,445	\$	2,738,351	\$	412,785	\$	2,115,382	\$	990,830	\$	-	\$	-	\$	14,020	
<b>Rate Schedule Specific Revenue Increase Allocation</b>																				
Rate Schedule																				
Annualized Current Distribution Revenue	\$	312,658,994	\$	178,858,488	\$	58,271,857	\$	967,781	\$	45,048,040	\$	5,790,440	\$	13,785,222	\$	4,446,288	\$	3,998,814	\$	563,578
Revenue Change (%)	\$	18,000,000	\$	12,685,187	\$	2,738,351	\$	45,445	\$	2,115,382	\$	412,785	\$	990,830	\$	-	\$	-	\$	14,020
Proposed Revenue	\$	331,458,994	\$	189,274,153	\$	61,008,208	\$	1,013,228	\$	47,163,422	\$	6,203,225	\$	14,784,052	\$	4,446,288	\$	3,998,814	\$	577,598





Atlantic City Electric Company  
Development of Proposed Distribution Rate  
Rate Design Worksheet

Rate Schedule  
Distribution Functional Revenue Requirements Total (w/o SUT) \$ 61,008,208  
Distribution Functional Revenue Requirements Total (w/ SUT) \$ 65,278,782

MCS SECONDARY

BLOCK	1	2	3	4	5	8	9	10	11	12
	Billing Determinants	Current Distribution Rates	Current Distribution Rates (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Proposed Rate (including SUT)	Recovery under Proposed Distribution Rates (including SUT)	Distribution Rate Charge	%
CUSTOMER										
Single Phase Service	488,761 \$	5.21 \$	4.87 \$	2,370,526 \$	4.87 \$	2,370,526 \$	5.21 \$	2,536,025 \$		0.0%
3 Phase Service	162,732 \$	6.51 \$	6.08 \$	989,411 \$	6.08 \$	989,411 \$	6.51 \$	1,059,385 \$		0.0%
DEMAND CHARGE - All kWs										
Summer	2,156,316 \$	1.69 \$	1.58 \$	3,406,979 \$	1.58 \$	3,406,979 \$	1.69 \$	3,644,173 \$		0.0%
Winter	3,216,910 \$	1.39 \$	1.30 \$	4,181,984 \$	1.30 \$	4,181,984 \$	1.39 \$	4,471,505 \$		0.0%
REACTIVE DEMAND										
Summer	164,531 \$	0.43 \$	0.40 \$	65,812 \$	0.40 \$	65,812 \$	0.43 \$	70,748 \$		0.0%
ENERGY CHARGE										
Summer	493,901,740 \$	0.044267 \$	0.041371 \$	20,433,209 \$	0.043767 \$	21,616,733 \$	0.046631 \$	23,129,512 \$		5.8%
Winter	717,774,120 \$	0.0399887 \$	0.037371 \$	26,823,937 \$	0.035536 \$	28,377,622 \$	0.042303 \$	30,363,969 \$		5.8%
<b>TOTAL</b>	<b>1,211,675,859</b>			<b>56,271,857</b>		<b>61,009,066</b>		<b>65,278,748</b>		

Customer Charge Rate Design  
Cust. Charge at Full Cost (w/o SUT) \$ 24.19  
Proposed Distribution Rate Increase 0.0%  
Customer Charge at Proposed Increase % \$ 4.87  
Single Phase Service \$ 6.08  
3 Phase Service

Demand Charge Rate Design  
Demand Charge at Full Cost (w/o SUT) \$ 4.44  
Proposed Distribution Rate Increase 0.0%  
Demand Charge at 1.25 times proposed class increase % \$ 1.58  
Summer \$ 1.30  
Winter

Volumetric Charge Rate Design  
Current Average Volumetric Rate (\$/kWh) \$ 0.039001  
Ratio of Summer Rate to Average 1.060767673  
Ratio of Winter Rate to Average 0.9582062

Proposed Volumetric Distribution Revenue \$ 49,993,467 (=Proposed Total Distribution Revenue - (Customer Revenue + Demand Revenue))  
Proposed Average Volumetric Rate (\$/kWh) \$ 0.041260  
Proposed Winter Volumetric Rate (\$/kWh) \$ 0.043767 (=Proposed Average Rate x Summer to Average Ratio)  
Proposed Summer Volumetric Rate (\$/kWh) \$ 0.039536 (=Proposed Average Rate x Winter to Average Ratio)

Atlantic City Electric Company  
Development of Proposed Distribution Rate  
Rate Design Worksheet

Rate Schedule  
Distribution Functional Revenue Requirements Total (w/o SUT) \$ 1,013,226  
Distribution Functional Revenue Requirements Total (w/ SUT) \$ 1,084,152

MGS PRIMARY

BLOCK	1	2	3	4	5	8	9	10	11	12
	Billing Determinants	Current Distribution Rates	Current Distribution Rates (w/o SUT)	Current Distribution Rates (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Proposed Rate (including SUT)	Recovery under Proposed Distribution Rates (including SUT)	Distribution Rate Change %
CUSTOMER										
Single Phase Service	205	\$ 5.21	\$ 4.87	\$ 4.87	\$ 998	\$ 4.87	\$ 998	\$ 5.21	\$ 1,068	0.0%
3 Phase Service	363	\$ 6.51	\$ 6.08	\$ 6.08	\$ 2,329	\$ 6.08	\$ 2,329	\$ 6.51	\$ 2,493	0.0%
DEMAND CHARGE										
SUM > 3 KW	35,989	\$ 1.49	\$ 1.39	\$ 1.39	\$ 50,038	\$ 1.39	\$ 50,038	\$ 1.49	\$ 53,638	0.0%
WIN > 3 KW	59,423	\$ 1.16	\$ 1.08	\$ 1.08	\$ 64,176	\$ 1.08	\$ 64,176	\$ 1.16	\$ 68,930	0.0%
REACTIVE DEMAND										
	62,887	\$ 0.42	\$ 0.39	\$ 0.39	\$ 24,565	\$ 0.39	\$ 24,565	\$ 0.42	\$ 28,465	0.0%
ENERGY CHARGE										
SUM < 300KWh	8,608,307	\$ 0.042092	\$ 0.039338	\$ 0.039338	\$ 339,634	\$ 0.041503	\$ 357,272	\$ 0.044408	\$ 382,278	5.5%
WIN < 300 KWh	12,747,768	\$ 0.040860	\$ 0.038206	\$ 0.038206	\$ 487,041	\$ 0.040309	\$ 513,848	\$ 0.043131	\$ 549,824	5.5%
<b>TOTAL</b>		<b>21,356,046</b>			<b>987,781</b>		<b>1,013,227</b>		<b>1,084,685</b>	

Customer Charge Rate Design  
Cust Charge at Full Cost (w/o SUT) \$ 432.26  
Proposed Distribution Rate Increase 0.0%  
Customer Charge at Proposed Increase %  
Single Phase Service \$ 4.87  
3 Phase Service \$ 6.08

Demand Charge Rate Design  
Demand Charge at Full Cost (w/o SUT) \$ 4.15  
Proposed Distribution Rate Increase 0.0%  
Demand Charge at 1.25 times proposed class increase %  
Summer \$ 1.39  
Winter 1.08

Volumetric Charge Rate Design  
Current Average Volumetric Rate (\$/kWh) \$ 0.038662  
Ratio of Summer Rate to Average 1.017484869  
Ratio of Winter Rate to Average 0.988205473

Proposed Volumetric Distribution Revenue \$ 871,120 (=Proposed Total Distribution Revenue - (Customer Revenue + Demand Revenue))  
Proposed Average Volumetric Rate (\$/kWh) \$ 0.040790  
Proposed Winter Volumetric Rate (\$/kWh) \$ 0.041503 (=Proposed Average Rate x Summer to Average Ratio)  
Proposed Summer Volumetric Rate (\$/kWh) \$ 0.040309 (=Proposed Average Rate x Winter to Average Ratio)

Atlantic City Electric Company  
Development of Proposed Distribution Rate  
Rate Design Worksheet

Rate Schedule  
Distribution Functional Revenue Requirements Total (w/o SUT) \$ 47,163,422  
Distribution Functional Revenue Requirements Total (w/ SUT) \$ 50,464,862

AGS SECONDARY

BLOCK	1	2	3	4	5	8	9	10	11	12
Billing Determinants	Current Distribution Rates	Current Distribution Rates	Current Distribution Rates (w/o SUT)	Calculated Rate Class Distribution Rates (w/o SUT)	Preliminary Distribution Rate (w/o SUT)	Recovery under Preliminary Distribution Rates (w/o SUT)	Proposed Rate (including SUT)	Recovery under Proposed Distribution Rates (including SUT)	Distribution Rate Change	%
CUSTOMER	43,668 \$	145.42 \$	135.91 \$	5,934,918 \$	122.77 \$	5,361,120 \$	131.36 \$	5,736,228 \$	-9.7%	
DEMAND CHARGE	5,747,948 \$	7.17 \$	6.70 \$	38,511,250 \$	7.16 \$	41,155,306 \$	7.66 \$	44,028,280 \$	6.8%	
REACTIVE DEMAND	1,180,141 \$	0.55 \$	0.51 \$	601,872 \$	0.55 \$	649,077 \$	0.59 \$	696,263 \$	7.3%	
<b>TOTAL REVENUE</b>				<u>\$ 45,048,040</u>	<u>\$ 47,163,504</u>	<u>\$ 2,082</u>	<u>\$</u>	<u>\$ 50,461,791</u>	<u>(3,070)</u>	<u>\$ 2,117,464</u>

Customer Charge Rate Design

Cust Charge at Full Cost (w/o SUT)	\$ 122.77
Proposed Distribution Rate Increase	0.0%
Customer Charge at Proposed Increase %	\$ 135.91
Proposed Customer Charge (Minimum of Full Cost Charge or Charge at % Increase)	\$ 122.77
Proposed Customer Charge Revenue	\$ 5,361,120
Proposed Demand Related Revenue	\$ 41,802,302
Demand Related Revenue Increase (\$)	\$ 2,658,180
Demand Related Revenue Increase (%)	6.9%



Atlantic City Electric Company  
Development of Proposed Distribution Rate  
Rate Design Worksheet

Rate Schedule  
Distribution Functional Revenue Requirements Total (w/o SUT) \$ 4,446,296  
Distribution Functional Revenue Requirements Total (w/ SUT) \$ 4,757,537

BLOCK	1	2	3	4	5	8	9	10	11	12	TGS SUB TRANSMISSION	
											Current Distribution Rates (w/o SUT)	Calculated Rate Class Distribution Rates (w/o SUT) (See Note 1)
CUSTOMER												
<5000 KW		300 \$	133.76 \$	125.01 \$	37,503 \$	125.01 \$	37,503 \$	133.76 \$	40,128	0.0%		
5000 - 9000 KW		96 \$	4,430.04 \$	4,140.22 \$	397,461 \$	4,140.22 \$	397,461 \$	4,430.04 \$	425,284	0.0%		
>9000 KW		33 \$	8,041.69 \$	7,515.60 \$	249,749 \$	7,515.60 \$	249,749 \$	8,041.69 \$	267,232	0.0%		
DEMAND CHARGE												
<5000 KW		363,515 \$	3.84 \$	3.59 \$	1,305,018 \$	3.59 \$	1,305,018 \$	3.84 \$	1,395,897	0.0%		
5000 - 9000 KW		579,042 \$	2.95 \$	2.76 \$	1,598,156 \$	2.76 \$	1,598,156 \$	2.95 \$	1,708,174	0.0%		
>9000 KW		379,873 \$	1.48 \$	1.38 \$	524,225 \$	1.38 \$	524,225 \$	1.48 \$	562,212	0.0%		
REACTIVE DEMAND												
<5000 KW		332,923 \$	0.52 \$	0.49 \$	163,132 \$	0.49 \$	163,132 \$	0.52 \$	173,120.04	0.0%		
5000 - 9000 KW		248,965 \$	0.52 \$	0.49 \$	122,003 \$	0.49 \$	122,003 \$	0.52 \$	129,472.42	0.0%		
>9000 KW		100,099 \$	0.52 \$	0.49 \$	49,049 \$	0.49 \$	49,049 \$	0.52 \$	52,051.71	0.0%		
<b>TOTAL REVENUE</b>					<b>\$ 4,446,296</b>		<b>\$ 4,446,296</b>		<b>\$ 4,753,570</b>			

Atlantic City Electric Company  
Development of Proposed Distribution Rate  
Rate Design Worksheet

		TGS TRANSMISSION											
Rate Schedule													
Distribution Functional Revenue Requirements Total (w/o SUT)		\$ 3,998,814											
Proposed Customer Charge Recovery		\$ 3,998,814											
Proposed Demand/Energy Charge Recovery		\$ -											
Distribution Functional Revenue Requirements Total (w/ SUT)		\$ 4,278,731											
BLOCK	Billing Determinants	1	2	3	4	5	8	9	10	11	12	%	
		Current Distribution Rates	Current Distribution Rates (w/o SUT)	Calculated Rate Class Distribution Rates (w/o SUT)	Preliminary Distribution Rate (w/o SUT)	Recovery under Preliminary Distribution Rates (w/o SUT)	Proposed Rate (including SUT)	Recovery under Preliminary Distribution Rates (w/o SUT)	Proposed Rate (including SUT)	Recovery under Proposed Distribution Rates (including SUT)	Distribution Rate Change		

CUSTOMER												
<5000 KW	84 \$	133.76 \$	125.01 \$	10,501 \$	125.01 \$	10,501 \$	133.76 \$	10,501 \$	133.76 \$	11,236 \$	0.0%	
5000 - 9000 KW	48 \$	4,430.04 \$	4,140.22 \$	198,731 \$	4,140.22 \$	198,731 \$	4,430.04 \$	198,731 \$	4,430.04 \$	212,642 \$	0.0%	
>9000 KW	96 \$	20,104.24 \$	18,789.01 \$	1,803,745 \$	18,789.01 \$	1,803,745 \$	20,104.24 \$	1,803,745 \$	20,104.24 \$	1,930,007 \$	0.0%	
DEMAND CHARGE												
<5000 KW	92,645 \$	3.07 \$	2.87 \$	265,890 \$	2.87 \$	265,890 \$	3.07 \$	265,890 \$	3.07 \$	284,419 \$	0.0%	
5000 - 9000 KW	286,267 \$	2.36 \$	2.21 \$	632,650 \$	2.21 \$	632,650 \$	2.36 \$	632,650 \$	2.36 \$	675,590 \$	0.0%	
>9000 KW	1,036,428 \$	0.15 \$	0.14 \$	145,100 \$	0.14 \$	145,100 \$	0.15 \$	145,100 \$	0.15 \$	155,464 \$	0.0%	
REACTIVE DEMAND												
<5000 KW	271,775 \$	0.52 \$	0.49 \$	133,170 \$	0.49 \$	133,170 \$	0.52 \$	133,170 \$	0.52 \$	141,323 \$	0.0%	
5000 - 9000 KW	579,683 \$	0.52 \$	0.49 \$	284,045 \$	0.49 \$	284,045 \$	0.52 \$	284,045 \$	0.52 \$	301,435 \$	0.0%	
>9000 KW	1,071,393 \$	0.52 \$	0.49 \$	524,983 \$	0.49 \$	524,983 \$	0.52 \$	524,983 \$	0.52 \$	557,124 \$	0.0%	

<b>TOTAL REVENUE</b>				<b>\$ 3,998,814</b>		<b>\$ 3,998,814</b>		<b>\$ 3,998,814</b>		<b>\$ 4,265,241</b>	
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Atlantic City Electric Company  
Development of Proposed Distribution Rate  
Rate Design Worksheet

Rate Schedule	SPL	CSL	DDC	Total
Distribution Functional Revenue Requirements				
	w/o SUT			w SUT
SPL	\$ 12,997,811			\$ 13,907,658
CSL		\$ 1,786,241		\$ 1,911,278
DDC		\$ 577,599		\$ 618,031

Rate Schedule	SPL (Street and Private Lighting)	Current Rate (w/ SUT)	Current Rate (w/o SUT)	Number of Lights	Current Annualized Revenue	Proposed Rate (w/o SUT)	Proposed Rate (w/ SUT)	Number of Lights	Proposed Annualized Revenue
10	103 INCANDESCENT Standard	\$ 5.09	\$ 4.70	1,048	\$ 5,294.15	\$ 5.11	\$ 5.47	1,048	\$ 5,645.76
50	202 INCANDESCENT Standard	\$ 8.86	\$ 8.28	169	\$ 1,403.60	\$ 8.89	\$ 9.52	169	\$ 1,618.82
160	327 INCANDESCENT Standard	\$ 12.34	\$ 11.53	28	\$ 327.49	\$ 12.38	\$ 13.25	28	\$ 367.10
210	448 INCANDESCENT Standard	\$ 16.61	\$ 15.43	10	\$ 1,661.59	\$ 16.57	\$ 17.73	10	\$ 1,883.70
100	100 MERCURY VAPOR Standard	\$ 8.56	\$ 8.00	7,069	\$ 60,144.00	\$ 8.59	\$ 9.19	7,069	\$ 64,958.02
300	175 MERCURY VAPOR Standard	\$ 11.46	\$ 10.71	1,144	\$ 13,074.82	\$ 11.50	\$ 12.31	1,144	\$ 14,117.96
400	250 MERCURY VAPOR Standard	\$ 14.53	\$ 13.58	366	\$ 5,270.90	\$ 14.59	\$ 15.61	366	\$ 5,711.91
510	400 MERCURY VAPOR Standard	\$ 20.94	\$ 19.57	328	\$ 6,700.32	\$ 21.02	\$ 22.49	328	\$ 7,378.88
730	700 MERCURY VAPOR Standard	\$ 33.44	\$ 31.25	2	\$ 66.88	\$ 33.57	\$ 35.92	2	\$ 71.84
881	1000 MERCURY VAPOR Standard	\$ 45.49	\$ 42.51	39	\$ 1,744.11	\$ 45.66	\$ 48.86	39	\$ 1,915.54
450	150 HPS Retrofit	\$ 10.50	\$ 9.81	3,520	\$ 36,900.00	\$ 10.54	\$ 11.28	3,520	\$ 39,505.60
630	360 HPS Retrofit	\$ 19.80	\$ 18.32	611	\$ 12,137.59	\$ 19.87	\$ 21.05	611	\$ 12,857.55
14	50 HPS OH Cobra Head	\$ 9.34	\$ 8.73	16,426	\$ 153,111.12	\$ 9.38	\$ 10.03	16,426	\$ 164,809.64
15	70 HPS OH Cobra Head	\$ 9.87	\$ 9.04	8,896	\$ 87,578.73	\$ 9.71	\$ 10.39	8,896	\$ 92,341.28
16	100 HPS OH Cobra Head	\$ 10.20	\$ 9.53	7,429	\$ 75,770.28	\$ 10.24	\$ 10.96	7,429	\$ 81,458.52
17	150 HPS OH Cobra Head	\$ 11.11	\$ 10.38	11,275	\$ 125,343.93	\$ 11.15	\$ 11.93	11,275	\$ 134,934.01
18	250 HPS OH Cobra Head	\$ 15.78	\$ 14.73	1,679	\$ 26,708.86	\$ 15.82	\$ 16.93	1,679	\$ 28,318.03
19	400 HPS OH Cobra Head	\$ 18.26	\$ 17.07	1,695	\$ 30,911.85	\$ 18.33	\$ 19.81	1,695	\$ 33,582.37
28	150 HPS OH Shoe Box	\$ 13.56	\$ 12.67	78	\$ 1,061.83	\$ 13.61	\$ 14.56	78	\$ 1,135.72
27	250 HPS OH Shoe Box	\$ 17.80	\$ 16.45	60	\$ 1,068.99	\$ 17.67	\$ 18.90	60	\$ 1,134.00
28	400 HPS OH Shoe Box	\$ 20.35	\$ 19.02	58	\$ 1,180.30	\$ 20.43	\$ 21.86	58	\$ 1,264.78
63	50 HPS OH Post Top	\$ 10.38	\$ 9.70	113	\$ 1,166.47	\$ 10.42	\$ 11.15	113	\$ 1,250.91
64	100 HPS OH Post Top	\$ 11.30	\$ 10.58	337	\$ 3,800.86	\$ 11.34	\$ 12.14	337	\$ 4,091.03
65	150 HPS OH Post Top	\$ 13.33	\$ 12.46	42	\$ 560.80	\$ 13.38	\$ 14.32	42	\$ 601.44
69	150 HPS OH Flood/Profile	\$ 10.67	\$ 10.16	1,409	\$ 14,903.32	\$ 10.91	\$ 11.68	1,409	\$ 15,443.12
70	250 HPS OH Flood/Profile	\$ 13.76	\$ 12.86	2,360	\$ 32,558.90	\$ 13.81	\$ 14.78	2,360	\$ 34,691.28
71	400 HPS OH Flood/Profile	\$ 17.61	\$ 16.46	3,810	\$ 67,200.20	\$ 17.68	\$ 18.91	3,810	\$ 72,045.54
800	50/70 HPS OH Decorative 50/70 OH	\$ 12.82	\$ 11.96	1	\$ 12.82	\$ 12.86	\$ 13.78	1	\$ 13.78
801	100 HPS OH Decorative 100 OH	\$ 14.44	\$ 13.49	49	\$ 707.61	\$ 14.49	\$ 15.51	49	\$ 760.99
802	150 HPS OH Decorative 150 OH	\$ 15.02	\$ 14.08	-	\$ -	\$ 15.09	\$ 17.10	-	\$ -
106	400 METAL HALIDE Flood/Profile	\$ 21.65	\$ 20.23	734	\$ 15,847.94	\$ 21.73	\$ 23.25	734	\$ 15,847.94
107	1000 METAL HALIDE Flood/Profile	\$ 36.95	\$ 34.53	759	\$ 26,603.93	\$ 37.09	\$ 39.69	759	\$ 30,328.17
1	50 HPS UG Cobra Head	\$ 14.38	\$ 13.44	3,879	\$ 55,603.32	\$ 14.44	\$ 15.45	3,879	\$ 59,821.14
2	70 HPS UG Cobra Head	\$ 14.71	\$ 13.75	416	\$ 6,128.34	\$ 14.77	\$ 15.80	416	\$ 6,571.26
3	100 HPS UG Cobra Head	\$ 15.21	\$ 14.21	681	\$ 10,356.80	\$ 15.27	\$ 16.34	681	\$ 11,131.66
4	150 HPS UG Cobra Head	\$ 16.15	\$ 15.09	729	\$ 11,737.57	\$ 16.21	\$ 17.35	729	\$ 12,642.72
5	250 HPS UG Cobra Head	\$ 19.55	\$ 18.27	435	\$ 8,514.77	\$ 19.62	\$ 21.00	435	\$ 9,135.00
6	400 HPS UG Cobra Head	\$ 22.03	\$ 20.59	594	\$ 13,045.86	\$ 22.11	\$ 23.68	594	\$ 14,063.62
51	150 HPS UG Shoe Box	\$ 18.82	\$ 17.40	498	\$ 9,365.93	\$ 18.89	\$ 20.00	498	\$ 10,160.25
52	250 HPS UG Shoe Box	\$ 22.62	\$ 21.14	390	\$ 8,754.07	\$ 22.71	\$ 24.30	390	\$ 9,558.60
53	400 HPS UG Shoe Box	\$ 25.39	\$ 23.73	686	\$ 17,481.94	\$ 25.49	\$ 27.27	686	\$ 18,702.22
66	50 HPS UG Post Top	\$ 12.73	\$ 11.90	679	\$ 8,658.36	\$ 12.78	\$ 13.67	679	\$ 9,180.88
67	100 HPS UG Post Top	\$ 13.67	\$ 12.78	2,311	\$ 31,595.74	\$ 13.72	\$ 14.68	2,311	\$ 33,848.82
68	150 HPS UG Post Top	\$ 16.88	\$ 15.44	905	\$ 15,200.28	\$ 16.73	\$ 17.80	905	\$ 16,298.40
93	150 HPS UG Flood/Profile	\$ 17.03	\$ 15.82	118	\$ 2,000.90	\$ 17.10	\$ 18.29	118	\$ 2,158.74
94	250 HPS UG Flood/Profile	\$ 19.91	\$ 18.61	407	\$ 8,100.82	\$ 19.99	\$ 21.39	407	\$ 8,712.47
95	400 HPS UG Flood/Profile	\$ 22.67	\$ 21.19	568	\$ 12,740.02	\$ 22.76	\$ 24.35	568	\$ 13,848.88
115	400 HPS UG Flood/Profile	\$ 26.81	\$ 25.06	137	\$ 3,640.19	\$ 26.91	\$ 28.80	137	\$ 3,954.27
116	1000 HPS UG Flood/Profile	\$ 42.10	\$ 39.35	175	\$ 7,385.17	\$ 42.26	\$ 45.22	175	\$ 7,913.25
811	50/70 HPS UG Decorative 50/70 UG	\$ 17.08	\$ 15.97	15	\$ 259.05	\$ 17.15	\$ 18.35	15	\$ 269.25
812	100 HPS UG Decorative 100 UG	\$ 18.71	\$ 17.48	120	\$ 2,251.22	\$ 18.78	\$ 20.09	120	\$ 2,410.80
813	150 HPS UG Decorative 150 UG	\$ 24.46	\$ 22.86	23	\$ 566.39	\$ 24.56	\$ 26.28	23	\$ 606.44
				85,510	\$ 11,756,944.71				\$ 12,828,060.27
				53,770	\$ 389,750.52				\$ 389,750.52
					\$ 12,126,695.23				\$ 12,997,810.80

Wood/Decorative Poles

Rate Schedule	CSL (Contributed Street Lighting)	Current Rate (w/ SUT)	Current Rate (w/o SUT)	Number of Lights	Current Annualized Revenue	Proposed Rate (w/o SUT)	Proposed Rate (w/ SUT)	Number of Lights	Proposed Annualized Revenue
201	50 HPS All	\$ 3.95	\$ 3.69	10,207	\$ 40,360.56	\$ 3.98	\$ 4.23	10,207	\$ 43,181.31
202	70 HPS All	\$ 4.30	\$ 4.02	5,836	\$ 25,147.01	\$ 4.31	\$ 4.61	5,836	\$ 26,893.91
203	100 HPS All	\$ 4.80	\$ 4.49	7,732	\$ 37,027.29	\$ 4.81	\$ 5.14	7,732	\$ 40,128.79
204	150 HPS All	\$ 5.74	\$ 5.38	4,656	\$ 26,924.56	\$ 5.75	\$ 6.15	4,656	\$ 28,595.14
205	250 HPS All	\$ 7.82	\$ 7.31	946	\$ 7,315.06	\$ 7.83	\$ 8.38	946	\$ 7,924.84
206	400 HPS All	\$ 10.38	\$ 9.68	514	\$ 5,320.07	\$ 10.38	\$ 11.10	514	\$ 5,710.04
271	1000 MH Flood	\$ 25.00	\$ 24.21	3	\$ 75.00	\$ 25.94	\$ 27.76	3	\$ 814.00
286	175 MH Flood	\$ 7.37	\$ 6.89	137	\$ 1,007.08	\$ 7.39	\$ 7.90	137	\$ 1,034.97
308	175 MH Decorative - Two Lights	\$ 25.06	\$ 23.42	216	\$ 5,449.22	\$ 25.10	\$ 26.86	216	\$ 5,799.72
309	175 MH Decorative	\$ 17.68	\$ 16.53	7	\$ 123.79	\$ 17.71	\$ 18.95	7	\$ 130.65
					\$ 1,666,526.57				\$ 1,769,240.74
					\$ 13,793,221.80				\$ 14,784,051.53

DDC	Current Rate (w/ SUT)	Current Rate (w/o SUT)	Proposed Rate (w/o SUT)	Proposed Rate (w/ SUT)
Service and Demand (per day per connection)	975,280 \$ 0.168098	\$ 0.157101	\$ 0.157101	\$ 0.168098
Energy (per day for each kW of effective load)	542,308 \$ 0.809664	\$ 0.756695	\$ 0.756695	\$ 0.809664
		\$ 563,579	\$ 563,579	\$ 603,030

Atlantic City Electric Company  
Development of Proposed Distribution Rate  
Rate Design Worksheet  
Stand By Rate

Rate Schedule	Demand Rates (\$/KW) Distribution	Standby Rates (\$/KW) Distribution	Distribution Standby Factor
MCS Secondary	1.51	0.50	0.00675610
MCS Primary	1.25	0.13	0.101604278
AGS Secondary	7.85	0.78	0.101604278
AGS Primary	6.53	0.67	0.101604278
TGS - Sub Transmission	-	-	0.101604278
TGS Transmission	-	-	-



Atlantic City Electric Company  
LED Street Lighting Rate Design

SPL

	Cobra Head			Decorative	Post Top		Shoe Box		Tear Drop	
	Equivalent Light Size (Watts)	Equivalent Light Size (Watts)	Equivalent Light Size (Watts)		Equivalent Light Size (Watts)	Equivalent Light Size (Watts)	Equivalent Light Size (Watts)	Equivalent Light Size (Watts)	Equivalent Light Size (Watts)	Equivalent Light Size (Watts)
	50 W	70 W	100 W	150 W	70 W	100 W	100 W	150 W	150 W	150 W
Distribution System Fixed Charge	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.78
Monthly Light Fixture Fixed Charge	\$ 6.66	\$ 6.56	\$ 6.69	\$ 15.20	\$ 11.32	\$ 11.34	\$ 8.56	\$ 9.27	\$ 11.44	\$ 14.77
Monthly O&M Charge - Non-Luminaire Overhead/Underground	\$ 0.25	\$ 0.25	\$ 0.25	\$ 0.25	\$ 0.25	\$ 0.25	\$ 0.25	\$ 0.25	\$ 0.25	\$ 0.25
Total Charge - Overhead	\$ 8.69	\$ 8.59	\$ 8.72	\$ 17.23	\$ 13.35	\$ 13.37	\$ 10.59	\$ 11.30	\$ 13.47	\$ 16.80
Regulatory Assessment	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.04	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.04
Total Rate without SUT	\$ 8.71	\$ 8.61	\$ 8.74	\$ 17.27	\$ 13.38	\$ 13.40	\$ 10.62	\$ 11.33	\$ 13.50	\$ 16.84
Total Rate with SUT (7%)	\$ 9.32	\$ 9.21	\$ 9.35	\$ 18.47	\$ 14.31	\$ 14.34	\$ 11.36	\$ 12.12	\$ 14.45	\$ 18.02



**Atlantic City Electric Company**  
Induction Street Lighting Rate Design

**SPL**

	Induction Lighting			
	40 W	80 W	150 W	250 W
Distribution System Fixed Charge	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.78
Monthly Light Fixture Fixed Charge	\$ 6.18	\$ 6.65	\$ 6.90	\$ 8.06
Monthly O&M Charge - Non-Luminaire Overhead/Underground	\$ 0.25	\$ 0.25	\$ 0.25	\$ 0.25
Total Charge - Overhead	\$ 8.21	\$ 8.68	\$ 8.93	\$ 10.09
Regulatory Assessment	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02
Total Rate without SUT	\$ 8.23	\$ 8.70	\$ 8.95	\$ 10.11
Total Rate with SUT (7%)	\$ 8.80	\$ 9.31	\$ 9.58	\$ 10.82

**Atlantic City Electric Company**  
**Induction Street Lighting Rate Design**

CSL

	Induction Lighting			
	Equivalent Light Size (Watts)	80 W	150 W	250 W
Distribution System Fixed Charge	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.78
Monthly O&M Charge - Non-Luminaire	\$ 0.25	\$ 0.25	\$ 0.25	\$ 0.25
Total Charge	\$ 2.03	\$ 2.03	\$ 2.03	\$ 2.03
Regulatory Assessment	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00
Total Rate without SUT	\$ 2.03	\$ 2.03	\$ 2.03	\$ 2.03
Total Rate with SUT (7%)	\$ 2.18	\$ 2.18	\$ 2.18	\$ 2.18